

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114-8827

ATTN: Ryan Sieb

Skyfall #2

27-17-25w, Ness,KS

Start Date: 2021.10.09 @ 07:10:00

End Date: 2021.10.09 @ 16:02:47

Job Ticket #: 67811 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.10.19 @ 10:47:13



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Palomino Petroleum
 4924 SE 84th St
 New ton, KS 67114-8827
 ATTN: Ryan Sieb

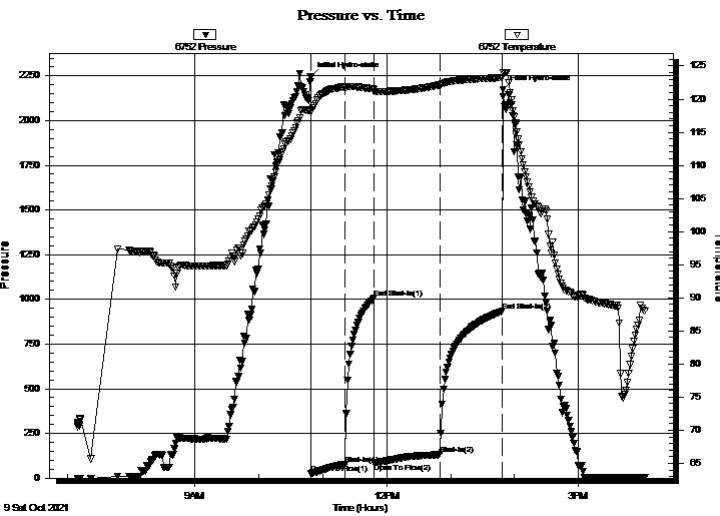
27-17-25w, Ness, KS
Skyfall #2
 Job Ticket: 67811 **DST#: 1**
 Test Start: 2021.10.09 @ 07:10:00

GENERAL INFORMATION:

Formation: **Miss.**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 10:49:02 Tester: Kevin Webster
 Time Test Ended: 16:02:47 Unit No: 72
 Interval: **4390.00 ft (KB) To 4419.00 ft (KB) (TVD)** Reference Elevations: 2466.00 ft (KB)
 Total Depth: 4419.00 ft (KB) (TVD) 2463.00 ft (CF)
 Hole Diameter: 7.78 inches Hole Condition: Fair KB to GR/CF: 3.00 ft

Serial #: 6752 Outside
 Press@RunDepth: 131.76 psig @ 4391.00 ft (KB) Capacity: psig
 Start Date: 2021.10.09 End Date: 2021.10.09 Last Calib.: 2021.10.09
 Start Time: 07:10:01 End Time: 16:02:47 Time On Btm: 2021.10.09 @ 10:48:32
 Time Off Btm: 2021.10.09 @ 13:49:02

TEST COMMENT: IF- WSB built to 6.5" 30 min
 IS- No blow back 30 min
 FF- WSB built to 7.5" 60 min
 FS- No blow back 60 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2243.77	118.36	Initial Hydro-static
1	24.85	118.07	Open To Flow (1)
33	75.77	121.74	Shut-In(1)
60	1006.84	121.46	End Shut-In(1)
60	85.33	121.15	Open To Flow (2)
122	131.76	122.16	Shut-In(2)
180	934.38	123.29	End Shut-In(2)
181	2174.87	123.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	Gassy Oil 40% gas 60% Oil	0.91
124.00	GOWCM 13% gas 15% Oil 12% water	601.17ud

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Ryan Sieb

27-17-25w, Ness,KS
Skyfall #2
Job Ticket: 67811 **DST#: 1**
Test Start: 2021.10.09 @ 07:10:00

Tool Information

Drill Pipe:	Length: 4145.00 ft	Diameter: 3.80 inches	Volume: 58.14 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 74000.00 lb
			<u>Total Volume: 59.36 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4390.00 ft			Final 72000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4364.00	
Shut In Tool	5.00			4369.00	
Hydraulic tool	5.00			4374.00	
Jars	5.00			4379.00	
Safety Joint	2.00			4381.00	
Packer	5.00			4386.00	27.00 Bottom Of Top Packer
Packer	4.00			4390.00	
Stubb	1.00			4391.00	
Recorder	0.00	8365	Inside	4391.00	
Recorder	0.00	6752	Outside	4391.00	
Perforations	25.00			4416.00	
Bullnose	3.00			4419.00	29.00 Bottom Packers & Anchor

Total Tool Length: 56.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Ryan Sieb

27-17-25w, Ness,KS
Skyfall #2
Job Ticket: 67811 **DST#: 1**
Test Start: 2021.10.09 @ 07:10:00

