

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



C&G
 DR19
 R193

Cement or Acid Field Report

Ticket No. **7323**

Foreman Kevin McCoy

Camp EUREKA

API # 15-035-24786

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
7-18-23	1311	WILSON A # 9	4	32S	3E	Cowley	Ks	
Customer <u>BRUCE OIL Co., LLC</u>			Safety Meeting <u>KM</u> <u>5F</u> <u>BW</u>		Unit # <u>111</u>	Driver <u>SHANNON F.</u>	Unit #	Driver
Mailing Address <u>1704 Limestone Rd</u>					<u>115</u>	<u>BROKER W.</u>		
City <u>Mopherson</u>		State <u>Ks</u>	Zip Code <u>67460</u>					

Job Type SURFACE Hole Depth 322' Slurry Vol. 40 BBL Tubing _____
 Casing Depth 306' G.L. Hole Size 12 1/4" Slurry Wt. 14.8 # Drill Pipe _____
 Casing Size & Wt. 9 5/8" 36 # Cement Left in Casing 20' Water Gal/SK _____ Other _____
 Displacement 23.2 DBL Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: Rig up to 9 5/8" casing. BREAK circulation w/ 10 bbl fresh water. MIXED 160 SKS CLASS "A" Cement w/ 3% CAEL, 2% Gel, 1/4" FUSUAL/ST. Displace w/ 23.2 DBL fresh water. Shut casing in. Good Cement Returns to SURFACE = 15 DBL to Pit. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	950.00	950.00
C 107	75	Mileage	5.00	375.00
C 200	160 SKS	CLASS "A" Cement	18.55	2968.00
C 205	450 #	CAEL: 3%	.75 #	337.50
C 206	300 #	Gel 2%	.30 #	90.00
C 209	40 #	FUSUAL 1/4" / SK	2.80 #	112.00
C 108 B	7.52 TONS	Ton Mileage	1.50	846.00
			Sub Total	5,678.50
			Less 5%	295.32
			Sales Tax	227.99
Authorization <u>Called By Timmy</u> Title <u>C&G Drily Toolpusher</u>			Total	5,611.17

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045



52892

8-1-23

Date	Invoice #
7/25/2023	7325

Bill To	
Bruce Oil Company LLC 1704 Limestone Rd McPherson, KS 67460	
Customer ID#	1311

Job Date	7/22/2023
Lease Information	
Wilson A #9	
County	Cowley
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C102W	Cement Pump-Longstring	1	1,495.00	1,495.00
C107	Pump Truck Mileage (one way)	80	5.00	400.00
C203	Pozmix Cement 60/40	135	15.75	2,126.25T
C206	Gel Bentonite	700	0.30	210.00T
C208	Pheno Seal	270	1.55	418.50T
C201	Thick Set Cement	75	24.25	1,818.75T
C207	KolSeal	375	0.56	210.00T
C208	Pheno Seal	150	1.55	232.50T
C108B	Ton Mileage-per mile (one way)	794.4	1.50	1,191.60
C405	7" Top Rubber Plug	1	104.00	104.00T
C692	7" Guide Shoe	1	327.00	327.00T
C675	7" AFU Float Collar	1	556.00	556.00T
C605	7" Cement Basket	2	318.00	636.00T
C505	7" Centralizer	4	66.00	264.00T
D101	Discount on Services		-154.33	-154.33
D102	Discount on Materials		-345.15	-345.15T

Prefer to have invoices emailed? Send info to
rene@elitecementing.com

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$9,490.12
Sales Tax (6.5%)	\$426.26
Total	\$9,916.38
Payments/Credits	\$0.00
Balance Due	\$9,916.38

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



C#6
DA19
R193

Cement or Acid Field Report
Ticket No. **7325**
Foreman Kevin McCoy
Camp EUREKA

API 15-035-24786

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
7-22-23	1311	Wilson A *9	4	325	3E	Cowley	KS
Customer Bruce Oil Company LLC			Safety Meeting KM AM BW SF	Unit # 104 110 113	Driver ALAN M BROKER W. SHANNON F.	Unit #	Driver KS
Mailing Address 1704 Limestone Rd.			City McPherson	State KS	Zip Code 67460		

Job Type Longstring Hole Depth 3191' KB Slurry Vol. 30 BBL LEAD 24 BBL TAIL Tubing _____
 Casing Depth 3196' K.B. Hole Size 8 3/4" Slurry Wt. 13.8 - 13.0" Drill Pipe _____
 Casing Size & Wt. 7" 32" Cement Left in Casing 14.70' Water Gal/SK _____ Other _____
 Displacement 115 BBL Displacement PSI 900 Bump Plug to 1400 PSI BPM _____

