

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

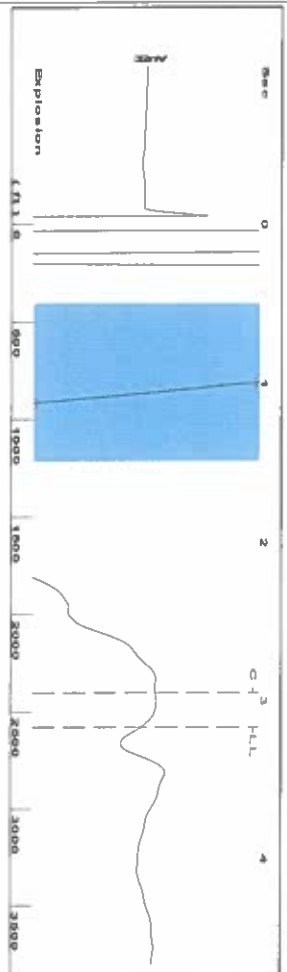
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

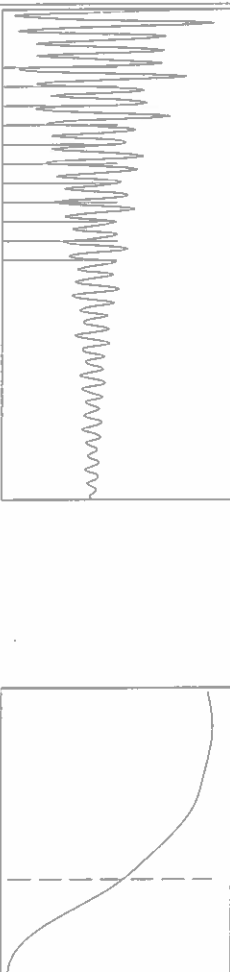
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: SUBLETTE Well: PPCU 402 (acquired on: 12/22/23 10:28:22)



Filter Type: High Pass
 Manual Acoustic Velo: 605.06 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 25.3165
 Time: 3.17 sec
 Joints: 81.3453 JIS
 Depth: 2578.64 ft



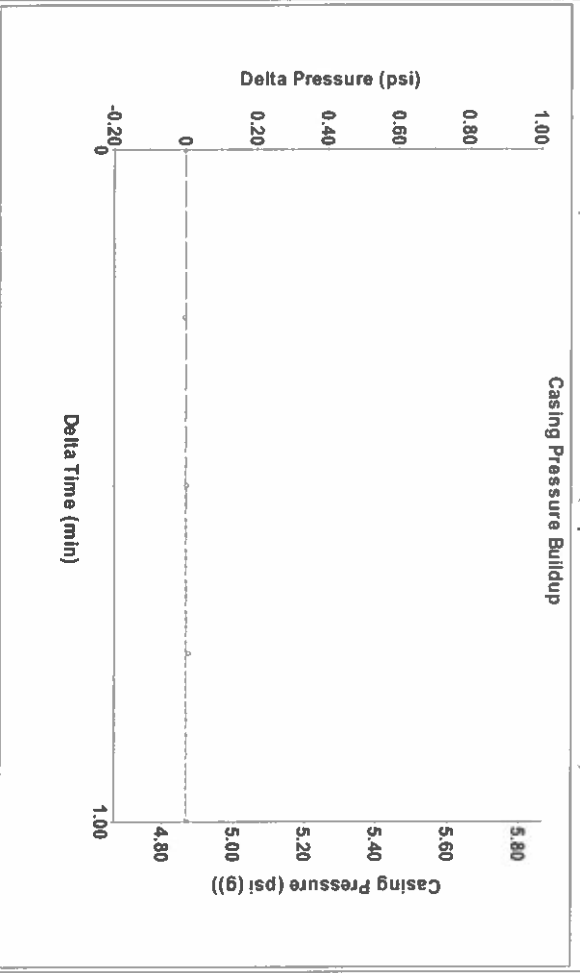
Analysis Method: Automatic

Group: SUBLETTE Well: PPCU 402 (acquired on: 12/22/23 10:28:22)

Production	Potential	Casing Pressure	Producing
Oil: -*- Water: -*- Gas: -*-	BBL/D: -*- BB/LD: -*- Mscf/D: -*-	4.9 psi (g) Casing Pressure Buildup: 0.0 psi 1.00 min Gas/Liquid Interface Pressure: 5.8 psi (g)	Annular Gas Flow: 0 Mscf/D % Liquid: 100 %
IPR Method: PBHP/SBHP Production Efficiency: 0.0	Vogel: -*-	Liquid Level Depth: 2578.64 ft	Pump Intake: 835.9 psi (g) Producing BHP: 862.3 psi (g) Static BHP: -*- psi (g)
Oil: 40 deg API Water: 1.05 Sp.Gr.:H2O Gas: 0.55 Sp.Gr.:AIR	Acoustic Velocity: 1626.91 ft/s	Pump Intake Depth: 5094.00 ft Formation Depth: 5152.00 ft	
Formation Submergence: 2515 ft Total Gaseous Liquid Column HT (TVVD): 2515 ft Equivalent Gas Free Liquid HT (TVVD): 2515 ft			

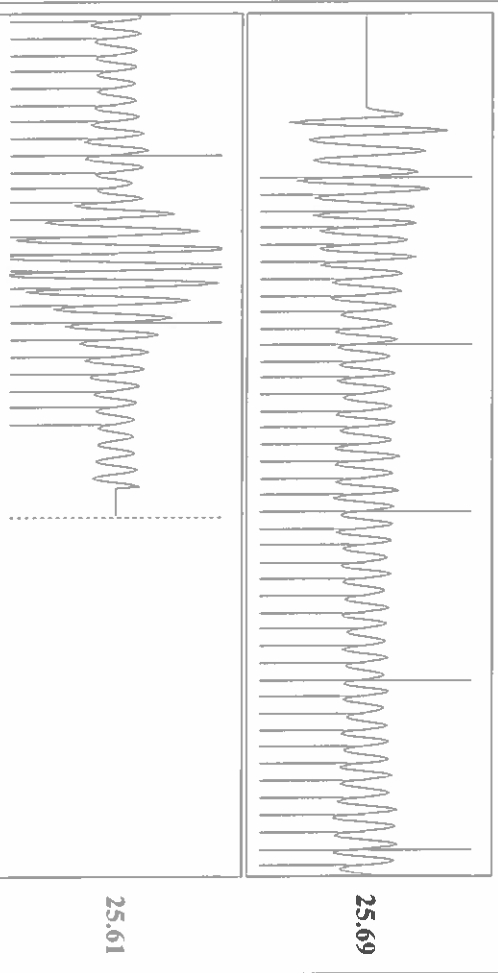


Group: SUBLETTE Well: PPCU 402 (acquired on: 12/22/23 10:28:22)



Change in Pressure: 0.00 psi
 Change in Time: 1.00 min
 PTT: 6716
 Range: 0 - 2 psi

Group: SUBLETTE Well: PPCU 402 (acquired on: 12/22/23 10:28:22)



Acoustic Velocity: 1626.91 ft/s
 Joints Per Second: 25.661 JIS/sec
 Depth to liquid level: 2578.64 ft
 Automatic Collar Count: Yes

Joints counted: 66
 Joints to liquid level: 81.3453
 Filter Width: 23.3165
 Time to 1st Collar: 2.952

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

12/28/2023

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-081-21237-00-00
PLEASANT PRAIRIE CHESTER UNIT
(BERGER A) 402 (2)
SE/4 Sec.22-27S-34W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/28/2024.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/28/2024.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"