

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

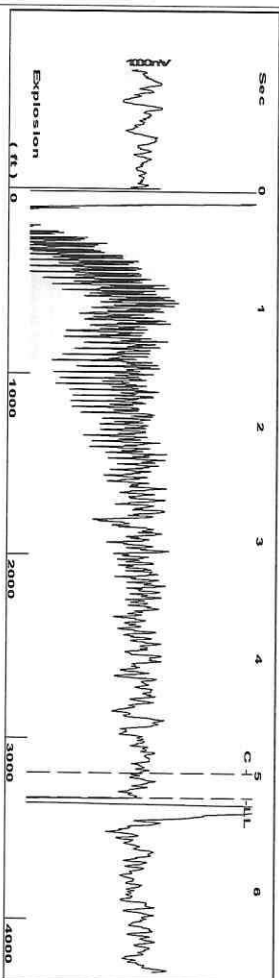
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

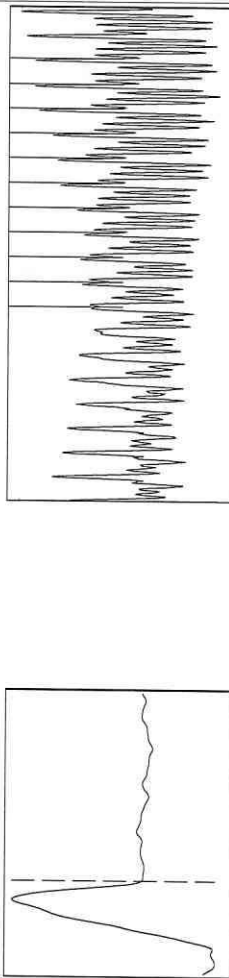
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Atlas Well: Green 6 (acquired on: 10/18/23 11:15:09)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo 1270.54 ft/s Manual JTS/sec 20.0401

Time 5.205 sec
Joints 104.94 Jts
Depth 3326.58 ft

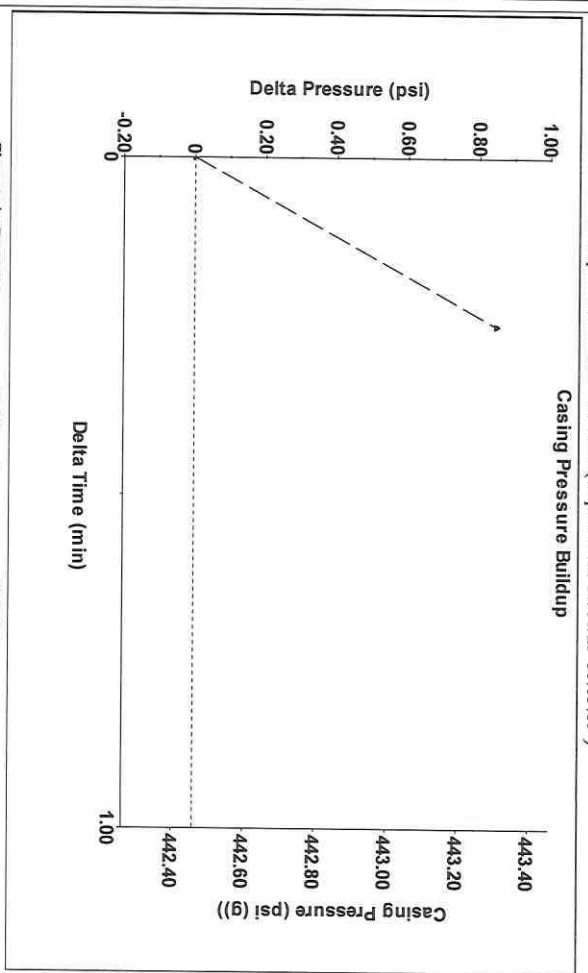


Analysis Method: Automatic

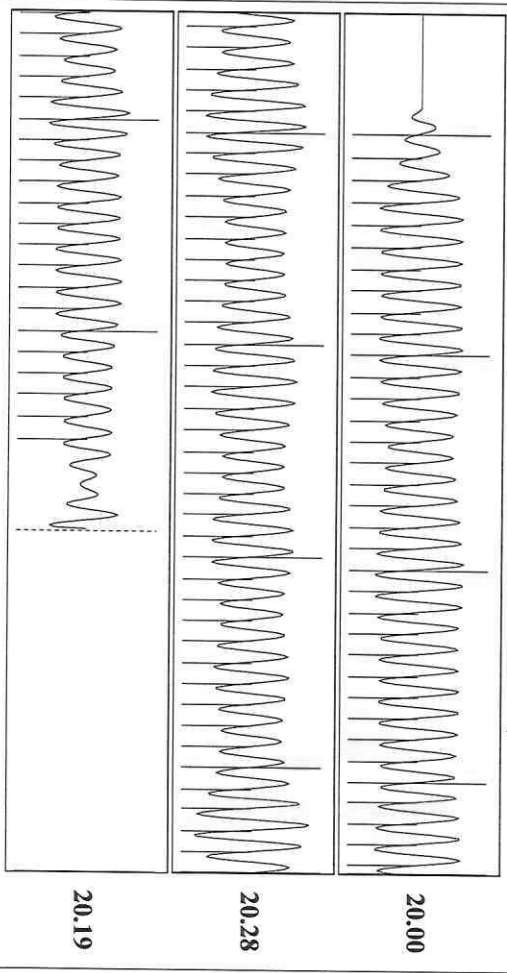
Group: Atlas Well: Green 6 (acquired on: 10/18/23 11:15:09)

Production Current	Potential	Casing Pressure	Static
Oil -*- BBL/D	442.5 psi (g)	442.5 psi (g)	Static BHP 975.2 psi (g)
Water -*- BBL/D	Casing Pressure Buildup 0.848 psi	0.848 psi	Oil Column Height MD 0 ft
Gas -*- Mscf/D	0.25 min	0.25 min	Water Column Height MD 1086 ft
IPR Method Vogel	Gas/Liquid Interface Pressure 481.3 psi (g)	481.3 psi (g)	
PBHP/SBHP -*- -	Production Efficiency 0.0		
Oil 40 deg API	Liquid Level Depth 3326.58 ft		
Water 1.05 Sp.Gr.H2O	Pump Intake Depth 4423.00 ft		
Gas 0.67 Sp.Gr.AIR	Formation Depth 4423.00 ft		
Acoustic Velocity 1278.23 ft/s			

Group: Atlas Well: Green 6 (acquired on: 10/18/23 11:15:09)



Group: Atlas Well: Green 6 (acquired on: 10/18/23 11:15:09)



Acoustic Velocity 1278.23 ft/s Joints counted 95
Joints Per Second 20.1613 Jts/sec Joints to liquid level 104.94
Depth to liquid level 3326.58 ft Filter Width 18.0401
Automatic Collar Count Yes Time to 1st Collar 22.0401 4.992

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/27/2023

Saumyadeep Halder
Atlas Operating LLC
1900 SAINT JAMES PLACE
HOUSTON, TX 77056-4133

Re: Temporary Abandonment
API 15-077-21715-00-00
GREEN 6
N/2 Sec.32-31S-09W
Harper County, Kansas

Dear Saumyadeep Halder:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/23/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/23/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"