KOLAR Document ID: 1742648

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

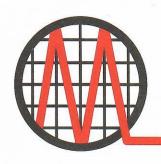
Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15				
Name:					Spot Description:				
Address 1:					Sec Twp S. R East West				
Address 2:					Feet from North / South Line of Section				
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date)					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes							
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	Top: Botto	m: T.D		Plugging Completed:					
Depth to	Top: Botto	m: T.D	'	Tragging Completion.					
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #: Nan									
Address 1:			Address 2:	:					
City:			;	State:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed deceribed			
(Print Name)					imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



MIDWEST SURVEYS

P.O. Box 68 • Osawatomie, KS 66064 Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: C-3 OIL, LLC

Lease/Field: BERRY A LEASE

Well:

7

County, State:

WOODSON COUNTY, KANSAS

Service Order #:

40923

Purchase Order #:

N/A

Date:

12/19/2023

Perforated @:

249.5 TO 250.0 2 PERFS

749.5 TO 750.0 2 PERFS

CEMENT SQUEEZE

Type of Jet, Gun

or Charge

2 1/8" ALUM JETS

Number of Jets,

Guns or Charges:

FOUR (4) PERFORATIONS

Casing Size:

4.5"



Customer	C3 Oil, LLC		Lease & Well #	Berry A#7				Date	12/	/20/2023	
Service District	Eureka		County & State	Greenwood, KS	Legals S/T/R			Job#			
Job Type	PTA	✓ PROD	☐ INJ	SWD	New Well?	YES	✓ No	Ticket #	E	P11831	
Equipment #	Driver			Job Safety An	alysis - A Discuss	ion of Hazards	& Safety Pro	cedures			
1003	David	✓ Hard hat		✓ Gloves		Lockout/Ta	gout	Warning Sign	ns & Flagging	J	
1203	Broker	✓ H2S Monitor		✓ Eye Protection		Required Pe	ermits	Fall Protection	on		
1210	Danny	✓ Safety Footwe	ear	Respiratory Pr	otection	✓ Slip/Trip/Fall Hazards ✓ Specific Job Sequence/Expectations				pectations	
		FRC/Protective Clothing Additional Chemical			emical/Acid PPE	✓ Overhead Hazards ✓ Muster Point/Medical Locations				ations	
		Hearing Prote	ection	✓ Fire Extinguish	er	Additional concerns or issues noted below					
					Com	nments					
Product/ Service											
Code		Desci	ription		Unit of Measure	Quantity				Net Amount	
C011	Cement Pump Serv	rice			ea	1.00				\$900.00	
M010	Heavy Equipment M	/lileage			mi	15.00				\$60.00	
M015	Light Equipment Mil	leage			mi	15.00				\$30.00	
M025	Ton Mileage - Minin	num			each	1.00				\$300.00	
CP055	H-Plug A				sack	70.00				\$1,120.00	
CP095	Bentonite Gel				lb	200.00				\$90.00	
CP165	Cottonseed Hulls				lb	40.00				\$40.00	
					-				 		
Custo	omer Section: On the	e following scale h	ow would you rate	Hurricane Services	Inc.?		1		Net:	\$2,540.00	
_						Total Taxable	\$ -	Tax Rate:		$>\!\!<$	
Based on this job, how likely is it you would recommend HSI to a colleague? ப ப ப ப ப ப ப ப ப				State tax laws dee used on new wells Services relies on information above services and/or pro-	to be sales tax the customer p to make a dete	exempt. Hurricane provided well ermination if	Sale Tax: Total:	\$ - \$ 2,540.00			
						HSI Represe	entative:	David Gard	ner		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material utilimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable se

Chris Haas

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 16-2022/08/12 mplv: 440-2023/11/20



CEMENT	TRE	ATMEN'	T REPO	ORT							
		C3 Oil, L			Well:		Berry A #7	Ticket:	EP11831		
City, State:			County:		Greenwood	Date:					
Field Rep: Chris Haas			S-T-R:								
								Service:			
Dow	nhole I	nformatio	on		Calculated S	Slurry - Lea	d	Cal	culated Slurry - Tail		
Hole	Size:		in		Blend:	н-Рі	ug A	Blend:			
Hole I	Depth:		ft		Weight:	14.0	ppg	Weight:	ppg		
Casing	Size:	4 1/2	in		Water / Sx:		gal / sx	Water / Sx:	•		
Casing I	-		ft		Yield:	1.40	ft ³ / sx	Yield:	ft ³ / sx		
Tubing /		2 3/8			Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:			
	Depth:		ft		Depth:		ft	Depth:			
	Tool / Packer:			Annular Volume:		bbls	Annular Volume:				
	Tool Depth: ft Displacement: bbls			Excess:			Excess:				
Displace	intelită		bbls	T0=1	Total Source:		bbls	Total Source:			
TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	70	sx	Total Sacks:	0 sx		
				-	Safety Meeting:						
				-	Rig up to 2 3/8 Tubing.	Plug well as	follows:				
				-	15 sks @ 1601'						
				-	Gel & Hulls Spacer						
				-	15 sks @ 764'						
				-	Gel & Hulls Spacer						
				-	40 Sks @ 250' to surface inside and outside 4 1/2 casing						
				-	70 sks Total						
				-	Job complete. Rig down.						
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		CREW			UNIT		A	SUMMAR Average Pressure			
Cer Pump Op	nenter:	David			1003 1203		Average Rate	Total Fluid - bbls			
	erator: Bulk #1:	Broke Danny			1203		0.0 bpm	- psi	- bbls		
	uik #1: Bulk #2:	מוווון	,		1210						

ftv: 16-2022/08/12 mplv: 440-2023/11/20