Mud and Cushion Information

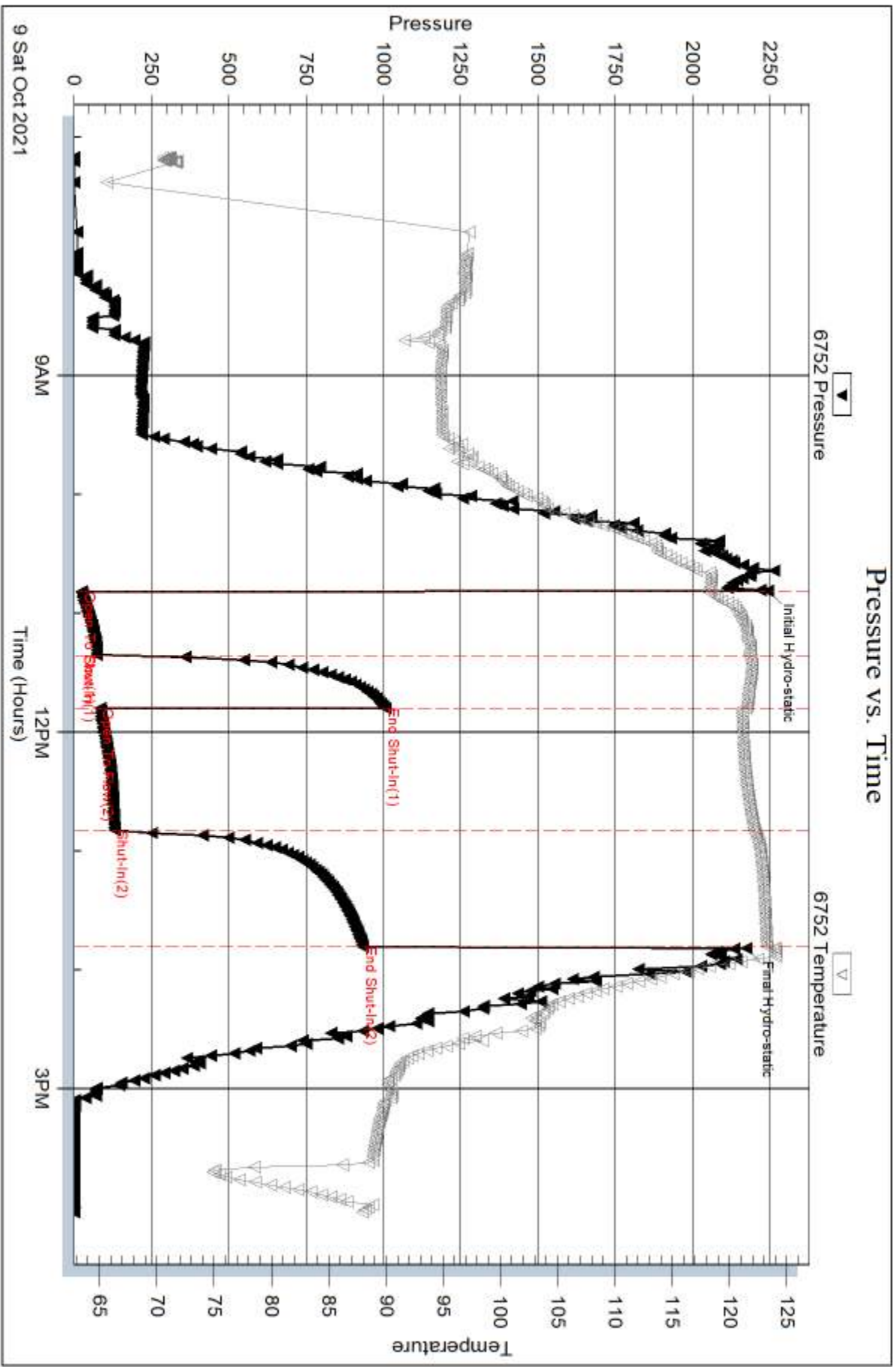
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	Gassy Oil 40% gas 60% Oil	0.915
124.00	GOWCM 13% gas 15% Oil 12% w ater 60% N	1.175

Total Length: 310.00 ft Total Volume: 2.090 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 1# LCM



