KOLAR Document ID: 1742746

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15			
Name:					Spot Description:			
Address 1:			.		Sec Tw	p S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #: Date Well Completed: The plugging proposal was approved on: (Date)				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes						
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records	Casing Record (			d (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #		Name:	::					
Address 1:			Address 2:	:				
City:			;	State:		Zip:+		
Phone: ( )								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed		
(Print Name)				E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## PATZLAFF BROTHERS

Truck #: \_\_\_\_\_\_

Total:

## **CONCRETE**

WRAY RATZLAFF 620-245-1690	RATZBRO@YAHOO.COM 1220-27th avenui Canton. KS 67428	BEN RATZLAFF 620-245-8750
Customer: TP C	0i/	
Address:	4 - 5	
City/ County of Job:	Cherson	
Date:		
Job Location: Thoma	as #1 SWD	
Total Miles Traveled:	Mix:	22 sock surry
Mileage Charge:	Yds:	1.3
Top out csa	· Nextday Price/yd	77 sock sprong 1.3 385 =
(	Admix / Total:_	
	Product:	Total
Total Pour Time:	_ W/C	12"
Pour Time Overage:		
Overage Charge:		
Subtotal:		ide curb line and on any or all
Discount:	• • •	er's risk only, and accept no

We make deliveries inside curb line and on any or all property at the customer's risk only, and accept no responsibility for any or all damages associated with delivery of product by Ratzlaff Brothers Concrete. We will NOT be responsible for any quality issues on concrete exposed to de-icing chemicals. De-icing chemicals destroy concrete!

THANK YOU!

Customer Signature:



							~					
CEMENT	TTRE	ATMENT	REPC	RT								
Cus	tomer:	Te-Pe Oil	& Gas		Well:	Well: Thomas #1 SWD			EP11784			
City, State: P.O. Box 522 Canton, Ks 67				anton, Ks 6	67428 County:		Mcpherson, Ks	Date:	12/18/2023			
Fiel	Field Rep: Terry Bandy				S-T-R:	S-T-R:			PTA			
Dow	vnhole f	nformation			Calculated S	Slurry Loo	,	Col	and and Classes Tail			
Hole Size: 7 7/8 in					Calculated Slurry - Lead				Calculated Slurry - Tail			
	Hole Depth: ft			Blend: 60/40 Pozmix Cement Weight: 14.1 ppg			Blend:					
	Casing Size: 5 1/2 In					Weight: Water / Sx:						
	Casing Depth: 3547 ft				Water / Sx: gal / sx Yield: 1.40 ft <sup>3</sup> / sx		Water / Sx:	······································				
Tubing /		2 3/8 in			Annular Bbls / Ft,:	1.40	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.			
	Depth:	ft			Depth:		n	Depth:				
Tool / P					Annular Volume:		bbls	Annular Volume:				
	Depth:	ft	:		Excess:	0.0	DDIS		0 bbis			
Displace			bls		Total Slurry:	25 ^	bbls	Excess:	O O bble			
			TAGE	TOTAL	Total Sturry: Total Sacks:	. 140		Total Slurry: Total Sacks:	····· · · · · · · · · · · · · · · · ·			
TIME	RATE		BBLs	BBLs	REMARKS	. 170	-	Total Sacks:				
			-	-	Safety Meeting:							
					5 1/2" casing set @ 354	·7'		-				
				-	2 3/8" tubing set @ 324	5'						
				-	Pump gel & hulls ahead	of bottom p	olug					
				-	Spot 35sx 60/40 Pozmix	cement w/	3% CaCl, 2% gel @ 3245		_			
					Ran sand line tag ceme	nt @ 3040'						
					Pull tubing up to 262', spot cement to surface inside 5 1/2, pull tubing, top of w/ cement = 35sx							
					3/4" tubing set @ 252' on annulus of 5 1/2							
					Rig up to 3/4" tubing, circulate cement to surface w/ 70sx cement							
				-	Pull 3/4" tubing							
					Job complete, Rig down							
				,								
	$\sqcup$							···				
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	$\downarrow \downarrow \downarrow$											
					l							
CREW		UNIT			SUMMAR							
Cementer: Kevin M			1004		Average Rate	Average Pressure	Total Fluid					
	Pump Operator: Alan M		1201		0.0 bpm	- psi	- bbls					
	Bulk #1: Dan B			1212								
Bulk #2:					L							