## KOLAR Document ID: 1742281

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:       SWD Permit #:         ENHR Permit #:       Gas Storage Permit #:       Gas Storage Permit #:       SWD Permit #:       SWD Permit #:         Is ACO-1 filed?       Yes       No       If not, is well log attached?       Yes       No         Producing Formation(s): List All (If needed attach another sheet)       Storm:       T.D.       Storm:       T.D.         Depth to Top:       Bottom:       T.D.       Storm:       T.D.       Storm:       Sto	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Diversion Completed:
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)			
Formation Content		Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:						
Address 1:	Address 2:						
City:	State: Zip: +						
Phone: ( )							
Name of Party Responsible for Plugging Fees:							
State of County,	, SS.						
(Print Name)	Employee of Operator or Operator on above-described	l well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically



# TREATMENT REPORT

Date         9/13/2023         Dotator (GB         F.O.No. (C60915         Tiple Frainment:         Aver.         Tiple Fluid         Stand State         Pounds of stand           Conceasy. LEXPORATION         76.0 No. (C60915         Bit (Sate         Bit (Sate <t< th=""><th></th><th>04004</th><th></th><th></th><th></th><th>1</th><th></th><th></th><th>Acid Stage No.</th><th></th></t<>		04004				1			Acid Stage No.	
Induction         Description         Description <thdescription< th=""> <thdescription< th="">         &lt;</thdescription<></thdescription<>	Date	9/13/2023	District GB		F.O. No. C60915	Type Treatment:	Amt.	Type Fluid	Sand Size	
Weinsee & No. KANAPOLIS FEDERAL 2-28         Bell / Gal.           Location         28-165-6W         Field           County         ELLSWORTH         State KS           Formation:         Pert.         to           Formation:         Pert.         to           Formation:         Pert.         to           Commetion:         Retro and from         fr.           Tobing:         Size & Wr.         23/8         Swing at the to           from attains:         Pertorated from         free         free           Tobing:         Size & Wr.         23/8         Swing at the to         free           from the Size         T.D.         fr.         PERT.         free         free	Compa	INY LB EXPLOP	RATION		000315	Bkdown	Bbl./Gal.		50110 5128	Pounds of Sand
County         ELLSWORT         Field         Bit/Gal           County         ELLSWORT         State         KS           Casing:         State         KS         Bit/Gal         Bit/Gal           Casing:         State         Mr         State         No. ft.         0           Formation:         Perf.         to         from         ft.         to         ft.           Formation:         Perf.         to         mr         ft.         ft.         no. ft.         0           Formation:         Perf.         to         mr         ft.         no. ft.         0           Formation:         Perf.         to         ft.         no. ft.         f	Well Na	ame & No. KAN	APOLIS FEDER	RAL 2-28			Bbl./Gal.			
Librow	Location	n2	8-165-6W	Field			Bbl./Gal.			
casing:         Size         4 1/2         Type & Wit.         Perf.         To         In: to <td>County</td> <td>ELLSWORT</td> <td>Ή</td> <td></td> <td></td> <td></td> <td>Bbl./Gal.</td> <td></td> <td></td> <td></td>	County	ELLSWORT	Ή				Bbl./Gal.			
Perf         to         ft. to						Flush	Bbl./Gal.			
