

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Talon Group LLC
Well Name	ROGER 1-19
Doc ID	1598444

Tops

Name	Top	Datum
Heebner	3971	-1171
Lansing	4012	-1210
Muncie	4196	-1396
Stark	4296	-1496
Marmaton	4400	-1600
Pawnee	4498	-1698
Ft Scott	4547	-1747
Cherokee	4570	-1770





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Talon Group LLC

**19-19s-28w Lane Ks**

P.O. Box 700  
Hays, Ks 67601

**Roger 1-19**

Job Ticket: 67679

**DST#: 1**

ATTN: Vern Schrag

Test Start: 2021.10.31 @ 23:50:36

## GENERAL INFORMATION:

Formation: **I**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 01:56:36  
 Time Test Ended: 05:06:06  
 Interval: **4231.00 ft (KB) To 4270.00 ft (KB) (TVD)**  
 Total Depth: 4270.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Brandon Turley  
 Unit No: 79  
 Reference Elevations: 2800.00 ft (KB)  
 2790.00 ft (CF)  
 KB to GR/CF: 10.00 ft

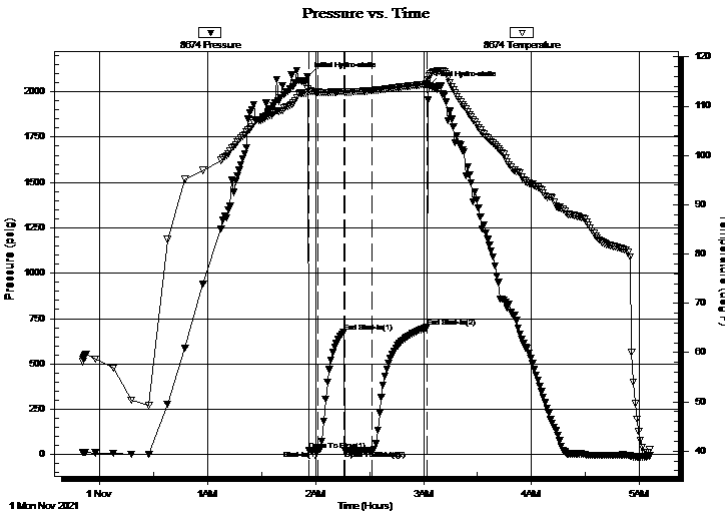
## Serial #: 8674

**Outside**

Press@RunDepth: 23.72 psig @ 4232.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2021.10.31 End Date: 2021.11.01 Last Calib.: 2021.11.01  
 Start Time: 23:50:41 End Time: 05:06:05 Time On Btm: 2021.11.01 @ 01:55:36  
 Time Off Btm: 2021.11.01 @ 03:03:06

TEST COMMENT: IF: 1/4 blow built to 1/2.  
 IS: No return.  
 FF: Surface blow.  
 FS: No return. 5-15-15-30

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2083.48	113.44	Initial Hydro-static
1	23.93	113.00	Open To Flow (1)
6	23.38	112.83	Shut-In(1)
20	675.61	112.95	End Shut-In(1)
21	23.87	112.84	Open To Flow (2)
36	23.72	113.18	Shut-In(2)
67	701.79	114.48	End Shut-In(2)
68	2035.41	116.14	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100%m	0.07

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Talon Group LLC

**19-19s-28w Lane Ks**

P.O. Box 700  
Hays, Ks 67601

**Roger 1-19**

Job Ticket: 67679

**DST#: 1**

ATTN: Vern Schrag

Test Start: 2021.10.31 @ 23:50:36

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2300.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	mud 100%m	0.070

Total Length: 5.00 ft      Total Volume: 0.070 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