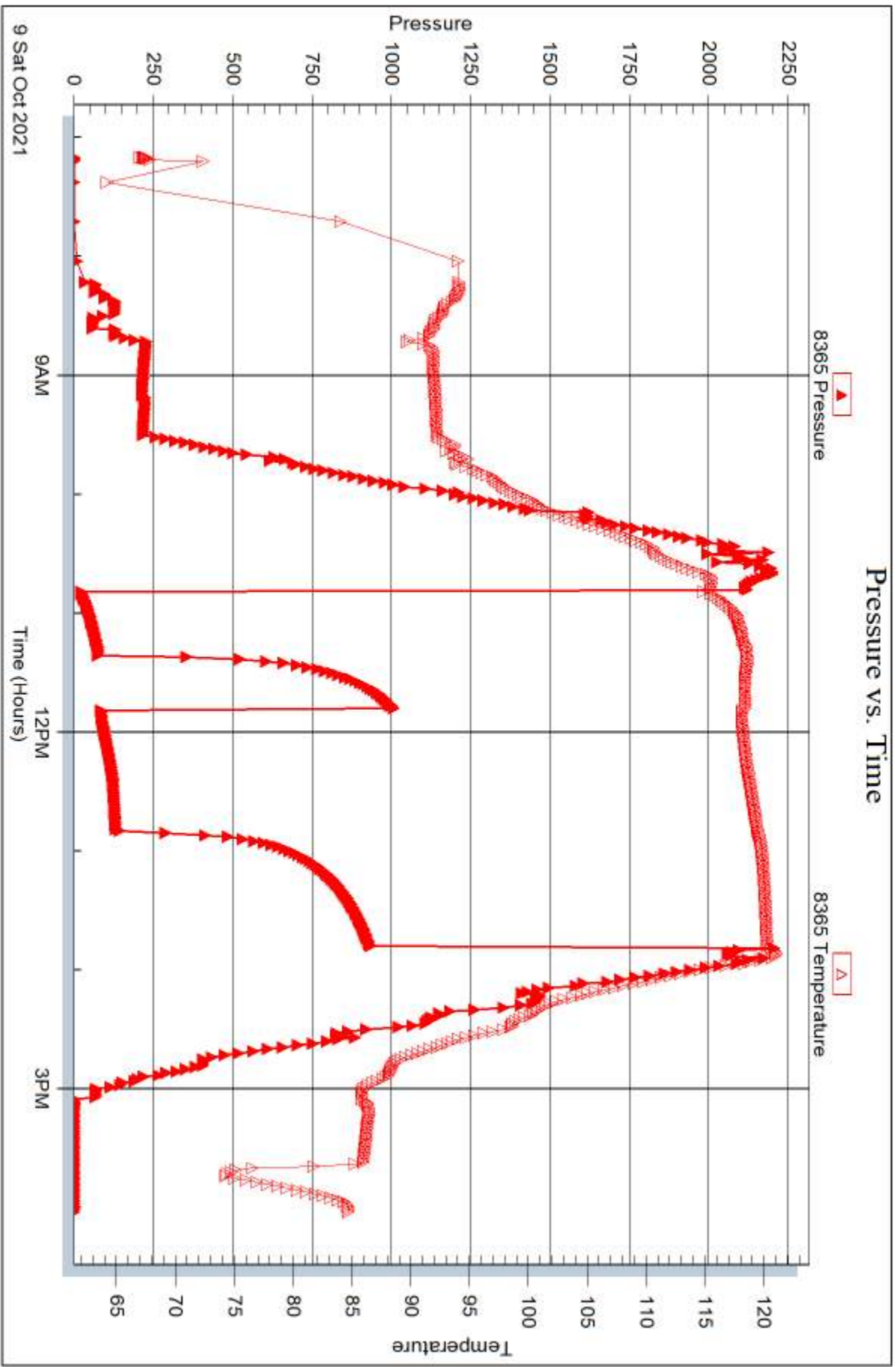
Serial #: 8365

Inside

Palomino Petroleum

Skyfall #2

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Palomino Petroleum**

4924 SE 84th St
Newton, KS 67114-8827

ATTN: Ryan Sieb

Skyfall #2

27-17-25w, Ness,KS

Start Date: 2021.10.11 @ 15:43:00

End Date: 2021.10.11 @ 23:25:02

Job Ticket #: 67812 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.10.19 @ 10:36:21

Palomino Petroleum
27-17-25w, Ness,KS
Skyfall #2
DST # 2
Miss.
2021.10.11



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Ryan Sieb

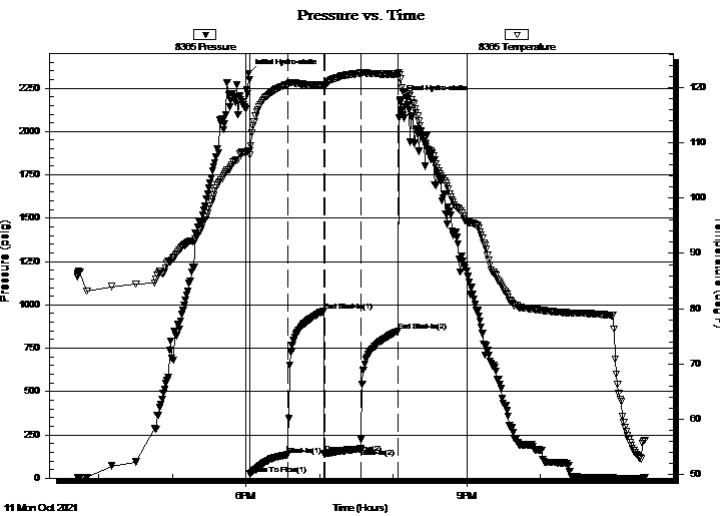
27-17-25w, Ness, KS
Skyfall #2
Job Ticket: 67812 **DST#: 2**
Test Start: 2021.10.11 @ 15:43:00

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 18:03:17 Tester: Kevin Webster
Time Test Ended: 23:25:02 Unit No: 72
Interval: 4418.00 ft (KB) To 4427.00 ft (KB) (TVD) Reference Elevations: 2466.00 ft (KB)
Total Depth: 4419.00 ft (KB) (TVD) 2463.00 ft (CF)
Hole Diameter: 7.78 inches Hole Condition: Fair KB to GR/CF: 3.00 ft

Serial #: 8365 Inside
Press@RunDepth: 170.03 psig @ 4419.00 ft (KB) Capacity: psig
Start Date: 2021.10.11 End Date: 2021.10.11 Last Calib.: 2021.10.11
Start Time: 15:43:01 End Time: 23:25:02 Time On Btm: 2021.10.11 @ 18:02:17
Time Off Btm: 2021.10.11 @ 20:05:17

TEST COMMENT: IF- WSB died in 11 min 30 min
IS- No blow back 30 min
FF- WSB died in 2 min 30 min
FS- No blow back 30 min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2335.48	108.64	Initial Hydro-static
1	24.49	107.74	Open To Flow (1)
32	134.87	120.58	Shut-In(1)
61	963.67	120.45	End Shut-In(1)
62	140.77	120.31	Open To Flow (2)
92	170.03	122.62	Shut-In(2)
122	848.89	122.45	End Shut-In(2)
123	2181.76	122.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	5% Oil 85% Water 10% Mud	0.30
124.00	10% Oil 45% Water 45% Mud	0.61
186.00	30% Gas 70% oil	1.75