Perf         to         ft. to	Casing:	Size 41	./2 Type & V	Vt.		Treated from	ft. to		6	
Pormation:         Perf.         to         ft. ft.	Formatic	on:		Parf	Set at	ft. from	ft. to		ft. No. ft	and the second se
Formation:         Perf.         to         Pcura Volume et OI/ Water to Load Hole:         Bbi//Gal.           Line:         Size         Type & Wi         Top at         ft         Buttom at         ft         Pump Tucks.         No. Used:         Size         Size         Twin           Line:         Size         Perforated from         ft.         Bottom at         ft         Pump Tucks.         No. Used:         Size         327         Twin         327           Tubing:         Size & Wt         2.3/8         Swing at         ft         Perforated from         ft         Auxiliany Tools           Perforated from         ft.         to         ft         Perforated from         ft         Perforated from         ft         Auxiliany Tools           Open Hole Size         T.D.         ft.         P.8. to         ft         Perforate         GREG C.         GREG C.           TIME         PRESSURES         Total Fluid Pumpee         Treater         GREG C.         GREG C.         GREG C.           Size         ON LOCATION 9/12/2023         PUMP 10 GEL & 20 SKS COMMON 3% CC @ 1725'. WAIT TO TAG         GREG C.           Size         ON LOCATION 9/012/2023         PUMP 20 GEL & 20 SKS COMMON 3% CC @ 1725'. WAIT TO TAG         Size 20 Size 20 Size 20 Size	Formatio	n:		ren	to	from	ft. to		ft. No.ft	
Line:         Size         Type & Wt         Top at         It         Bottom at         It         Pump Trucks.         No. Used:         Size         Size         Twin           Tubing:         Size & Wt         2 3/8         Swung at         It         Bottom at         It         Auxiliary Equipment         327         327           Tubing:         Size & Wt         2 3/8         Swung at         It         It         Auxiliary Tools         327           Open Hole Size         T.D.         It.         P.B. to         It         Presentative         COMMON 3% CC         Gals         It           Tubing:         T.D.         It.         P.B. to         It         Presentative         GREG C.         Gals         It         It           Tubing:         Tubing:         Cesing         Total Fluid Pumped         Treater         GREG C.         GREG C.         Gals         It         I	Formatio	D.		Perf.	to	Actual Volume of Oil / W	ater to Load Hole		n. No.ft	0
Tubing:         Start Perforated from         fr. to         fr.	Liner: S	Size Tuno		Dorf			to tota noie.			Bbl./Gal.
Tubing:         Start Perforated from         fr. to         fr.		Cemented: Voc	a wt	Top at	ft. Bottom atft	Pump Trucks. No. Us	ed Std 200			
Perforated from       ft. to       ft. ft. to       ft. ft. to       ft.						Auxiliary Equipment		Sp	Twin	
Image: trice         trice         trice         Auxiliary Tools           Open Hole Size         T.D.         ft. P.B. to         Plugging or Sealing Materials: Type         COMMON 3% CC           Company Representative         MICHAEL PETERMAN         Treater         GREG C.           Image: Tubing         Cesing         Total Fluid Pumped         REMARKS           9:30         ON         ON LOCATION 9/12/2023         REMARKS           9:30         ON         PUMP 10 GEL & 20 SKS COMMON 3% CC @ 1725'. WAIT TO TAG           1         Auxil PETERMAN         Cising         CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS           1         ON         CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS         DISMISSED FOR THE DAY           1         ON         DISMISSED FOR THE DAY         DISMISSED FOR THE DAY           1:0         ON LOCATION 9/13/2023         DISMISSED FOR THE DAY			2 5/0	Swung at	ft		CURTIS		321	