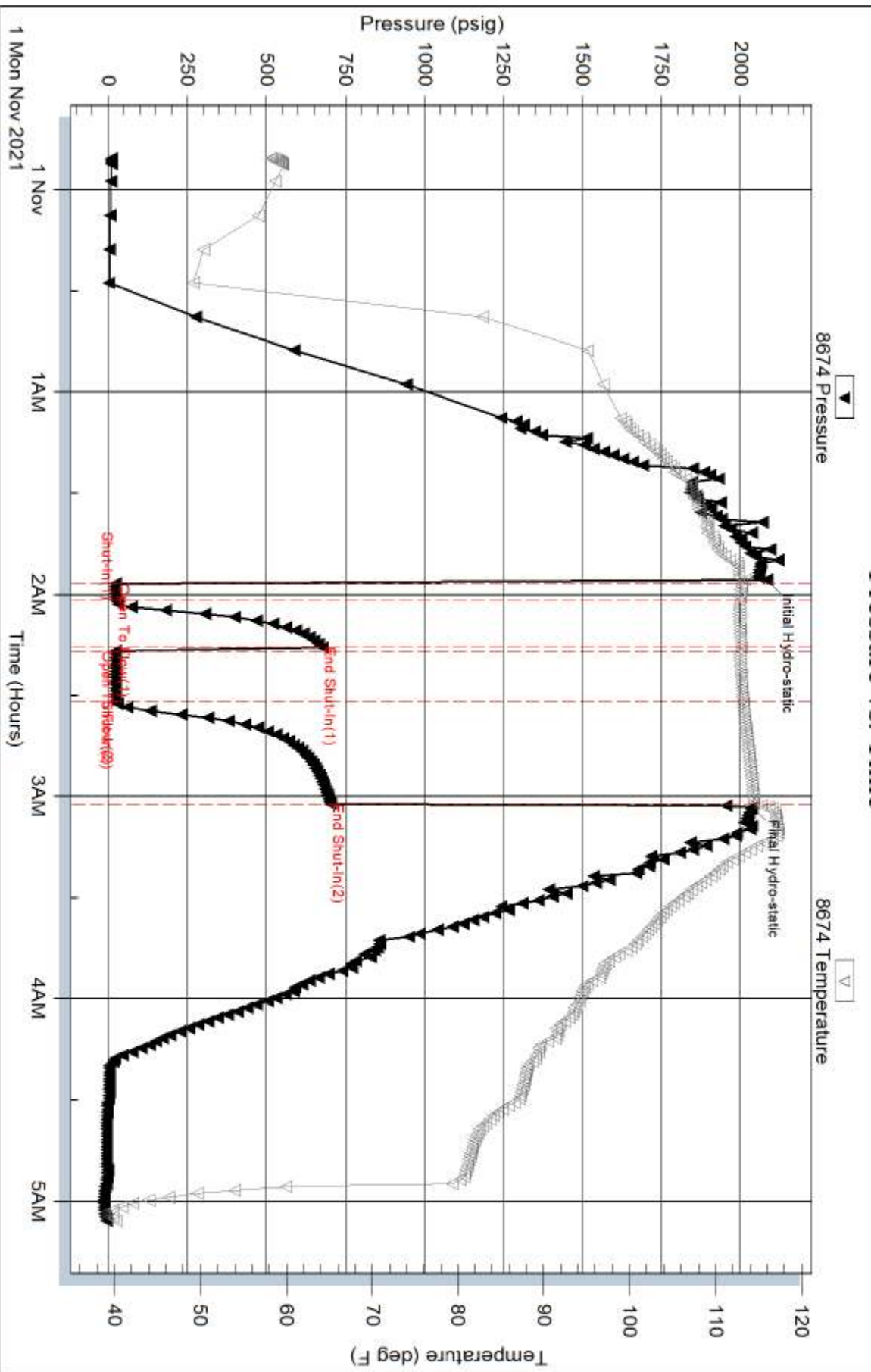
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time