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Ryan Sieb

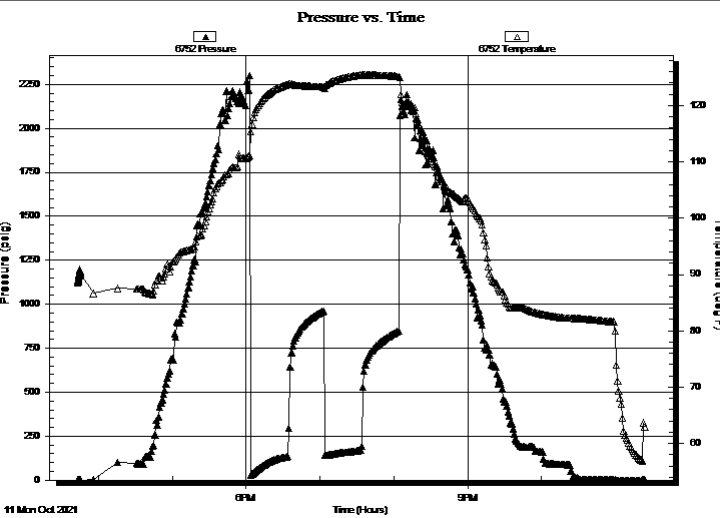
27-17-25w, Ness, KS
Skyfall #2
Job Ticket: 67812 **DST#: 2**
Test Start: 2021.10.11 @ 15:43:00

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 18:03:17 Tester: Kevin Webster
Time Test Ended: 23:25:02 Unit No: 72
Interval: 4418.00 ft (KB) To 4427.00 ft (KB) (TVD) Reference Elevations: 2466.00 ft (KB)
Total Depth: 4419.00 ft (KB) (TVD) 2463.00 ft (CF)
Hole Diameter: 7.78 inches Hole Condition: Fair KB to GR/CF: 3.00 ft

Serial #: 6752 Outside
Press@RunDepth: psig @ 4419.00 ft (KB) Capacity: psig
Start Date: 2021.10.11 End Date: 2021.10.11 Last Calib.: 2021.10.11
Start Time: 15:43:01 End Time: 23:24:02 Time On Btm:
Time Off Btm:

TEST COMMENT: IF- WSB died in 11 min 30 min
IS- No blow back 30 min
FF- WSB died in 2 min 30 min
FS- No blow back 30 min



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
62.00	5% Oil 85% Water 10% Mud	0.30
124.00	10% Oil 45% Water 45% Mud	0.61
186.00	30% Gas 70% oil	1.75

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Ryan Sieb

27-17-25w, Ness,KS
Skyfall #2
Job Ticket: 67812 **DST#: 2**
Test Start: 2021.10.11 @ 15:43:00

Tool Information

Drill Pipe:	Length: 4115.00 ft	Diameter: 3.80 inches	Volume: 57.72 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 280.00 ft	Diameter: 2.25 inches	Volume: 1.38 bbl	Weight to Pull Loose:	72000.00 lb
			<u>Total Volume: 59.10 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial	68000.00 lb
Depth to Top Packer:	4418.00 ft			Final	69000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	9.00 ft				
Tool Length:	36.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4392.00	
Shut In Tool	5.00			4397.00	
Hydraulic tool	5.00			4402.00	
Jars	5.00			4407.00	
Safety Joint	2.00			4409.00	
Packer	5.00			4414.00	27.00 Bottom Of Top Packer
Packer	4.00			4418.00	
Stubb	1.00			4419.00	
Recorder	0.00	8365	Inside	4419.00	
Recorder	0.00	6752	Outside	4419.00	
Perforations	5.00			4424.00	
Bullnose	3.00			4427.00	9.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum
4924 SE 84th St
New ton, KS 67114-8827
ATTN: Ryan Sieb

27-17-25w, Ness,KS
Skyfall #2
Job Ticket: 67812 **DST#: 2**
Test Start: 2021.10.11 @ 15:43:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 68.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	5% Oil 85% Water 10% Mud	0.305
124.00	10% Oil 45% Water 45% Mud	0.610
186.00	30% Gas 70% oil	1.753

Total Length: 372.00 ft Total Volume: 2.668 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: 1# LCM

