

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
9/17/2021	5884

Bill To	
Shorts Production LLC 1586 County Rd 2400 Havana, KS 67347	
Customer ID#	1429

Job Date	9/15/2021
Lease Information	
W Bar W SP #8	
County	Montgomery
Foreman	KM

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,100.00	1,100.00
C107	Pump Truck Mileage (one way)	0	4.20	0.00
C201	Thick Set Cement	90	22.55	2,029.50T
C208	Pheno Seal	180	1.45	261.00T
C206	Gel Bentonite	200	0.28	56.00T
C108B	Ton Mileage-per mile (one way)	346.5	1.40	485.10
C401	2 1/2" Top Rubber Plug	2	33.00	66.00T
C113	80 Bbl Vac Truck-H2O Express	2.5	105.00	262.50
D101	Discount on Services		-92.39	-92.39
D102	Discount on Materials		-120.63	-120.63T

*paid ✓ # 1903*

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$4,047.08
<b>Sales Tax (6.5%)</b>	\$148.97
<b>Total</b>	\$4,196.05
Payments/Credits	\$0.00
<b>Balance Due</b>	\$4,196.05









**SALES CONTRACT AND FIELD WORK ORDER**

Job No. <u>0W31-5933</u>	Charge to: <u>SPORTS PRODUCTION, LLC</u>	Customer Order No.
Date <u>10/6/21</u>	Address	Nearest Town
Operator <u>K. Hrusley</u>	City & State	Field <u>CANON</u>
Riggers <u>J. FERGUSON</u>	Mail Invoice to:	Lease & Well No. <u>W. ISAR W (OVERLOOK) SP8</u>
	Address	County <u>MONTGOMERY</u>
Legal Description <u>27-345-14E</u>	City & State	State <u>KANSAS</u>

In Consideration of service work to be performed, the undersigned hereby agrees to the following general terms and condition of service:

- (1) All accounts are to be paid within the terms fixed by OSAGE WIRELINE, INC. invoices; and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of such invoice. In the event the enforcement of a claim for indebtedness, arising hereunder, is placed in the hands of an attorney for collection the customer agrees to pay all costs of collection and reasonable attorney's fees, which in no event shall be less than \$75.00.
- (2) Because of uncertain conditions and hazards existing in a well which are beyond the control of OSAGE WIRELINE, INC., it is understood by the customer that OSAGE WIRELINE, INC. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any OSAGE WIRELINE, INC. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse OSAGE WIRELINE, INC. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. The customer also acknowledges that he is aware of the facts, that the neutron source used in neutron logging is radioactive and is potentially dangerous; if the neutron source should be lost in the well special precautions must be taken in "fishing" in order that the neutron source container not be broken or damaged; that the neutron source, if not recovered, must be isolated by cementing it in place or by some appropriate means and that radioactive material is dangerous to human beings and animals.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees.
- (5) The customer certifies that it has full right and authority to order such work on such well and that the well in which the work is to be done by OSAGE WIRELINE, INC. is in proper and suitable condition for the performance of said work.
- (6) The customer agrees to pay any and all taxes, and charges placed on services rendered by OSAGE WIRELINE, INC. by governmental requirements including city, county, state, and federal taxes and fees or reimburse OSAGE WIRELINE, INC. for such taxes and fees paid to said agencies.
- (7) No employee is authorized to alter the terms and conditions of this agreement.

Description	Price	Amount

REMARKS PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT.

① - PERFORATE w/ 2" R.T.G. From 694' TO 696'  
712' TO 716' w/TOTAL OF 13 SHOTS

TOTAL  
1850.00  
- 90.00  
\$ 1760.00

paid in full  
10/27/21 check 1704

IN WITNESS WHEREOF, the parties hereto have executed this agreement this \_\_\_\_\_ Day of \_\_\_\_\_, 20\_\_\_\_