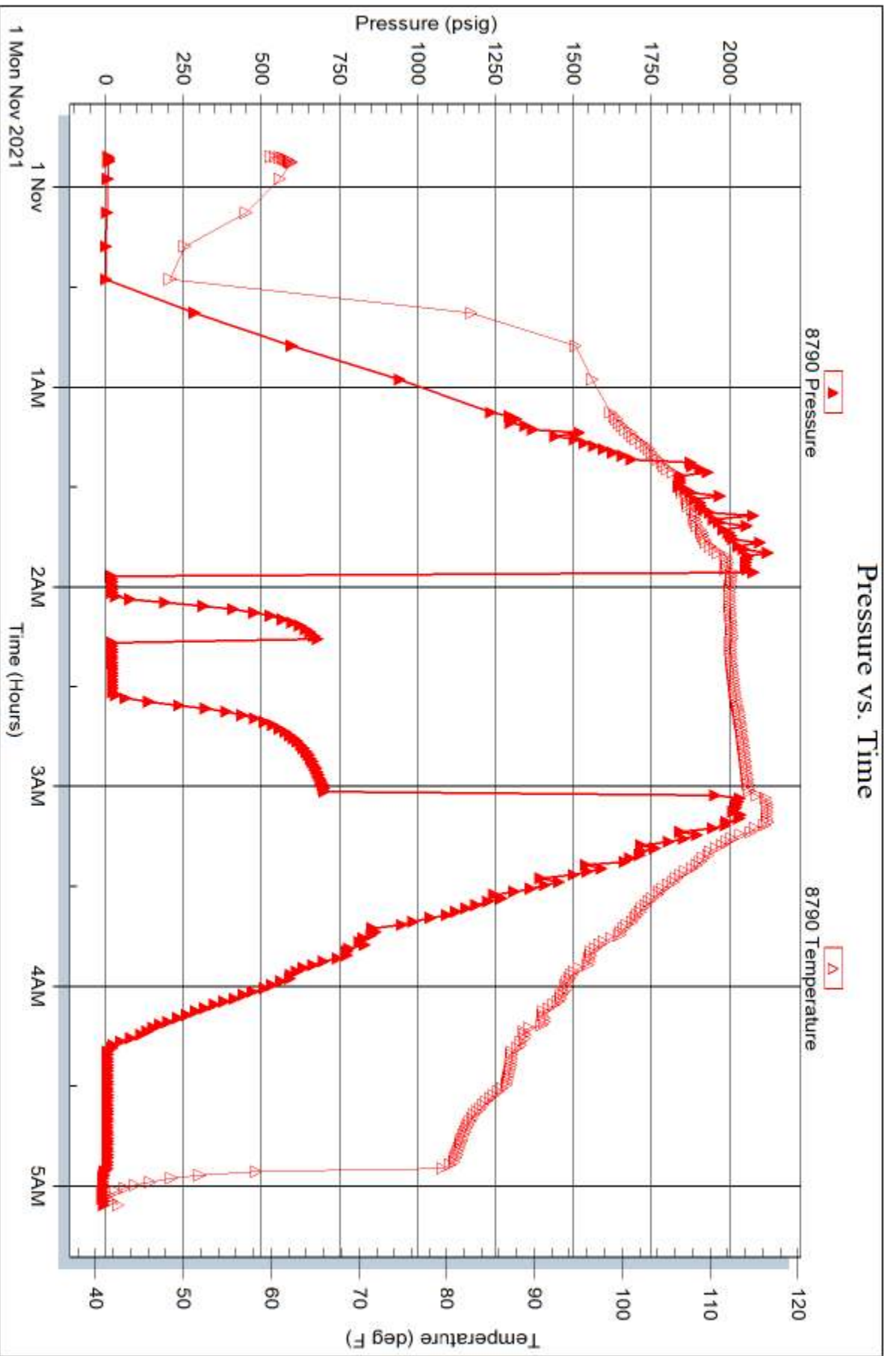
Serial #: 8790

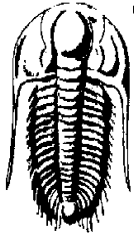
Inside

Talon Group LLC

Roger 1-19

DST Test Number: 1





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Talon Group LLC

**19-19s-28w Lane Ks**

P.O. Box 700  
Hays, Ks 67601

**Roger 1-19**

Job Ticket: 67680

**DST#: 2**

ATTN: Vern Schrag

Test Start: 2021.11.01 @ 16:24:31

## GENERAL INFORMATION:

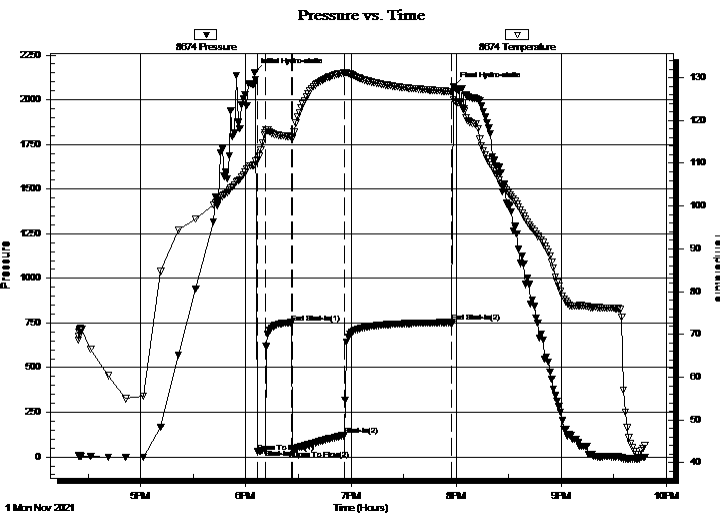
Formation: **K**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 18:06:31  
 Time Test Ended: 21:48:01  
 Interval: **4294.00 ft (KB) To 4307.00 ft (KB) (TVD)**  
 Total Depth: 4307.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Brandon Turley  
 Unit No: 79  
 Reference Elevations: 2800.00 ft (KB)  
 2790.00 ft (CF)  
 KB to GR/CF: 10.00 ft

## Serial #: 8674

**Outside**

Press@RunDepth: 120.57 psig @ 4295.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2021.11.01 End Date: 2021.11.01 Last Calib.: 2021.11.01  
 Start Time: 16:24:36 End Time: 21:48:00 Time On Btm: 2021.11.01 @ 18:05:01  
 Time Off Btm: 2021.11.01 @ 19:58:31

TEST COMMENT: IF: 1/4 blow built to 3.  