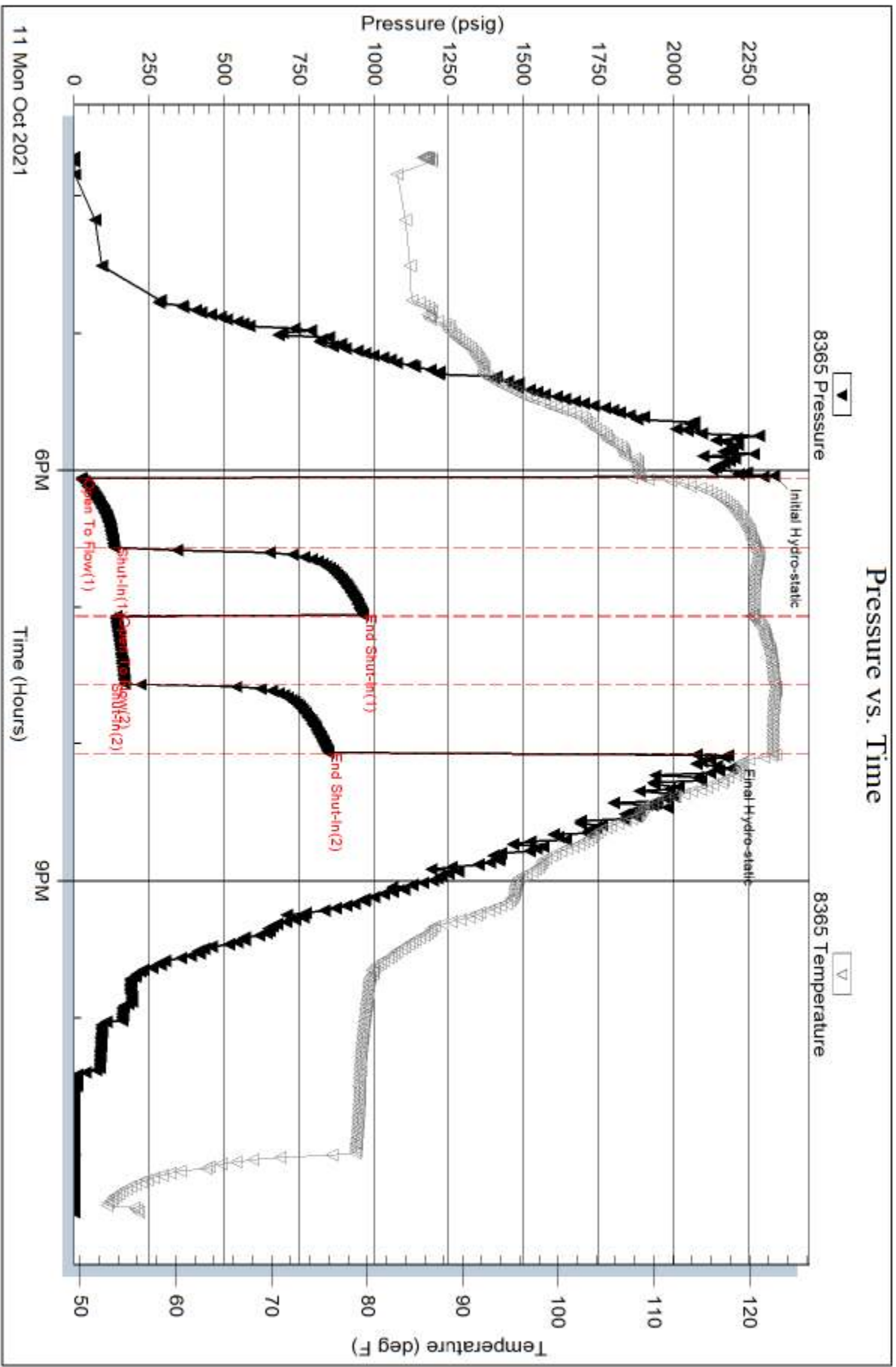
Serial #: 8365

Inside

Palomino Petroleum

Skyfall #2

DST Test Number: 2

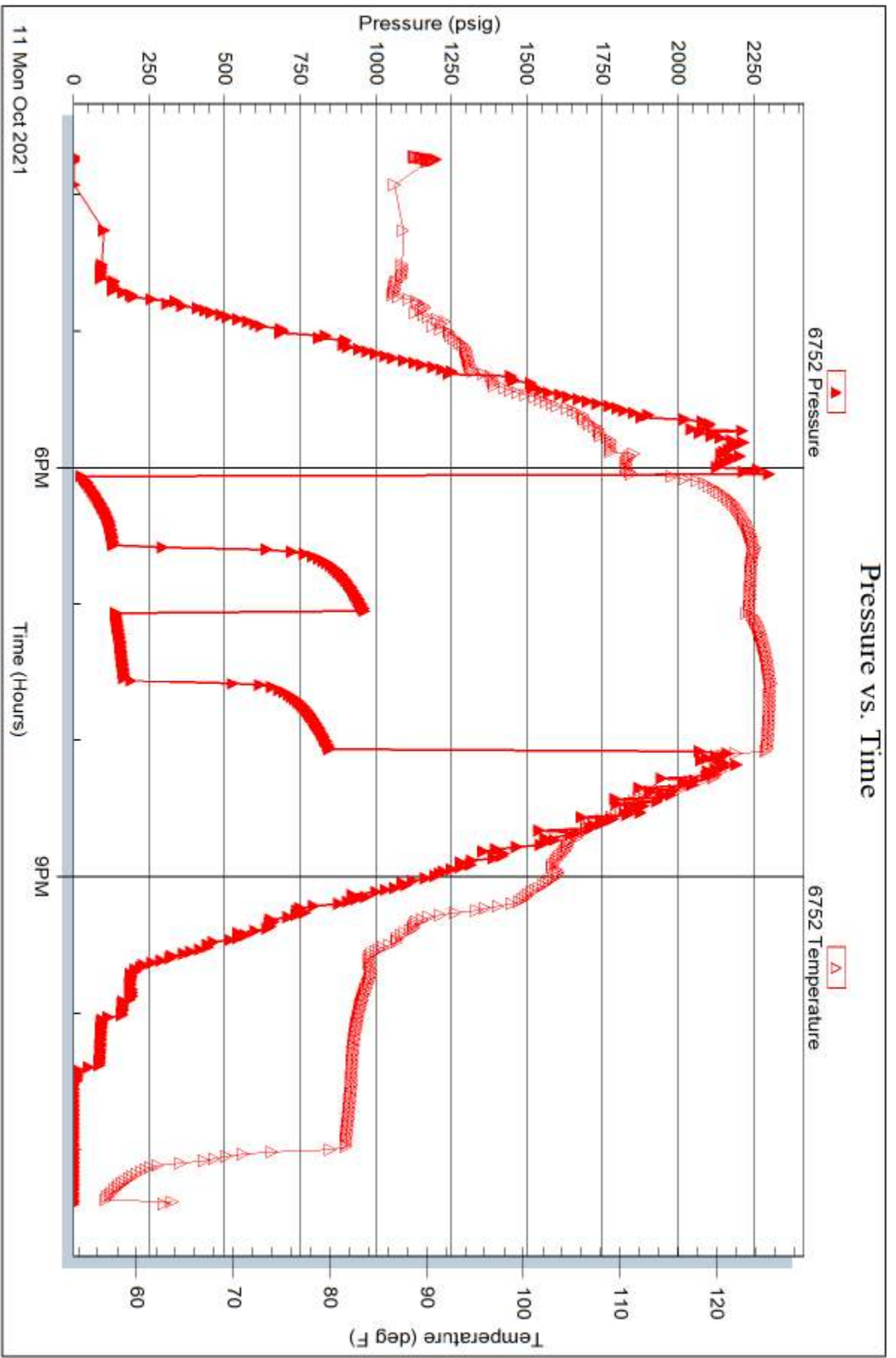


Serial #: 6752

Outside Palomino Petroleum

Skyfall #2

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67811

Well Name & No. SKY Fall #2 Test No. 1 Date 10/9/21
 Company Palamina Petroleum Elevation 2466 KB 2463 GL
 Address 4924 SE 84th ST Newton, KS 67114 - 8827
 Co. Rep / Geo. Ryan Sieb Rig Mullin 16
 Location: Sec. 27 Twp 17 Rge. 25W Co. Ness State KS