COMPANY: \_\_\_\_\_ OSAGE WIRELINE, INC. BY: \_\_\_\_\_

BY: \_\_\_\_\_ BY: \_\_\_\_\_

TITLE: \_\_\_\_\_ TITLE: \_\_\_\_\_



PO Box 490  
 Cleveland, OK 74020  
 918-358-5144



No: 5882

**SALES CONTRACT AND FIELD WORK ORDER**

Job No. <u>OW-5882</u>	Charge to: <u>Shorts Production</u>	Customer Order No.
Date <u>9-20-21</u>	Address	Nearest Town <u>Caney, KS</u>
Operator <u>Hanna</u>	City & State	Field <u>Caney</u>
Riggers <u>M. Kidd, M. Mackey</u>	Mail Invoice to:	Lease & Well No. <u>SP8</u>
<u>M. Mackey</u>	Address	County <u>Montgomery</u>
Legal Description <u>15125-3251</u>	City & State	State <u>Kansas</u>

- In Consideration of service work to be performed, the undersigned hereby agrees to the following general terms and condition of service:
- (1) All accounts are to be paid within the terms fixed by OSAGE WIRELINE, INC. invoices; and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of such invoice. In the event the enforcement of a claim for indebtedness, arising hereunder, is placed in the hands of an attorney for collection the customer agrees to pay all costs of collection and reasonable attorney's fees, which in no event shall be less than \$75.00.
  - (2) Because of uncertain conditions and hazards existing in a well which are beyond the control of OSAGE WIRELINE, INC., it is understood by the customer that OSAGE WIRELINE, INC. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
  - (3) Should any OSAGE WIRELINE, INC. instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse OSAGE WIRELINE, INC. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. The customer also acknowledges that he is aware of the facts, that the neutron source used in neutron logging is radioactive and is potentially dangerous; if the neutron source should be lost in the well special precautions must be taken in "fishing" in order that the neutron source container not be broken or damaged; that the neutron source, if not recovered, must be isolated by cementing it in place or by some appropriate means and that radioactive material is dangerous to human beings and animals.
  - (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees.
  - (5) The customer certifies that it has full right and authority to order such work on such well and that the well in which the work is to be done by OSAGE WIRELINE, INC. is in proper and suitable condition for the performance of said work.
  - (6) The customer agrees to pay any and all taxes, and charges placed on services rendered by OSAGE WIRELINE, INC. by governmental requirements including city, county, state, and federal taxes and fees or reimburse OSAGE WIRELINE, INC. for such taxes and fees paid to said agencies.
  - (7) No employee is authorized to alter the terms and conditions of this agreement.

Description	Price	Amount

REMARKS PRICES SHOWN ARE ESTIMATES AND SUBJECT TO CHANGE BY ACCOUNTING DEPARTMENT.

1) Run GR/CC/Neutron 805 - Surface  
2) Perf 738-55 35 Holes @ RTH

Subtotal = \$3400.00  
- 110.00  
TOTAL 3230.00

Work order # 15977

IN WITNESS WHEREOF, the parties hereto have executed this agreement this \_\_\_\_\_ Day of \_\_\_\_\_, 20\_\_\_\_  
 COMPANY: \_\_\_\_\_ OSAGE WIRELINE, INC. BY: \_\_\_\_\_  
 BY: \_\_\_\_\_ BY: \_\_\_\_\_  
 TITLE: \_\_\_\_\_ TITLE: \_\_\_\_\_





PO Box 542  
 Winfield, KS 67156  
 620-222-1235

# Invoice/Bill of Lading

EMERGENCY 24 HOUR RESPONSE  
 1-800-535-5053

Date	Invoice#
10/22/2021	34616

Bill To
Shorts Production, LLC 1586 CR 2400 Havana, KS 67347

pd

Lease/Well Name: #SP8

Terms	Due Date	P.O. #	Origin	Ship Date	Truck #	Driver	County
Due on re...	10/22/2021		Winfield, KS	10/19/2021	701	Brad	Montgomery