 IS: No return.  
 FF: 1/4 blow built to 15.  
 FS: No return. 5-15-30-60



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2152.91	109.57	Initial Hydro-static
2	28.12	110.74	Open To Flow (1)
6	41.53	117.22	Shut-In(1)
21	752.29	116.24	End Shut-In(1)
22	39.82	115.83	Open To Flow (2)
51	120.57	131.12	Shut-In(2)
112	753.04	126.78	End Shut-In(2)
114	2075.67	124.92	Final Hydro-static

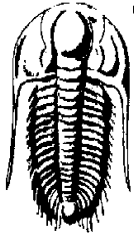
## Recovery

Length (ft)	Description	Volume (bbl)
126.00	mcw 90%w 10%m	1.77
94.00	w cm oil spots 20%w 80%m	1.32

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Talon Group LLC

**19-19s-28w Lane Ks**

P.O. Box 700  
Hays, Ks 67601

**Roger 1-19**

Job Ticket: 67680

**DST#: 2**

ATTN: Vern Schrag

Test Start: 2021.11.01 @ 16:24:31

## GENERAL INFORMATION:

Formation: **K**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 18:06:31  
 Time Test Ended: 21:48:01  
 Interval: **4294.00 ft (KB) To 4307.00 ft (KB) (TVD)**  
 Total Depth: 4307.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Brandon Turley  
 Unit No: 79  
 Reference Elevations: 2800.00 ft (KB)  
 2790.00 ft (CF)  
 KB to GR/CF: 10.00 ft