Interval Tested 4390 - 4419 Zone Tested Miss.
 Anchor Length 29' Drill Pipe Run 4145 Mud Wt. 9.25
 Top Packer Depth 4385 Drill Collars Run 248 Vis 51
 Bottom Packer Depth 4390 Wt. Pipe Run 0 WL 11.2
 Total Depth 4419 Chlorides 3200 ppm System LCM 1#

Blow Description FF - WSB built to 6.5"
ISF - No blow back
FF - WSB, built to 7.5"
FST - No blow back

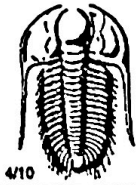
Rec	Feet of	%gas	%oil	%water	%mud
<u>186</u>	<u>gas/oil</u>	<u>40</u>	<u>60</u>		
<u>124</u>	<u>60 WCM</u>	<u>13</u>	<u>15</u>	<u>12</u>	<u>60</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 310 BHT 121 Gravity 39 API RW @ °F Chlorides ppm
 (A) Initial Hydrostatic 2243 Test 1450 T-On Location 06:10
 (B) First Initial Flow 24 Jars 250 T-Started 07:10
 (C) First Final Flow 75 Safety Joint 75 T-Open 11:19
 (D) Initial Shut-In 1006 Circ Sub T-Pulled 14:14
 (E) Second Initial Flow 95 Hourly Standby T-Out 16:19
 (F) Second Final Flow 131 Mileage 130 Rt 105rt 131.25 Comments _____
 (G) Final Shut-In 934 Sampler _____
 (H) Final Hydrostatic 2174 Straddle _____

Initial Open 30 Shale Packer _____
 Initial Shut-In 30 Extra Packer _____
 Final Flow 60 Extra Recorder _____
 Final Shut-In 60 Day Standby _____
 Sub Total 1906.25 Accessibility _____
 Sub Total 1906.25 EM Tool _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0
 Total 1906.25
 MP/DST Disc't _____

Approved By _____ Our Representative Kevin Webster

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67812

Well Name & No. SKYfall #2 Test No. 2 Date 10/11/21
 Company Palomino Petroleum Elevation 2466 KB 2463 GL
 Address 4924 SE 84th ST Newton, KS 67114-8827
 Co. Rep / Geo. Ryan Sitch Rig MURKIN 16
 Location: Sec. 27 Twp 17 Rge. 25W Co. NESS State KS

Interval Tested 4418-4427 Zone Tested Miss.
 Anchor Length 9 Drill Pipe Run 4115 Mud Wt. 9.25
 Top Packer Depth 4413 Drill Collars Run 280 Vis 68
 Bottom Packer Depth 4418 Wt. Pipe Run 0 WL 10.4
 Total Depth 4427 Chlorides 4800 ppm System LCM 1#

Blow Description FF - WSB died in 11 min
ISF - No blow back
EF - WSB died in 2 min
FST - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>		<u>5</u>	<u>85</u>	<u>10</u>	
<u>124</u>		<u>10</u>	<u>45</u>	<u>45</u>	
<u>186</u>		<u>30</u>	<u>70</u>		

Rec Total 372 BHT 122 Gravity 38 API RW 50 @ 59.1 F Chlorides 15,000 ppm

(A) Initial Hydrostatic 2335 Test 1450 T-On Location 14:15
 (B) First Initial Flow 24 Jars 250 T-Started 19:43
 (C) First Final Flow 134 Safety Joint 75 T-Open 18:03
 (D) Initial Shut-In 963 Circ Sub _____ T-Pulled 20:03
 (E) Second Initial Flow 140 Hourly Standby _____ T-Out 27:15
 (F) Second Final Flow 170 Mileage 130 RT 262.50 Comments _____
 (G) Final Shut-In 848 Sampler _____ loaded tools 10/12 20:21
 (H) Final Hydrostatic 2181 Straddle _____

Initial Open 30 Shale Packer _____ EM Tool _____
 Initial Shut-In 30 Extra Packer _____ Ruined Shale Packer _____
 Final Flow 30 Extra Recorder _____ Ruined Packer _____
 Final Shut-In 30 Day Standby _____ Sub Total 0
 Accessibility _____ Total 2037.50
 Sub Total 2037.50 MP/DST Disc't _____

Approved By _____ Our Representative Kevin Webster

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
11/3/2021	33933

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Skyfall	Ness	Express Well	Oil	Development	Port Collar	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,500.00	1,500.00
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	18.00	2,700.00T
105	Port Collar Tool Rental With Man				1	Each	300.00	300.00T
276	Flocele				50	Lb(s)	3.00	150.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
275	Cotton Seed Hulls				1	Sack(s)	35.00	35.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
582D	Minimum Drayage Charge				1	Each	300.00	300.00
	Subtotal							5,589.00
	Sales Tax Ness County						6.50%	212.49
We Appreciate Your Business!							Total	\$5,801.49



Services, Inc.