Open Hole Size         T.D.         ft.         P.B.         to         Plugging or Sealing Materials:         Type         COMMON 3% CC         ito:           Company Representative         MICHAEL PETERMAN         Treater         GREG C.         ito:         ito:           IME         PRESSURES         MICHAEL PETERMAN         Treater         GREG C.           a.m./p.m.         Tubing         Casing         Total Fluid Pumped         REMARKS           9:30         ON         ON LOCATION 9/12/2023         REMARKS           9:30         ON         CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS         CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS           Image: Casing         PERF @ 950', GET INJ RATE I. INJ RATE 2.5 BPM 200#         MIX 80 SKS COMMON 3% CC, RINSE PUMP AND LINE OUT. DISPLACE TOO           Image: Casing         PERF @ 950', GET INJ RATE. INJ RATE 2.5 BPM 200#         MIX 80 SKS COMMON 3% CC, RINSE PUMP AND LINE OUT. DISPLACE TOO           Image: Casing         PERF @ 950', GET INJ RATE. INJ RATE 2.5 BPM 200#         MIX 80 SKS COMMON 3% CC, RINSE PUMP AND LINE OUT. DISPLACE TOO           Image: Casing         Image: Casing         MIX 80 SKS COMMON 3% CC, RINSE PUMP AND LINE OUT. DISPLACE TOO           Image: Casing         Image: Casing         Image: Casing         Image: Casing           Image: Casing         Image: Casing				ft. to		Auxiliary Tools				
Company Representative         MICHAEL PETERMAN         Treater         GREG C.           TIME         PRESSURES         Total Fluid Pumped         REMARKS           9:30         Cesing         ON LOCATION 9/12/2023         REMARKS           9:30         Cesing         PUMP 10 GEL & 20 SKS COMMON 3% CC @ 1725'. WAIT TO TAG           Company Representative         CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS           Company Representative         CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS           Company Representative         CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS           Company Representative         MIX 80 SKS COMMON 3% CC, RINSE PUMP AND LINE OUT. DISPLACE TO           Company Representative         MIX 80 SKS COMMON 3% CC, RINSE PUMP AND LINE OUT. DISPLACE TO           Company Representative         S50', 8.9 BBLS. TAG CEMENT IN THE MORNING           Company Representative         Company Representative           Company Representative         Company Representative           Company Representative         Company Representative           Company Representative         Company Representative           Company Representative         CIRCULATE CEMENT (Soci           Company Representative         CIRCULATE CEMENT TO SURFACE, TOOK 160 SKS, HOLE STAYED FULL           Company Representative         CIRCULATE CEMENT TO S	Open Hole	Size					ials. Tur-			
Company Representative         MICHAEL PETERMAN         Treater         GREG C.           TIME         PRESSURES         GREG C.         GREG C.           a.m./p.m.         Tubing         Casing         Total Fluid Pumped         REMARKS           9:30         C         ON         ON LOCATION 9/12/2023         REMARKS           9:30         C         ON         ON LOCATION 9/12/2023         REMARKS           0:10         C         CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS         CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS           1:10         C         CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS         CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS           1:10         A         O         PIRF @ 950', GET INJ RATE. INJ RATE 2.5 BPM 200#           1:10         A         O         MIX 80 SKS COMMON 3% CC, RINSE PUMP AND LINE OUT. DISPLACE TO           1:10         A         O         DISMISSED FOR THE DAY           1:10         A         O         DISMISSED FOR THE DAY           1:10         A         ON LOCATION 9/13/2023           1:10         A         ON LOCATION 9/13/2023           1:11         TAGGED CEMENT @ 500'           1:12         A         ON LOCATION 9/13/2023	open nole	5128	T.D.	ft.	P.B. toft.	or of a scaling water	туре	C	OMMON 3% CC	
TIMEPRESSURESTOTAL FLUETRMANTreaterGREG C.NUMPLE PERSURESTotal Fluid PumpedREMARKS9:30CasingON LOCATION 9/12/20239:30PUMP 10 GEL & 20 SKS COMMON 3% CC @ 1725'. WAIT TO TAG14Image: Casing Common System C	C								Gals.	lb.
Twbing       Casing       Total Fluid Pumped       REMARKS         9:30       Casing       ON LOCATION 9/12/2023       REMARKS         9:30       PUMP 10 GEL & 20 SKS COMMON 3% CC @ 1725'. WAIT TO TAG       CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS         Image: Stress of the stre	Name and Address of the Owner, where the Party of the Owner, where the Owner,	Representative		MICHAEL P	ETERMAN	Trastor				