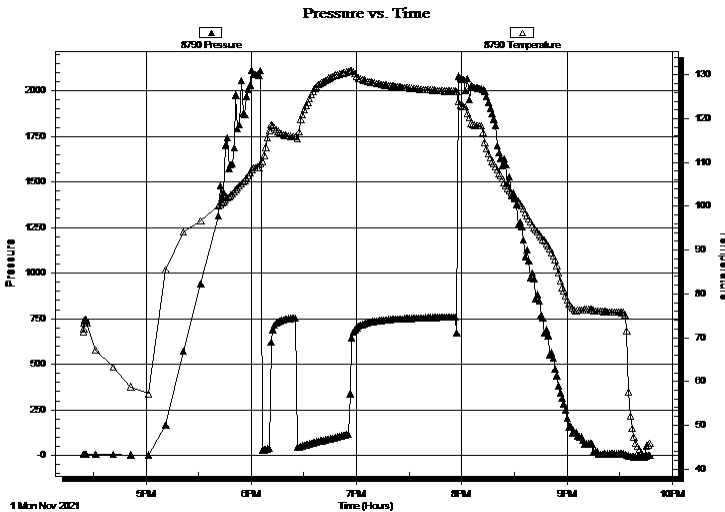
**Serial #: 8790**

**Inside**

Press@RunDepth: psig @ 4295.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2021.11.01 End Date: 2021.11.01 Last Calib.: 1899.12.30  
 Start Time: 16:24:19 End Time: 21:47:43 Time On Btm:  
 Time Off Btm:

TEST COMMENT: IF: 1/4 blow built to 3.  
 IS: No return.  
 FF: 1/4 blow built to 15.  
 FS: No return. 5-15-30-60

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

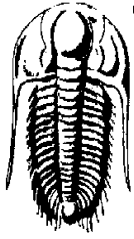
## Recovery

Length (ft)	Description	Volume (bbl)
126.00	mcw 90%w 10%m	1.77
94.00	w cm oil spots 20%w 80%m	1.32

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Talon Group LLC

**19-19s-28w Lane Ks**

P.O. Box 700  
Hays, Ks 67601

**Roger 1-19**

Job Ticket: 67680

**DST#: 2**

ATTN: Vern Schrag

Test Start: 2021.11.01 @ 16:24:31

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

48000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
126.00	mcw 90%w 10%m	1.767
94.00	wcm oil spots 20%w 80%m	1.319

Total Length: 220.00 ft      Total Volume: 3.086 bbl

Num Fluid Samples: 0

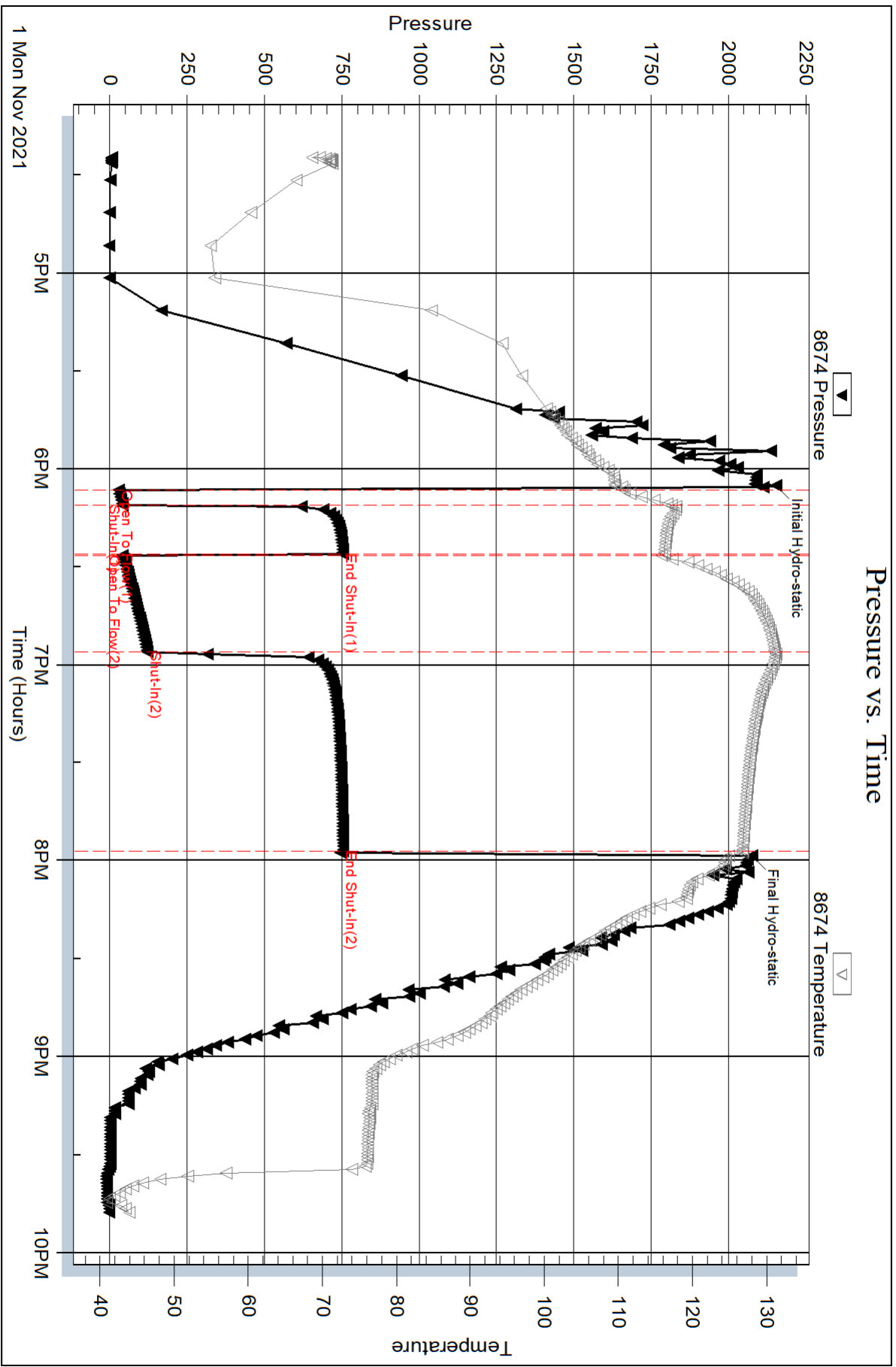
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .31@36=48000



