KOLAR Document ID: 1742379

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #	ŧ		1	API No. 1	5			
Name:								
Address 1:						Twp S. R East West		
					Feet from			
City:	State	Zip:+ -			Feet from			
Contact Person:					Footages Calculated from Nearest Outside Section Corner:			
Phone: ()					NE NW	SE SW		
Water Supply Well	Other: G	SWD Permit #: as Storage Permit #: is well log attached? Yes		Lease Na Date Well	me:	well #: (Date)		
	: List All (If needed attach a	•		by:		(KCC District Agent's Name)		
	epth to Top:	Bottom: T.D		Plugging (Commenced:			
	epth to Top:	Bottom: T.D		Plugging (Completed:			
Do	epth to Top:	Bottom:T.D						
Show depth and thickne	ess of all water, oil and gas	formations.						
Oil, Gas or	Water Records		Casing Re	ecord (Surf	ace, Conductor & Prod	luction)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
		cter of same depth placed from				ods used in introducing it into the hole. If		
Plugging Contractor Lice	ense #:		Name:					
Address 1:			Address 2	:				
City:				State:		Zip:+		
Phone: ()								
Name of Party Respons	sible for Plugging Fees:							
State of	Co	unty,		, SS.				
				Em	nployee of Operator or	r Operator on above-described well,		
	(Print Na				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

 Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	Falcon Exploration	n, Inc	Lease & Well #	Rock Creek #1-19				Date	11/	12/2023
Service District	Eureka		County & State	Butler, Ks	Legals S/T/R	19 25S	4E	Job#		
Job Type	PTA	✓ PROD	ראו 🔲	SWD	New Well?	✓ YES	☐ No	Ticket #	EF	P11364
Equipment #	Driver			Job Safety Ana	lysis - A Discuss	ion of Hazards	& Safety Pro	cedures		
1004	Kevin M	✓ Hard hat		✓ Gloves		Lockout/Tag	gout	Warning Sign	ns & Flagging	
1201	Alan M	☑ H2S Monitor		☑ Eye Protection		Required Pe	rmits	☐ Fall Protection	n	
1210	Steve M	✓ Safety Footwe	ear	Respiratory Pro	tection	✓ Slip/Trip/Fal	l Hazards	✓ Specific Job S	Sequence/Exp	ectations
		FRC/Protectiv	e Clothing	Additional Che		✓ Overhead H	azards	✓ Muster Point	/Medical Loca	ations
		Hearing Prote	ection	✓ Fire Extinguishe			oncerns or is	sues noted below		
				Comments						
		l .		Rock Creek		to 4 1/2" d	rill pipe, :	spot cement	plugs as	following,
		35 sx @ 275	', 25sx @ 60'	, 35sx RH 25s	X MH					
							_			
Product/ Service Code		Descr	iption		Unit of Measure	Quantity				Net Amount
D010	Depth Charge 0'- 50	00'			job	1.00				\$1,000.00
M010	Heavy Equipment M	Mileage			mi	45.00				\$180.00
M015	Light Equipment Mil	eage			mi	45.00				\$90.00
CP070	60/40 Pozmix A				sack	120,00				\$1,920.00
CP095	Bentonite Gel 4%				lb	415.00				\$186.75
M025	Ton Mileage - Minin	num			each	1.00				\$400.00
R061	Service Supervisor				day	1.00				\$275.00
Custo	mer Section: On the	e following scale h	ow would you rate	Hurricane Services	Inc.?				Net:	\$4,051.75
						Total Taxable	\$ -	Tax Rate:		><
	sed on this job, how					Services relies on information above	to be sales tax the customer p to make a dete	exempt. Hurricane rovided well ermination if	Sale Tax:	\$ -
***************************************	agathd;#1 2	3 4 5	6 7 8	9 10 н(aliphi Kilito	services and/or pro	oducts are tax e		Total:	\$ 4,051.75
						HSI Represe		Thank You		
TERMS: Cash in adva accounts shall pay inte	nce unless Hurricane Serest on the balance pas	t due at the rate of 1	1/2% per month or the	maximum allowable by	applicable state or fe	deral laws. In the e	vent it is neces	sary to employ an ag	ency and/or att	omey to affect the

accounts shall pay interest on the balance past due at the rate of 1 15% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection, in the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



EMEN	T TRE	ATMEN	IT REPO	ORT	ENEL VILABILITY	AUDIO STATE	District Control				
					Well:	Rock Creek #1-19	Ticket:	EP11364			
Customer: Falcon Exploration, Inc City, State: 125 N Market Ste 1252 Wichita, Ks				chita, Ks County:	Butler, Ks						
Field Rep: Charlie Coulter Toolpusher					19 25\$ 4E	Service:					
		227						1 111			
		nformat			Calculated Si	urry - Lead	Calc	culated Slurry - Tail			
	le Size:	7 7/			Blend:	60/40 Pozmix A	Blend:				
Hole Depth: 2850 ft			Weight:	14.1 ppg	Weight:						
Casing Size: In Casing Depth: ft			Water / Sx: Yield:	gal / sx ft³ / sx	Water / Sx: Yield:	gal / sx ft³ / sx					
Tubing / Liner: in			Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft,:						
	Depth:		ft		Depth:	ft	Depth:				
Tool / Packer:				Annular Volume:	bbls	Annular Volume:	0 bbls				
	Depth:		ft		Excess:		Excess:				
Displac	ement:		bbls		Total Slurry:	bbls	Total Slurry:				
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks:	120 sx	Total Sacks:	0 sx			
			-	- DDL3	Safety Meeting:						
						Spot cement plugs as following					
				-	35sx @ 275'						
					25sx @ 60'						
			\vdash		35sx RH						
			-		25sx MH						
					Job Complete, Rig down						
				-							
				*							
				×							
	-										
	+		\vdash								
	\vdash										
	+										
b							E E I				
CREW			UNIT	161 -	SUMMAR						
		Kevin			1004	Average Rate 0.0 bpm	Average Pressure	Total Fluid			
Pump Operator: Alan M Bulk #1: Steve M			1201	U.U opm	- psi	- bbls					
	Bulk #2:	3.070									