KOLAR Document ID: 1742364

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AP	I No. 15							
Name:				Spot Description:							
Address 1:				Sec Twp S. R East V							
Address 2:			_	Feet from North / South Line of Section Feet from East / West Line of Section							
City:	State:	Zip:+	_								
Contact Person:			Foo	Footages Calculated from Nearest Outside Section Corner:							
Phone: ()				NE NW SE SW							
ENHR Permit #:	Other: Gas St	SWD Permit #:	Lea	County: Well #: Well #:							
		ell log attached? Yes	No The	e plugging proposal w	vas approved on: (Date)						
Producing Formation(s): List	•	,			(KCC District Agent's Name)						
		rom: T.D	I Plu	gging Commenced:_							
Depth t		rom: T.D	Plu	gging Completed:							
Depth to	o Top: Bott	om:T.D									
Show depth and thickness of	all water, oil and gas forn	nations.	'								
Oil, Gas or Wate	r Records		Casing Recor	rd (Surface, Conductor	& Production)						
Formation	Content	Casing	Size	Setting Dep	th Pulled Out						
Describe in detail the manne cement or other plugs were u		-			r methods used in introducing it into the hole. If						
Plugging Contractor License #:											
Address 1:			Address 2:								
City:			Sta	te:							
Phone: ()											
Name of Party Responsible for	or Plugging Fees:										
State of	County,		, ss	S.							
	(Print Name)			Employee of Ope	rator or Operator on above-described well,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

POST OFFICE BOX 438 HAYSVILLE, KS 67060

(316) 524-1225 RECEIVED NOV 0 3 2023 (316) 524-1027 FAX

Invoice

Page: 1

Acid & Cement

BURRTON, KS | GREAT BEND, KS (620) 793-3366

FAX (620) 793-3536

INVOICE NUMBER: C50711-IN

BILL TO:

(620) 463-5161

FAX (620) 463-2104

YOUNGER ENERGY CO. 9415 E HARRY ST **BLDG 400 STE 403** WICHITA, KS 67207-5083 **LEASE: STRECKER B-2**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE O	RDER	SPECIAL INSTRUCTIONS			
10/31/2023	50711		10/31/2023	STRECKER B	-2	NET 30			
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION		
30.00	МІ	MILEAGE PICKU	MILEAGE PICKUP			4.00	120.00		
30.00	MI	MILEAGE CEME	NT PUMP TRUCK		(4. 00	6.00	180.00		
1.00	EA	PUMP CHARGE	PLUG		0.00 _c	700.00	700.00		
370.00	SK	60/40 POZ MIX 2	% GEL		0.00	13.85	5,124.50		
300.00	LB	COTTONSEED H	IULLS		0.00	0.60	180.00		
6.00	sĸ	2% ADDITIONAL	GEL		0.00	25.25	151.50		
376.00	EA	BULK CHARGE	BULK CHARGE			1.25	470.00		
202.50	МІ	BULK TRUCK - TON MILES			0.00	1.10	222.75		
		- 		-2023. 1 11-15-2023 -4/8±2			Sheller Bizz		
P.O. BOX 438 HAYSVILLE, KS 67060		COP FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.			RU!	Net Invoice: O Sales Tax: Invoice Total:	7,148.75 607.64 7,756.30		
RECEIVED BY		NET 30 DAYS							
	Th	nere will be a charge o	of 1.5% "per month" (1	8% annual rate) o	n all Coun	its over 30 days pas			



FIELD ORDER

N° C

50711

BOX 438 - HAYSVILLE, KANSAS 67060 316-524-1225

of the transmission of the second	24 Yourd Your also also	the New York of the Constitution	316-524-1225						
				DATE	31-Oct 20 23				
IS AUTHORIZE	ED BY:	Younger Energy							
			(NAME OF CUSTOMER)	E-MONTH AND					
Address			City	State	KS				
TO TREAT WE	ELL								
AS FOLLOWS	Lease	Strecker	Well No. B-2	Customer Order No.					
Sec. Twp.									
Range			County Russell	State	KS				
implied, and no repres treatment is payable. our invoicing department	CONDITIONS. As a part of the consideration hereof it is agreed that Copeland Acid is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held tiable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules. The undersigned represents himself to be duly authorized to sign this order for well owner or operator.								
THIS ORDER MUS	T BE SIGNED								
BEFORE WORK IS	COMMENCE			Ву					
			Owner or Operator		Agent				
CODE	QUANTI	ΙΥ	DESCRIPTION	UNIT	AMOUNT				
20.0001	30	Mileage P.U.		\$4.00	\$120.00				
20.0002	30	Mileage P.T.		\$6.00	\$180.00				
20.0003	1	Pump Charge Plug		6700.00	#700.00				