Remarks: Safety Meeting: 7" 32" Casing Set @ 3196' K.B. = 1' off Bottom. Rig up to 7" casing.
Break Circulation w/ 15 BBL fresh water. Mixed 100 SKS 60/40 Pozmix Cement w/ 6% GEL, 2* Phenoseal/SK @ 13*/9AL yield 1.70 = 30 BBL Slurry. TAIL IN w/ 75 SKS THICK SET Cement w/ 5* Kol-Seal/SK, 2* Phenoseal/SK @ 13.8*/9AL yield 1.80 = 24 BBL Slurry. Wash out Pump & Lines. Shut down. Release Plug. Displace Plug to Seat w/ 115 BBL fresh water.
FINAL Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 2 mins. Release Pressure.
Float Heid. Good Circulation @ ALL times while Cementing. Job Complete. Rig down

20 SKS RH. 15 SKS MH.
Centralizers on *1468 Basket on Top of *2, 14

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102W	1	Pump Charge	1495.00	1495.00
C 107	80	Mileage	5.00	400.00
C 203	135 SKS	60/40 Pozmix Cement	15.75	2126.25
C 206	700 *	6% GEL	.30 *	210.00
C 208	270 *	2* Phenoseal /SK	1.55 *	418.50
C 201	75 SKS	Thick Set Cement	24.25	1818.75
C 207	375 *	Kol-Seal 5*/SK	.56 *	210.00
C 208	150 *	Phenoseal 2*/SK	1.55 *	232.50
C 108 B	9.93 TONS	Ton Mileage 80 miles	1.50	1191.60
C 405	1	7" Top Rubber Plug	104.00	104.00
C 692	1	7" Guide Shoe	327.00	327.00
C 675	1	7" AFU Float Collar	556.00	556.00
C 605	2	7" Cement Baskets	318.00	636.00
C 505	4	7"x 8 3/4" Centralizers	66.00	264.00
			Sub TOTAL	9,989.60
			Less 5%	521.92
			Sales Tax	448.70
			Total	9,916.38

THANK YOU
—A—

Authorization By Levi Koehn

Title _____

Total

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

BRUCE OIL COMPANY, L.L.C

ELEVATION

KB: 1201'
GL: 1192'
LOG MEASURED FROM: KB

WILSON A #9
4-33-3E
710 ' FNL & 1750' FWL
COWLEY COUNTY, KANSAS
API: 15-035-24786-00-00
LON. -97.1085351 LAT. 37.3011757

SURFACE CASING

9 5/8" SET @ 306'
W/150 SX

PRODUCTION CASING

7" 32#SET @ 3192'
W/150 SX

DRILLING CONTR.: C&G DRILLING
SPUD: 7-18-2023 COMP: 7-22-2023
MUD UP: 2200' TYPE MUD: CHEM.
DRILL TIME: 2000' to 3192'
SAMPLES SAVED: 2000' to 3192'
RTD: 3192' / TD TAGGED W/CASING 3193'
GEOLOGIST: ROBERT J. PETERSEN

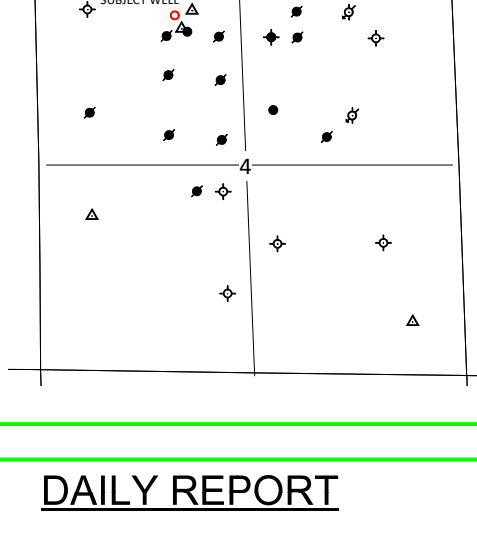
WELL LOG SURVEYS

NONE

SAMPLE LOG TOPS

FORMATION	DEPTH	SUBSEA POS.	
KANSAS CITY	2511	-1310	+4
MISS	2983	-1782	+6
KINDERHOOK	3114	-1913	+4
ARBUCKLE	3192	-1991	+5

LOCATION MAP



REFERENCE WELL

BRUCE OIL
WILSON A #8
915' FNL & 1905' FWL

REMARKS

PRODUCTION CASING WAS RUN TO FURTHER TEST THIS WELL FOR COMMERCIAL PRODUCTION.

DAILY REPORT

7-18-23 SPUD
7-19-23 730' @ 9:30 AM
7-20-23 2544' @ 8:30 AM
7-21-23 3090' @ 8:30 AM TIH/COND HOLE
7-22-23 RTD RUNNING PROD CASING