TICKET
33933

CHARGE TO: Palomus Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>#2</u>	LEASE <u>Sky Fall</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY	DATE <u>11-3-2021</u>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express</u>	RIG NAME/NO.	SHIPPED VIA <u>GT</u>	DELIVERED TO <u>Location</u>	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Port Collar</u>				WELL LOCATION <u>Ness City, 112-422</u>	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					<u>6.5-N, 1 3/4-E, S-107D</u>	

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCTING LOC ACCT DF	DESCRIPTION	QTY.		UNIT		AMOUNT
				UM	UM	PRICE		
575		1	MILEAGE Trk #112	20	M	6.00		120.00
576D		1	Pump Change - Port Collar	1	job	1,500.00		1,500.00
330		1	Swift Multi-density Cement	150	sk	18.00		2,700.00
106		1	Port Collar Tool Rental	1	job	300.00		300.00
276		1	Eloceke	50	lbs	3.00		150.00
290		1	D-Air	2	gal	42.00		84.00
275		1	Cotton Seed Hells	1	sk	35.00		35.00
581		1	CNT Service Charge	200	sk	2.00		400.00
582		1	Minimum Drayage Charge	1	EA	300.00		300.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED 11-3-2021 TIME SIGNED 12:30 A.M. P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Budwan Tuck APPROVAL

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 1 TOTAL 5801.49

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-3-2021 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. #2 LEASE Sky Fall JOB TYPE Port Collar TICKET NO. 33933

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION 2 3/8" x 5 1/2"
								PC: 1736'
	1040	Ø	-		✓	1,000		P Test to 1,000 PSI *Hold*
								Open PC
	1050	3 1/2	4	✓		550		Injection Rate
	1055	3 1/2	83	✓		500		Mix 150 sks of SMD @ 11.2ppg *Fluid Circulated after 8 bbl* *Circulate CMT to Surface
	1115	3 1/2	5.75	✓		500		Displace CMT
								Close PC
	1120	Ø	-		✓	1,000		P-Test to 1,000 PSI *Hold*
								Run 5 JEs
	1135	3	25		✓	450		Reverse Clean
	1145							Wash up Trk #112
	1215							Job Complete
								150 sks of SMD Cement @ 11.2ppg used *Approx 10-12 sks to the Pit*
								Thanks!
								Sheldon, Kirby, Mark, Shawn



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/13/2021	33994

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
OCT 18 2021
BY: _____

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Skyfall	Ness	Murfin	Oil	Development	5 1/2 Longstring	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
403-5	5 1/2" Cement Basket				1	Each	275.00	275.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
325	Standard Cement				100	Sacks	14.50	1,450.00T
284	Calseal				5	Sack(s)	40.00	200.00T
283	Salt				500	Lb(s)	0.25	125.00T
285	CFR-1				50	Lb(s)	5.00	250.00T
276	Flocele				75	Lb(s)	3.00	225.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	18.00	2,250.00T
281	Mud Flush				500	Gallon(s)	1.50	750.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
290	D-Air				7	Gallon(s)	42.00	294.00T
581W	Service Charge Cement				225	Sacks	2.00	450.00T
582W	Minimum Drayage Charge				1	Each	300.00	300.00T
	Subtotal							12,264.00
	Sales Tax Ness County						6.50%	691.86
We Appreciate Your Business!							Total	\$12,955.86



CHARGE TO: Palomino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **33994**

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, KS</u>	WELL/PROJECT NO. <u>#2</u>	LEASE <u>Skyfall</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS</u>	CITY	DATE <u>10-13-2021</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Murfin</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Long String 5 1/2"</u>	WELL PERMIT NO.	WELL LOCATION <u>Ness City, 10-W, 6 1/2-N, 2-E, S-INTO</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			MILEAGE <u>Trk #112</u>			<u>20</u>	<u>Mi</u>	<u>6.00</u>	<u>120.00</u>	
<u>578</u>		<u>1</u>			<u>Pump Charge - Long String</u>			<u>1</u>	<u>job</u>	<u>1,500.00</u>	<u>1,500.00</u>	
<u>404</u>		<u>1</u>			<u>PORT COLLAR</u>			<u>5 1/2</u>	<u>IN</u>	<u>1 EA</u>	<u>2,500.00</u>	<u>2,500.00</u>
<u>403</u>		<u>1</u>			<u>CMT Baskets</u>			<u>5 1/2</u>	<u>IN</u>	<u>1 EA</u>	<u>275.00</u>	<u>275.00</u>
<u>406</u>		<u>1</u>			<u>Latch Down Plug + Baffle</u>			<u>5 1/2</u>	<u>IN</u>	<u>1 EA</u>	<u>250.00</u>	<u>250.00</u>
<u>407</u>		<u>1</u>			<u>Insert Float Stroke w/ Auto Fill</u>			<u>5 1/2</u>	<u>IN</u>	<u>1 EA</u>	<u>325.00</u>	<u>325.00</u>
<u>409</u>		<u>1</u>			<u>Turbolizers</u>			<u>5 1/2</u>	<u>IN</u>	<u>10 EA</u>	<u>90.00</u>	<u>900.00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 X [Signature]

DATE SIGNED 10-13-2021 TIME SIGNED 1:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	<u>1</u>	<u>5870.00</u>
	<u>2</u>	<u>6394.00</u>
Total		<u>12,264.00</u>
<u>LSH</u> TAX <u>Ness</u>		<u>691.86</u>
TOTAL		<u>12,955.86</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR [Signature]

APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **33994**

CUSTOMER **Palomino Petroleum** WELL **Skyfall #2** DATE **10-13-2007** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M	UNIT PRICE	AMOUNT				
		LOC	ACCT	DF			QTY	U/M							
325		1				STANDARD CMT	100	sk		14.00	1450.00				
284		1				Calseal	5	sk		40.00	200.00				
283		1				SALT	500	lbs		0.25	125.00				
286		1				CFR-1	50	lbs		5.00	250.00				
276		1				Flocele	75	lbs		3.00	225.00				
330		1				Swift Multi density CMT	125	sk		18.00	2250.00				
281		1				Mud Flush	500	gal		1.50	750.00				
221		1				Liquid KCL	4	gal		25.00	100.00				
290		1				D-Air	7	gal		42.00	294.00				
581		1				SERVICE CHARGE				2.00	450.00				
582		1				MILEAGE CHARGE	23.000	TOTAL WEIGHT	20	LOADED MILES	20	TON MILES	MIN Charge	300.00	300.00

CONTINUATION TOTAL **6394.00**

JOB LOG

SWIFT Services, Inc.

DATE

10-13-2021

PAGE NO.

1

CUSTOMER

Palomares Petroleum

WELL NO.

#2

LEASE

Skyfall

JOB TYPE

Long String 5 1/2"

TICKET NO.

33994

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							ON Location 5 1/2" 1716/FG RTD: 4527' LTD: 4529' TP: 4530' Set: 4527' SJ: 21.38' PC: 1733' #67 Turbo: 3, 1, 2, 5, 6, 7, 8, 9, 10 Bask: 6'7
	0715 1020							Start 5 1/2" Csg in Well Drop Ball - Circulate
	1150	4 1/2 4 1/2	12 20	✓ ✓				300 Pump 500 gal Mud Flush 300 Pump 20 bbl KCL Spacer
	1200	1 1/2	10					75 Plug RH, 100 [30.27]
	1210	3 1/2 3 1/2	35 24	✓ ✓				200 Mix 95 sks of SMD 1/4" Flo @ 12.7 ppg 200 Mix 100 sks of EA-2 @ 15.36 ppg
	1227							Wash Pump + Lines Release Latch down Plug
	1231	6 1/2 6 1/2 6 1/2	0 72 103	✓ ✓ ✓				300 Start Displacement 350 Lift PSI 800 Max lift PSI
	1250	5 1/2	104.6	✓				1600 Land Latch down Plug - Release PSI * Hold
	1300 1330							Wash up Trk #112 Job Complete
								125 sks SMD 1/4" Flo used [30 RH] 100 sks EA-2 used Plug Down 12:50 PM CST
								THANKS!
								Guderson, Kirby & Sam

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/1/2021	33913

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2	Skyfall	Ness	Murfin	Oil	Development	8 5/8 Surface	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)				1	Job	1,000.00	1,000.00
290	D-Air				2	Gallon(s)	42.00	84.00T
325	Standard Cement				165	Sacks	14.50	2,392.50T
276	Flocele				50	Lb(s)	3.00	150.00T
278	Calcium Chloride				8	Sack(s)	40.00	320.00T
279	Bentonite Gel				3	Sack(s)	30.00	90.00T
581D	Service Charge Cement				165	Sacks	2.00	330.00
582D	Minimum Drayage Charge				1	Each	300.00	300.00
	Subtotal							4,786.50
	Sales Tax Ness County						6.50%	197.37
We Appreciate Your Business!							Total	\$4,983.87



CHARGE TO: **Palomino Petroleum Inc**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **33913**

PAGE **1** OF **1**

SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. # 2	LEASE SKYFALL	COUNTY/PARISH Ness	STATE KS	CITY Locust	DATE 10-1-2021	OWNER same
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Martin Drac, Co.	RIG NAME/NO.	SHIPPED via TR	DELIVERED TO	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE 8 5/8" SURFACE	WELL PERMIT NO.	WELL LOCATION SE/UTRA, KS		
4.	REFERRAL LOCATION INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M		
575					MILEAGE # 115	20	ME	6.00	120.00
576S					Pump Charge - Shallow Surface	1	JOB	214.00	1000.00
290					D-APP	2	GR	42.00	84.00
325					Strawbed Cement	165	SYS	14.50	2392.50
276					Floccle	50	UBS	3.00	150.00
278					Calcium Chloride	8	SYS	40.00	320.00
279					Bestozide Gel	3	SYS	30.00	90.00
581					Service Charge Cement	165	SYS	2.00	330.00
582					Minimum Drayage Charge	16260	UBS	162.60	300.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED **10-1-2021** TIME SIGNED **1400** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4786.50	
WE UNDERSTOOD AND MET YOUR NEEDS?				300	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				300	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				199	137
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	4983.87
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **Wayne Johnson**

APPROVAL

[Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE

10-1-2021

PAGE NO.

1

CUSTOMER
PALOMPIO PETROLEUM

WELL NO.
2

LEASE
SKYFALL

JOB TYPE
8 5/8" SURFACE

TICKET NO.
33913

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								TD-215' SET@ 214'
								TP-214' 8 5/8" #/R 23
								15' CMT LEFT IN CASING
	1445							BREAK CIRCULATION
	1500	4 1/2	40		✓	150		MIX CEMENT - 165 SLS STANDARD 2% GEL, 3% CMC 1/4" # FLOCCEL
	1513	6	0		✓	200		DISPLACE CEMENT
	1515		13					CEMENT DISPLACED SHUT IN
								CIRCULATED 30 SLS CEMENT TO PRT
								WASH TRUCK
	1600							JOB COMPLETE
								THANK YOU
								WAYNE, PRESTON, JOHN