No. of Packages	HM	Item Code	Description	Quantity (Gallons)	Unit Price	Amount
1 cargo ta...	X	HCl SN-2040	UNI789, Hydrochloric acid solution, 8, PG II Chemicals, NOS, PG III, (Not Regulated), Frac Sand - 20/40	500 700	1.65 0.28	825.00 196.00
	X	MKLA-2W	NA 1993, nos, Combustible Liquid, III (Contains: Methly Alcohol), KCL	1	20.00	20.00
		MFRA-53	DOT, Not Regulated, Friction Reducer with Breaker	3	36.00	108.00
		GroupTrkFrac...	Bobtail Group Frac Truck Charge under 3000#		475.00	475.00
		Miles	Miles One Way	10	4.00	40.00
		TrkTrl	Truck and Trailer		225.00	225.00
		Miles	Miles One Way	10	3.00	30.00
		FlushTrk	Hourly Flush Truck Charge	2	85.00	170.00
			Subtotal			2,089.00
		10discount	Discount		-10.00%	-208.90

Altamont Treatment

20% NE-FE Acid		<b>Subtotal</b>	\$1,880.10
Thank you for your business!	Customer Representative	<b>Sales Tax (6.5%)</b>	\$0.00
LIMITATION OF LIABILITY Seller shall not be liable for, and buyer assumes responsibility for all personal injuries and property damages resulting from the handling, possession or use of the goods after delivery to buyer. In no event shall seller's liability exceed the purchase price of the products or services that are the subject of any claims made by buyer. In no event shall buyer be entitled to incidental or consequential damages. Buyer further agrees to indemnify and hold seller harmless from all claims, losses or damages attributable to pollution or contamination and cost of control or removal thereof, alleged to have been caused by materials sold to buyer hereunder.		<b>Total</b>	\$1,880.10

1 1/2% Interest per month charged on all past due accounts



PO Box 542  
 Winfield, KS 67156  
 620-222-1235

# Invoice/Bill of Lading

EMERGENCY 24 HOUR RESPONSE  
 1-800-535-5053

Date	Invoice#
9/27/2021	34447

Bill To
Shorts Production, LLC 1586 CR 2400 Havana, KS 67347

Lease/Well Name: #SP8

Terms	Due Date	P.O. #	Origin	Ship Date	Truck #	Driver	County
Due on re...	9/27/2021		Winfield, KS	9/27/2021	714	Ryan	Montgomery
No. of Packages	HM	Item Code	Description	Quantity (Gallons)	Unit Price	Amount	
		SN-1220	DOT (Not Regulated), Frac Sand - 12/20	500	0.47	235.00	
		S-2040	DOT (Not Regulated), Frac Sand, 20x40	7,000	0.28	1,960.00	
		MFRA-53	DOT, Not Regulated, Friction Reducer with Breaker	18	36.00	648.00	
		RK-SALT	Rock Salt	600	0.18	108.00	
		FracPumpTrIG...	Group Frac Pump Charge, 3,100 - 10,000#	1	850.00	850.00	
		Miles	Miles One Way	10	4.00	40.00	
		GroupTSandtrk	Group Sand Truck & Trailer	1	365.00	365.00	
		Miles	Miles One Way	10	4.00	40.00	
		FlushTrkTr	Hourly Transport Flush Truck Charge	5.5	120.00	660.00	
		MB-178	UN 1760, Corrosive Liquid, nos, 8, PG II (Contains: Glutaraldehyde); Biocide	7	17.97	125.79	
		MKLA-2W	NA 1993, nos, Combustible Liquid, III (Contains: Methly Alcohol), KCL	7	20.00	140.00	
			Subtotal			5,171.79	
		10discount	Discount		-10.00%	-517.18	
			Subtotal			4,654.61	
			New Well				

*Weiser Treatment*

Thank you for your business!		Customer Representative	Date	<b>Subtotal</b>	\$4,654.61
LIMITATION OF LIABILITY Seller shall not be liable for, and buyer assumes responsibility for all personal injuries and property damages resulting from the handling, possession or use of the goods after delivery to buyer. In no event shall seller's liability exceed the purchase price of the products or services that are the subject of any claims made by buyer. In no event shall buyer be entitled to incidental or consequential damages. Buyer further agrees to indemnify and hold seller harmless from all claims, losses or damages attributable to pollution or contamination and cost of control or removal thereof, alleged to have been caused by materials sold to buyer hereunder.				<b>Sales Tax (6.5%)</b>	\$0.00
				<b>Total</b>	\$4,654.61

1 1/2% Interest per month charged on all past due accounts