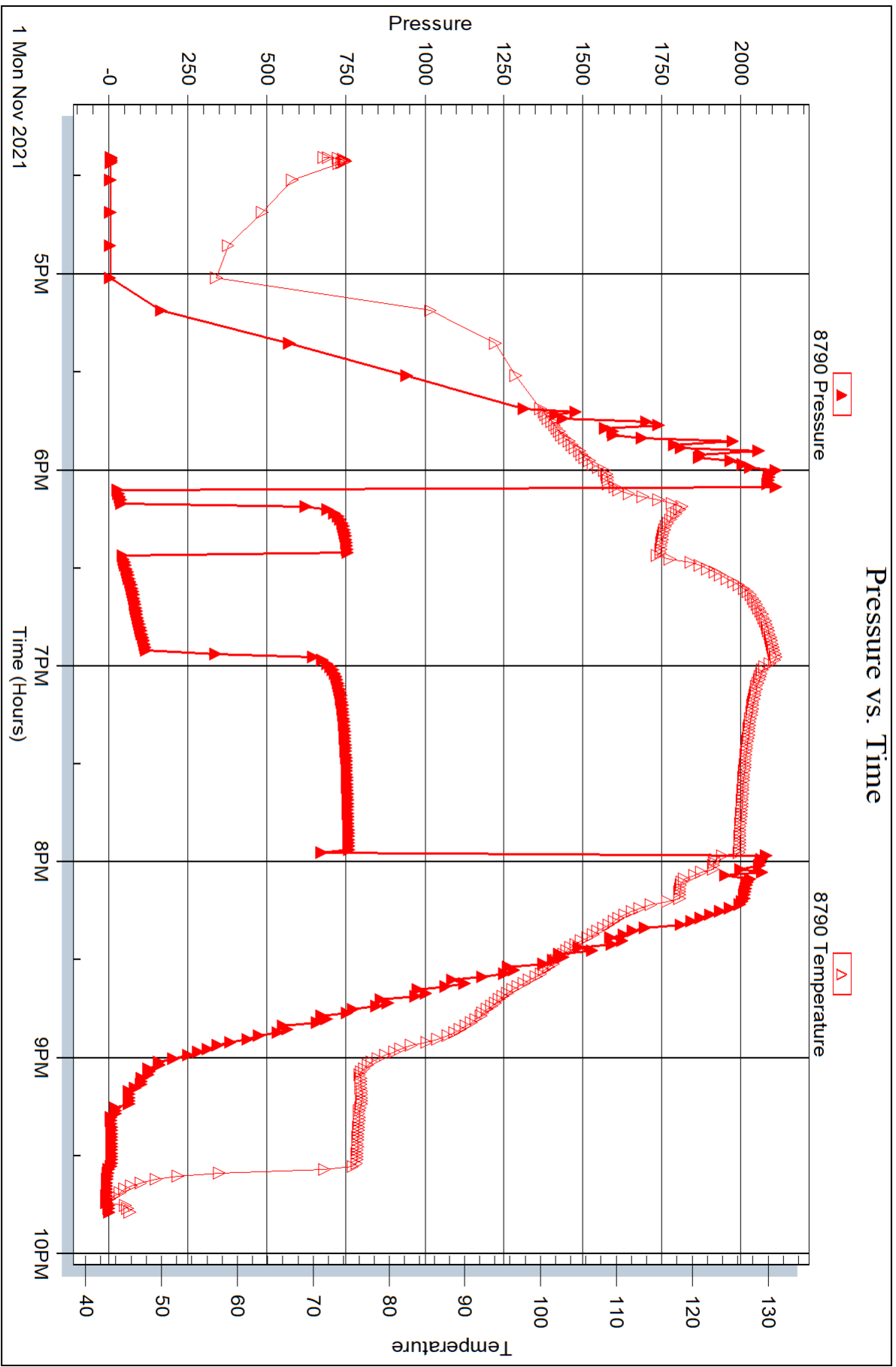
Serial #: 8790

Inside

Talon Group LLC

Roger 1-19

DST Test Number: 2





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Talon Group LLC

**19-19s-28w Lane Ks**

P.O. Box 700  
Hays, Ks 67601

**Roger 1-19**

Job Ticket: 67681

**DST#: 3**

ATTN: Vern Schrag

Test Start: 2021.11.02 @ 07:52:37

## GENERAL INFORMATION:

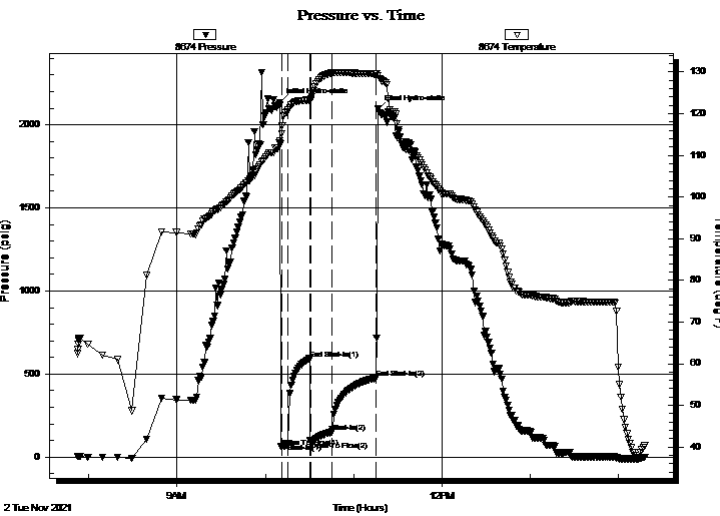
Formation: **L**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 10:11:02  
 Time Test Ended: 14:18:01  
 Interval: **4331.00 ft (KB) To 4350.00 ft (KB) (TVD)**  
 Total Depth: 4350.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Brandon Turley  
 Unit No: 79  
 Reference Elevations: 2800.00 ft (KB)  
 2790.00 ft (CF)  
 KB to GR/CF: 10.00 ft

## Serial #: 8674

**Outside**

Press@RunDepth: 151.10 psig @ 4332.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2021.11.02 End Date: 2021.11.02 Last Calib.: 2021.11.02  
 Start Time: 07:52:37 End Time: 14:18:01 Time On Btm: 2021.11.02 @ 10:10:02  
 Time Off Btm: 2021.11.02 @ 11:16:32

TEST COMMENT: IF: 1/4 blow built to 17 1/2.  
 IS: No return,  
 FF: BOB in 4 min. 26  
 FS: Surface blow built to 1 1/2. 5-15-15-30



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2133.92	113.49	Initial Hydro-static
1	60.68	115.14	Open To Flow (1)
6	82.63	120.86	Shut-In(1)
20	592.39	123.27	End Shut-In(1)
21	92.98	123.48	Open To Flow (2)
35	151.10	129.78	Shut-In(2)
65	475.61	129.50	End Shut-In(2)
67	2093.22	129.10	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
220.00	go 10%g 90%o	3.09
126.00	mogo 10%g 50%o 40%m	1.77
0.00	221 GIP	0.00

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Talon Group LLC

**19-19s-28w Lane Ks**

P.O. Box 700  
Hays, Ks 67601

**Roger 1-19**

Job Ticket: 67681

**DST#: 3**

ATTN: Vern Schrag

Test Start: 2021.11.02 @ 07:52:37

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
220.00	go 10%g 90%o	3.086
126.00	mcgo 10%g 50%o 40%m	1.767
0.00	221 GIP	0.000