9:30       Cosing       ON LOCATION 9/12/2023         9:30       ON LOCATION 9/12/2023         9:30       TAGGED CEMENT @ 1440'         CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS         9:30       OR LOCATION 9/12/2023         9:30       OR LOCATION 9/12/2023         9:30       CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS         9:30       OR LOCATION 9/13/2023         1       ON LOCATION 9/13/2023         7:30       ON LOCATION 9/13/2023         8:00       ON LOCATION 9/13/2023         1       ON LOCATION 9/13/2023         1       PERF @ 500'         1       INJ RATE 3 BPM 200#         1       OIN LOCATION SURFACE, TOOK 160 SKS, HOLE STAYED FULL         2:45       JOB COMPLETE			SURES	Total Fluid B				GREG (		
ON LOCATION 9/12/2023         PUMP 10 GEL & 20 SKS COMMON 3% CC @ 1725'. WAIT TO TAG         TAGGED CEMENT @ 1440'         CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS         PERF @ 950', GET INJ RATE. INJ RATE 2.5 BPM 200#         MIX 80 SKS COMMON 3% CC, RINSE PUMP AND LINE OUT. DISPLACE TO         550', 8.9 BBLS. TAG CEMENT IN THE MORNING         7:30         DISMISSED FOR THE DAY         8:00         ON LOCATION 9/13/2023         TAGGED CEMENT @ 506'         PERF @ 500'         INJ RATE 3 BPM 200#         INJ RATE 3 BPM 200#         CIRCULATE CEMENT TO SURFACE, TOOK 160 SKS, HOLE STAYED FULL         108 ON COMPLETE		Tubing	Casing	Total Fluid Pumpe	d		REMARKS			
PUMP 10 GEL & 20 SKS COMMON 3% CC @ 1725'. WAIT TO TAG         TAGGED CEMENT @ 1440'         CIRCULATE HOLE CLEAN FROM 1000' TO SURFACE, TOOK 22 BBLS         PERF @ 950', GET INJ RATE . INJ RATE 2.5 BPM 200#         MIX 80 SKS COMMON 3% CC, RINSE PUMP AND LINE OUT. DISPLACE TO         550', 8.9 BBLS. TAG CEMENT IN THE MORNING         7:30         DISMISSED FOR THE DAY         8:00         ON LOCATION 9/13/2023         TAGGED CEMENT @ 506'         PERF @ 500'         INJ RATE 3 BPM 200#         CIRCULATE CEMENT TO SURFACE, TOOK 160 SKS, HOLE STAYED FULL         045       JOB COMPLETE	9:30				ON LOCATION 9	/12/2022				
Image: Construction of the integration of the integrated of the integration of the integration o					PUMP 10 GEL &	20 545 6004040				
Image: Construction of the integration of the integrated of the integration of the integration o					TAGGED CEMEN		N 3% CC @ :	1725'. W	AIT TO TAG	
Image: Sign of the sign					LINGOLD CLIVILIN	1 (0 1440)				
Image: Sign of the sign					DEDE O OFOL OF	CLEAN FROM 1	.000' TO SUR	FACE, TO	OK 22 BBLS	
Imix 80 SKS COMMON 3% CC, RINSE PUMP AND LINE OUT. DISPLACE TO         7:30       550', 8.9 BBLS. TAG CEMENT IN THE MORNING         7:30       DISMISSED FOR THE DAY         8:00       ON LOCATION 9/13/2023         1       TAGGED CEMENT @ 506'         PERF @ 500'       INJ RATE 3 BPM 200#         0:45       CIRCULATE CEMENT TO SURFACE, TOOK 160 SKS, HOLE STAYED FULL         0:45       JOB COMPLETE						INJ KALE, INJ F	ATE 25 RDA	1 200#		
7:30     DOP / 010 DOLD. TAG CEMENT IN THE MORNING       01SMISSED FOR THE DAY       8:00       0N LOCATION 9/13/2023       TAGGED CEMENT @ 506'       PERF @ 500'       INJ RATE 3 BPM 200#       CIRCULATE CEMENT TO SURFACE, TOOK 160 SKS, HOLE STAYED FULL       9:45       JOB COMPLETE					IVITA 80 SKS COM	MON 3% CC. RIN	VSE PLIMP A	NDUNE	OUT DISPLA	CETO
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ON LOCATION 9/13/2023 TAGGED CEMENT @ 506' PERF @ 500' INJ RATE 3 BPM 200# CIRCULATE CEMENT TO SURFACE, TOOK 160 SKS, HOLE STAYED FULL JOB COMPLETE	8.00									
TAGGED CEMENT @ 506'         PERF @ 500'         INJ RATE 3 BPM 200#         CIRCULATE CEMENT TO SURFACE, TOOK 160 SKS, HOLE STAYED FULL         D:45         JOB COMPLETE	0.00				ON LOCATION 9/	13/2023				
PERF @ 500' INJ RATE 3 BPM 200# CIRCULATE CEMENT TO SURFACE, TOOK 160 SKS, HOLE STAYED FULL JOB COMPLETE					TAGGED CEMENT	@ 506'				
INJ RATE 3 BPM 200# CIRCULATE CEMENT TO SURFACE, TOOK 160 SKS, HOLE STAYED FULL JOB COMPLETE					PERF @ 500'					
CIRCULATE CEMENT TO SURFACE, TOOK 160 SKS, HOLE STAYED FULL JOB COMPLETE					INJ RATE 3 BPM 2	00#				
					CIRCULATE CEMFI	NT TO SURFACE	TOOK 100 C	WC LIGH		
	1:45				JOB COMPLETE	TO SURFACE,	, TOOK 160 S	KS, HOLE	STAYED FU	LL
Image: Sector										
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