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
20.0001	30	Mileage P.U.	\$4.00	\$120.00
20.0002	30	Mileage P.T.	\$6.00	\$180.00
20.0003	1	Pump Charge Plug	\$700.00	\$700.00
20.1002	370	60/40 Poz 2% Gel	\$13.85	\$5,124.50
20.1017	300	Hulls per ib.	\$0.60	\$180.00
20.1004	6	Add. Gel after 2% Per Sack	\$25.25	\$151.50
00.0044				
20.0011	376	Bulk Charge	\$1.25	\$470.00
20.0012	202.5	Bulk Truck Miles	\$1.10	\$222.75
		Process License Fee on Gallons		
	bo obove med	TOTAL BILLING		\$7,148.75

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland	Representative	Nathan W.		
Station _	GB		Keith Revis	
Remarks				Well Owner, Operator or Agent



TREATMENT REPORT

Acid	& Cemer	it 🕮						Acid Stage No		
842	_				Type Treatment:	Amt.	Type Fluid	Sand Size	Pou	ands of Sand
Date 1	n/31/2/023 p	istrict GB	F.O. N			Bbl./Gal.				
	Younger Ener		angle-salanger or electron positions of major garaged in							
55.0	& No. Strecke	***************************************				Bbl./Gal.				
			Field		Saffrage de Japanis					
	Russell		State KS		Flush	Bbl./Gal.				
BULLINES BOARDED CO.					1					
Casing:	Size 5.5"	Type & Wt.		Set atft.					No. ft.	
Formation				to	from		ft. to		No. ft.	
Formation				to	Actual Volume o	f Oil / Water to Load	CAMPAGE OF THE CONTRACT OF THE	and the second second second	potential in the contract of	Bbl./Gal.
			Perf.		TO BUILDING MINTO HOROTONIO				AND AND THE PROPERTY.	
Formation					Pump Trucks	No. Used: Std.	365 sn		Twein	
				Manage and Association of the Control of the Contro	Auxiliary Equipm	nent	<u> Э</u> ОЭ Эр.	360	- 100111	
Tubing:	Size & Wt.	2.5"	Swung at		Personnel Nath		hydronia area area area allega accompany, esta-		-	the second secon
	Perforated f	rom	ft. to	ft.	Auxillary Tools				utome make a second	-
NAME OF TAXABLE PARTY OF TAXABLE PARTY.	tions to the company of the Company of the Company		CONTRACTOR AND ADDRESS OF THE SAME AND ADDRESS OF THE		4		A CONTRACTOR OF THE PARTY OF TH			
Open Hol	e Size	T.D.	ft. P.	B. to ft.	B .	ing Materials: Type		Gals.		lb.
STATE OF THE STATE OF	The second second second second	narra de Las Anadras (Constantinos de Las Ana	and the second and th		Managaman de la companya de la compa			Odia.		TO.
Company	Representative		Keith Re	evis	Treater		Nat	than W.		
TIME		SURES	Total Fluid Pumped			REM	ADIC			COLUMN CO
a.m./p.m	The same of the sa	Casing				MEIAL	ANKS	The state of the s	Control of the last the second	
10:00	2.5"	5.5"		On Location	** Face					

				Mix 125sks 60/4	10poz 4% g	gel with 150#	Hulls at 27	750'		
								The state of the s		
				Mix 100sks with	150# Hull	s at 1500'	***************************************			
						The second secon				
				Mix 140sks at 50	00' Circula	ted cement	to surface	out casing	and a	nnulus.
				Top off with 5sk						

					The second secon					
					The state of the s			***************************************		
				Thank You!						
				Nathan W.					## <u></u>	
					CONTRACTOR OF THE PROPERTY OF	the management of the top of the second of t				
								The state of the s	Waren ye manake and	
					annessantan (im. i					

\vdash					- Andrews					
1 _			1							