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Kansas Corporation Commission Oil & Gas Conservation Division

Form U-7 August 2019

CASING MECHANICAL INTEGRITY TEST

Maximum Authorized Injection Pressure: psi Maximum Injection Rate: bbl/d Conductor Surface Intermediate Production Liner Tubin Size: Size: Size: Size: Set at: Set at: Set at: Set at: Type: Set at: Set at: Set at: Type: Set at:
Address 2:
Contact Person:
Contact Person:
Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction Maximum Authorized Injection Pressure: psi Maximum Injection Rate: bbl/d Conductor Surface Intermediate Production Liner Tubin Size: Size: Set at: Set
Maximum Authorized Injection Pressure: psi Maximum Injection Rate: bbl/d Conductor Surface Intermediate Production Liner Tubin Size: Size: Size: Size: Set at:
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Conductor Surface Intermediate Production Liner Tubin
Size: Size: Size: Set at:
Set at:
Sacks of Cement:
Cement Top: Cement Bottom: Packer Type: DV Tool Port Collar Depth of: feet with sacks of cement TD (and plug back): feet with sacks of cement TD (and plug back): feet with sacks of cement TD (and plug back): feet with sacks of cement TD (and plug back): feet with sacks of cement TD (and plug back): feet with sacks of cement TD (and plug back): feet with sacks of cement TD (and plug back): feet with sacks of cement TD (and plug back): feet with sacks of cement TD (and plug back): feet with sacks of cement TD (and plug back): feet with sacks of cement TD (and plug back): Feet with sacks of cement TD (and plug back):
Cement Bottom:
Packer Type:
DV Tool Port Collar Depth of: feet with sacks of cement TD (and plug back): feet with feet with feet with sacks of cement TD (and plug back): feet with _
Zone of Injection Formation: Top Feet: Bottom Feet: Perf. or Open Hole: Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No If Dual Completion - Injection is: Above Production Below Production FIELD DATA GPS Location: Datum: NAD27 NAD83 WGS84 Lat: Long: Date Acquired: MIT Type: MIT Reason: MIT Reason:
Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No If Dual Completion - Injection is: Above Production Below Production FIELD DATA GPS Location: Datum: NAD27 NAD83 WGS84 Lat: Long: Date Acquired: MIT Type: MIT Reason: Pressures: Set up 1
FIELD DATA GPS Location: Datum: NAD27 NAD83 WGS84 Lat: Long: Date Acquired: MIT Type: MIT Reason: Time in Minute(s): Pressures: Set up 1
FIELD DATA GPS Location: Datum: NAD27 NAD83 WGS84 Lat: Long: Date Acquired: MIT Type: MIT Reason: Pressures: Set up 1 Pres
Time in Minute(s):
Pressures: Set up 1
Set up 2
Set up 3
Tested: Casing or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:
Test Date: Using: Company's Eq
The zone tested for this well is between feet and feet.
The test results were verified by operator's representative:
Name: Phone: ()
·
KCC Office Use Only State Agent: Title: Witness: Yes [
The results were: Remarks:
The results were: Remarks:
Satisfactory
Satisfactory Not Satisfactory