KOLAR Document ID: 1742386

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #	:		APIN	No. 15				
Name:				Spot Description:				
Address 1:				Sec Twp S. R East West				
				Feet from North / South Line of Section				
		:		Feet from East / West Line of Section				
		·		Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )				NE NW SE SW				
Water Supply Well  ENHR Permit #: Is ACO-1 filed? Ye  Producing Formation(s)	Other: G s No If not, : List All (If needed attach a	as Storage Permit #: is well log attached? Yes	Leasi Date The p	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)				
	epth to Top:	Bottom: T.D	Plugg	Plugging Commenced:				
	epth to Top:	Bottom: T.D	Plugg	Plugging Completed:				
De	epth to Top:	Bottom:T.D	<del></del>					
Show depth and thickne	ess of all water, oil and gas	s formations						
·	Water Records	- I	Casing Record	Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
· omaion	Comon	- Cuomig	0.20	Johnning 2 op in	. 4.154 541			
		cter of same depth placed from	•		ods used in introducing it into the hole. If			
Plugging Contractor Lice	ense #:		Name:					
Address 1:			Address 2:	ss 2:				
City:			State	:				
Phone: ( )								
Name of Party Respons	sible for Plugging Fees:							
State of	Co	unty,	, ss.					
		,		Employee of Operator a	r Operator on above-described well,			
	(Print Na			Employee of Operator o	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMEN.	T TRE	ATMEN	T REPO	ORT								
Customer: McGown Drilling				Randall #7B				Ticket:				
City, State: Mound City, KS			County:		Linn Co., KS			Date:	12/19/2023			
Field Rep: Chris			S-T-R: 11-22S-23E				Service:	P&A				
Dow	vnhole I	nformatio	on		Calculated S	slurry - Lead				Calculated Slurry - Tail		
	le Size:		in		Blend:		٨			Blend:		
	Depth:		ft	,	Weight:	15.0	ppg			Weight:	ppg	
	ıg Size:	2 3/8	in	,	Water / Sx:		gal / sx				-	
Casing Depth:		ft		Yield:	1.28	ft <sup>3</sup> / sx			Yield:	ft <sup>3</sup> / sx		
Tubing / Liner: in				Annular Bbls / Ft.:		bbs / ft.	Annular		r Bbls / Ft.:			
	Depth:		ft	,	Depth:		ft			Depth:		
Tool / Packer:					Annular Volume:	0.0	bbls		Annul	ar Volume:		
	Depth:		ft		Excess:					Excess:		
Displac	ement:		bbls		Total Slurry:				otal Slurry:	0.0 bbls		
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	7	sx		To	otal Sacks:	0 sx	
111111	NAIL	FSI	-	-	Run 1" and tag							
			-		Mix 7 sxs bagged Portla	and neat and	fill casing to s	surface throu	ıah 1"			
					TOH 1"	and neat and	iiii casiiig to s	sanace anou	igii i			
					Top off - well standing	full						
					Job complete							
					<b>,</b>							
				•								
GREW					UNIT					SUMMAR	Υ	
Cementer:		Kyle					Average	Average Rate Average I		Pressure	Total Fluid	
	Pump Operator:		don				0.0 1		-	psi	- bbls	
	Bulk #1:							,				
Bulk #2:												

ftv: 16-2022/08/12 mplv: 440-2023/11/20