

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/19/2023	36416

BILL TO
Carmen Schmitt, Inc. P. O. Box 47 915 Harrison Great Bend, KS 67530-0047

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4-13	Ogallah	Trego	Express Well	Oil	Workover	PTA	Jonathan

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way	30	Miles	8.00	240.00T
576W-P	Pump Charge - PTA	1	Job	1,200.00	1,200.00T
290	D-Air	8	Gallon(s)	42.00	336.00T
275	Cotton Seed Hulls	10	Sack(s)	40.00	400.00T
279	Bentonite Gel	15	Sack(s)	50.00	750.00T
325	Standard Cement	125	Sacks	16.00	2,000.00T
328-4	60/40 Pozmix (4% Gel)	435	Sacks	13.00	5,655.00T
581W	Service Charge Cement	610	Sacks	2.00	1,220.00T
583W	Drayage	1,324.9	Ton Miles	1.00	1,324.90T
	Subtotal				13,125.90
	Sales Tax Trego County			7.50%	984.44

710/43
13090.0413
Well Bore
Cement to Plug

We Appreciate Your Business!	Total	\$14,110.34
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Services, Inc.

CHARGE TO: Cameron Shuman 99 Inc

ADDRESS

CITY, STATE, ZIP CODE

TICKET 36416

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Hays, KS</u>	WELL/PROJECT NO. <u>4-13</u>	LEASE <u>Ogalla</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>KS</u>	CITY	DATE <u>12/14/25</u>	OWNER <u>same</u>
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express Well Service</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3. <u>WELL TYPE</u> <u>Oil</u>	WELL CATEGORY <u>Workover</u>		JOB PURPOSE <u>Plug to Abandon</u>		WELL PERMIT NO.	WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM	UM	UM		
575		1				30 mi	1 EA		8.00	240.00	
576B		1					8 gal		1200.00	9600.00	
290		1					400		43.00	17200.00	
275		1					1000		40.00	40000.00	
279		1					50		50.00	2500.00	
325		2					125		16.00	2000.00	
328-4		2					435		13.00	5655.00	
581		2					618		2.00	1236.00	
583		2					1324		1.00	1324.00	
LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.					REMIT PAYMENT TO:						
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.					SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300						
DATE SIGNED					SURVEY			PAGE TOTAL			
TIME SIGNED					OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			13,125			
<input type="checkbox"/> A.M. <input type="checkbox"/> P.M.					WE UNDERSTOOD AND MET YOUR NEEDS?			20			
					OUR SERVICE WAS PERFORMED WITHOUT DELAY?			20			
					WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			20			
					ARE YOU SATISFIED WITH OUR SERVICE?			20			
					<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			20			
					TOTAL			14110 34			

SWIFT OPERATOR [Signature] APPROVAL [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12/19/23 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Carmen Schmitt Inc		4-13		Ogallah		PTA		36416	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0840								On location, wait on Cat.
	0915								Set up truck
									2 7/8 x 7"
									1st Plug - 3900'
									125 SKS std w/ 3 9/16 C.L. +
									400 # hulls,
	0930	5	28						Pump Cement w/ hulls
	0945	5	10						Displace w/ water
									2nd Plug - 3150'
	1005	6	45			600			Pump 1500 # Bentonite Col
	1015	6	3			600			Displace w/ water
									3rd Plug - 2300'
	1040	5 1/2	40			800			Pump 150 SKS (20/40 w/ 300 # hulls)
	1055	5 1/2	5			800			Displace w/ water
									4th Plug - 1250'
	1115	5 1/2	27			600			Pump 100 SKS w/ 200 # hulls
	1130	5 1/2	3			600			Displace w/ water
									5th Plug - 600'
	1145	5	39			600			Pump 150 SKS, cont circulating
	1200								T.O.O.H.
									Top off 7" w/ 30 SKS
	1230	1/2	8						Tie onto surface, 5 SKS pumped
		1/2	1 1/2						Cont Circulated to surface.
	1300								Wash up
									Rack up
	1320								Job Complete
									Thanks
									Jan, Justin, Mark, & Jan