Total Length: 346.00 ft

Total Volume: 4.853 bbl

Num Fluid Samples: 0

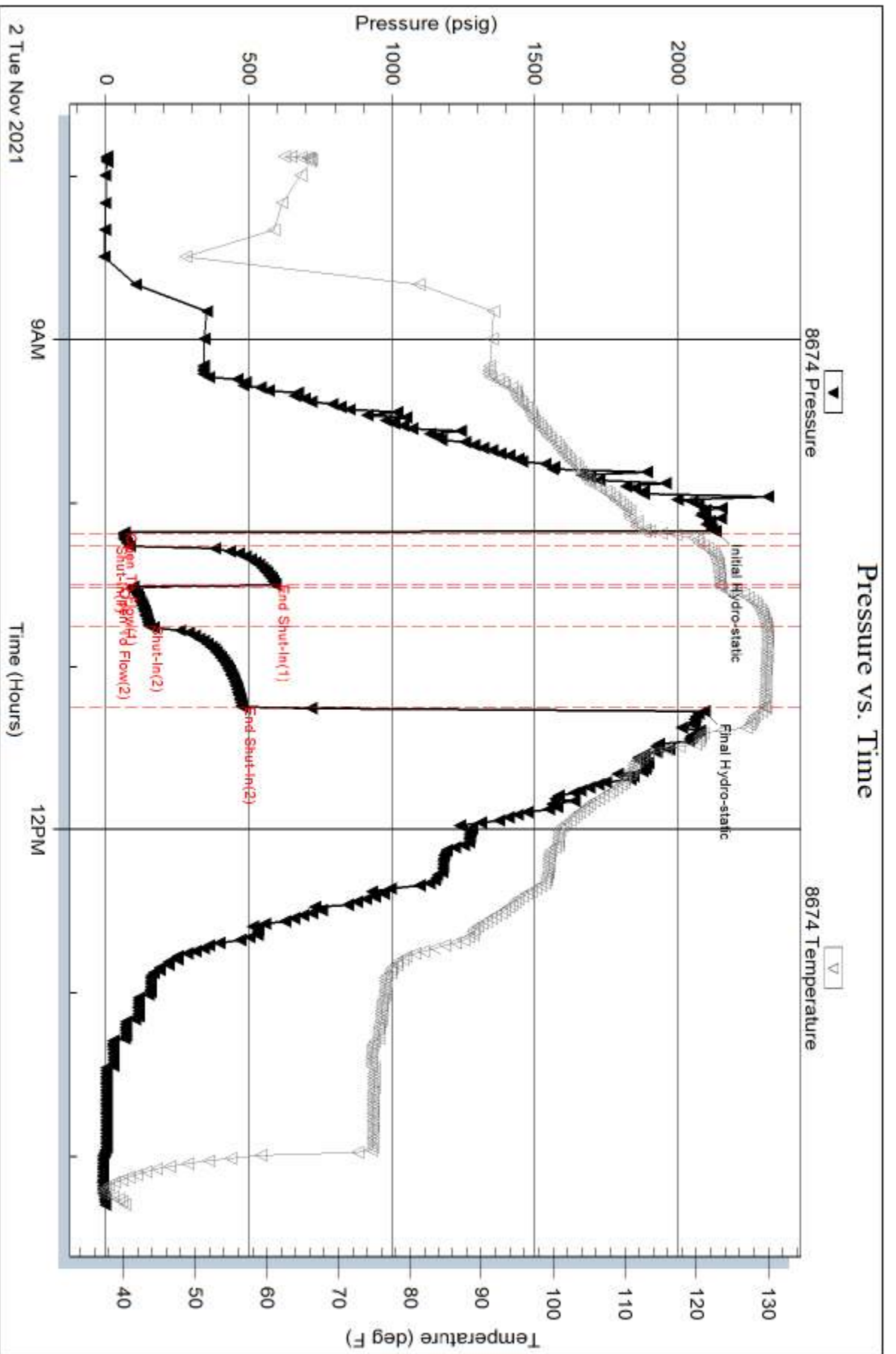
Num Gas Bombs: 0

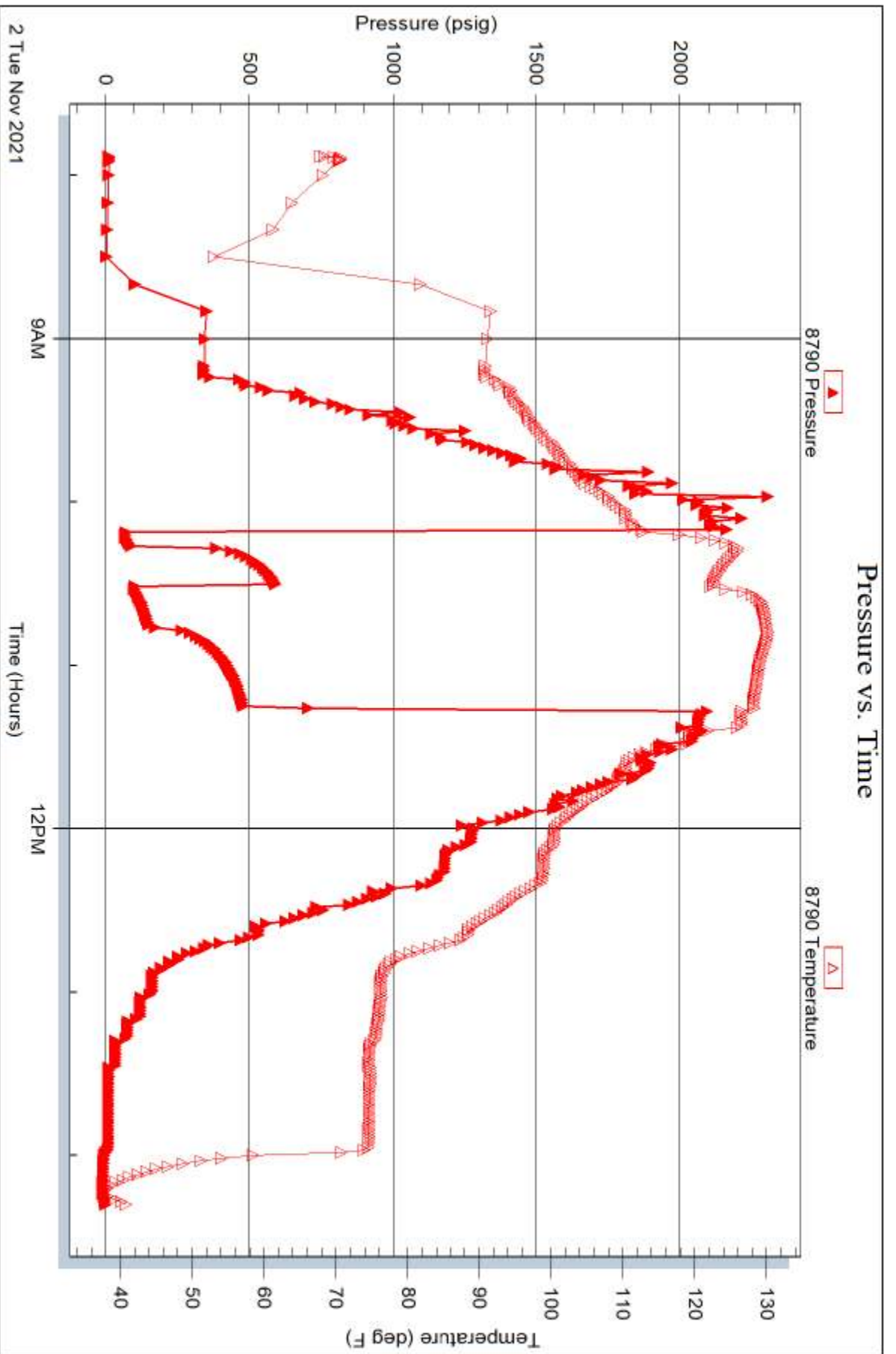
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 32@40=34







Services, Inc.

TICKET 34351

CHARGE TO: *Talon Group*  
 ADDRESS  
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Ness City, KS</i>	WELL/PROJECT NO. <i>1-14</i>	LEASE <i>Roger</i>	COUNTY/PARISH <i>Lane</i>	STATE <i>KS</i>	CITY <i>Dighton</i>	DATE <i>10-29-2021</i>	OWNER
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Southwestern</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Surface Ops</i>	WELL LOCATION <i>Dighton, 6-5, 1-E</i>				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <i>h-s, w-wk</i>						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT		UM	UM		
<i>575</i>				MILEAGE <i>Tok #112</i>			<i>6.00</i>	<i>340.00</i>
<i>576S</i>				<i>Pump Charge - Surface</i>			<i>1.00</i>	<i>1000.00</i>
<i>336</i>				<i>Standard CMT</i>			<i>170</i>	<i>2465.00</i>
<i>279</i>				<i>Benzoate Gel</i>			<i>3</i>	<i>90.00</i>
<i>278</i>				<i>Calcium Chloride</i>			<i>8</i>	<i>320.00</i>
<i>290</i>				<i>D-Air</i>			<i>2 gal</i>	<i>84.00</i>
<i>581</i>				<i>CMT Service Charge</i>			<i>170</i>	<i>340.00</i>
<i>583</i>				<i>Drying</i>			<i>334</i>	<i>334.00</i>
				REMIT PAYMENT TO:	SURVEY		PAGE TOTAL	
				SWIFT SERVICES, INC.	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
				P.O. BOX 466	WE UNDERSTOOD AND MET YOUR NEEDS?			
				NESS CITY, KS 67560	OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
				785-798-2300	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
					ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			TOTAL
								<i>5094.93</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED *10-29-2021* TIME SIGNED *12:15*  A.M.  P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Pickens Ford* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-27-2017 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Talon Group		1-19		Royer		Surface Pipe		34351	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
10-26	2330							ON Location 8 5/8" 2016/16	
								RTD: 267' TP: 267'	
10-27	0000							Start 8 5/8" Csg in well	
	0100							Break Circulation	
	0105	3	5			300		Pump 5 bbl H <sub>2</sub> O Spacer	
	0110	3	41			200		Mix 170 sks of Standard CMT w/ 2% gel, 3% CC @ 14.7 PPG	
	0125	4	0			100		Begin Displacement	
		4	12.5			300		*Circulate CMT to Surface*	
	0130	-	16.25			200		HO Pump *Shut IN* -Release PSI *Hold*	
	0135							Wash up Trk #112	
	2020							Job Complete	
								170 sks used * 15 sks to the Pit*	
								Thanks! Gideon, Kirby, John	



CHARGE TO: **Talon Group**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET 33958

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. **Ness City, KS**  
 2.  
 3.  
 4.

WELL/PROJECT NO. **1-19**  
 LEASE **ROGER**  
 COUNTY/PARISH **LABE**  
 STATE **KS**  
 CITY

TICKET TYPE  
 SERVICE  
 SALES

CONTRACTOR **Southwind Dale**  
 RIG NAME/NO.  
 SHIPPED VIA **CT**  
 DELIVERED TO **Location**

WELL TYPE **Oil**  
 WELL CATEGORY **Development**  
 JOB PURPOSE **P.T.A.**  
 WELL PERMIT NO.

REFERRAL LOCATION  
 INVOICE INSTRUCTIONS

DATE **11-4-2021**  
 ORDER NO.  
 WELL LOCATION **S/Dighton, KS**  
 OWNER **same**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M	U/M		
575		1			MILEAGE # <b>04/114</b>	40	ME		6.00	240.00
576P		1			PUMP CHANGE - PTA	1	JOB		1000.00	1000.00
410		1			TOP PLUG - WOOD	1	EA	8 5/8"	130.00	130.00
328-4		1			60/40 POUNDY (49 GEL)	290	SWS		11.50	3335.00
276		1			FLOCELE	75	WS		3.00	225.00
290		1			D-ADR	3	Gal		42.00	126.00
581		1			SERVICE CHARGE CONVRT	290	SWS		2.00	580.00
583		1			DPA WAGE	24378	WS	487.567M	1.00	49756

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.  
 X **Robert**  
 DATE SIGNED **11-4-2021** TIME SIGNED **1500**  
 P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **6123.56**

TOTAL **6409.76**

SWIFT OPERATOR **Wayne Johnson** APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE	PAGE NO.
11-4-2021	1
TICKET NO.	
33958	

CUSTOMER  
Talon Group

WELL NO.  
1-19

LEASE  
ROGER

JOB TYPE  
PTA

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON LOCATION
								TD = 4660' 7 7/8 Hole 8 5/8 = 264'
	1530		13 1/4					1 <sup>ST</sup> PLUG = 2190' 50 SKS CNT
	1620		21					2 <sup>ND</sup> PLUG = 1290' 80 SKS CNT
	1800		10 1/2					3 <sup>RD</sup> PLUG = 690' 40 SKS CNT
	1830		13					4 <sup>TH</sup> PLUG = 290' 50 SKS CNT
	1845		5 1/4					5 <sup>TH</sup> PLUG = 60' 20 SKS CNT
	1850		8					6 <sup>TH</sup> PLUG = 30 SKS CNT = RATHOLE
	1900		5 1/4					7 <sup>TH</sup> PLUG = 20 SKS CNT = MOUSE HOLE
								WASH TRUCK
	2000							JOB COMPLETE
								THANK YOU WAYNE, PRESTON, SHAWN, MARK

