

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 MCGINNESS ENERGY COMPANY INC
 9330 E CENTRAL AVE
 SUITE 300
 WICHITA, KS 67206-6628

Invoice Date: 11/8/2021
 Invoice #: 0356954
 Lease Name: Woydziak
 Well #: 1-26 (New)
 County: Ellsworth, Ks
 Job Number: WP2068
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
8 5/8" Surface	0.000	0.000	0.00
Cement Pozmix 60/40	195.000	11.700	2,281.50
Calcium Chloride	504.000	0.675	340.20
Cello Flake	49.000	1.575	77.18
Light Eq Mileage	75.000	1.800	135.00
Heavy Eq Mileage	75.000	3.600	270.00
Ton Mileage	630.000	1.350	850.50
Depth Charge 0'-500'	1.000	900.000	900.00

Total 4,854.38

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
 250 N. Water St., Suite #200
 Wichita, KS 67202



Customer:	McGinness Energy Company	Lease #/Well #:	Woydzik 1-28	Date:	11/8/2021
Service District:	Pratt Kansas	County & State:	Ellsworth Kansas	Leads S/N/P:	28-17s-10w
Job Type:	8 5/8 surface	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	Job #:
					Turn #:
				How Well? <input checked="" type="checkbox"/> YES <input type="checkbox"/> No	wp 2088

Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
818	M Brungardt	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
208	J Pauly	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
823/534	M Flores	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
		<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
cp070	60/40/2 Pozmix	sack	196.00	\$2,281.80
cp100	Calcium Chloride	lb	504.00	\$340.20
cp120	Cello-Sake	lb	49.00	\$77.18
m015	Light Equipment Mileage	mi	75.00	\$135.00
in010	Heavy Equipment Mileage	mi	75.00	\$270.00
m020	Ton Mileage	tm	630.00	\$850.50
d010	Depth Charge: 0'-500'	job	1.00	\$900.00

Customer Section - On the following page, you will provide information for Services and 7.		Total Taxable	\$ -	Tax Rate:		Net:	\$4,854.38
Based on this job, how likely is it you would recommend HSI to a colleague?		State tax laws deem certain products and services used on new wells to be sales tax exempt.		Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Sale Tax:	\$ -
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>						Total:	\$ 4,854.38
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely		HSI Representative: <i>Mark Brungardt</i>					

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to effect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

x *Dion Vasquez* _____ **CUSTOMER AUTHORIZATION SIGNATURE**



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
MCGINNESS ENERGY COMPANY INC
9330 E CENTRAL AVE
SUITE 300
WICHITA, KS 67206-6628

Invoice Date: 11/15/2021
Invoice #: 0357117
Lease Name: Woydziak
Well #: 1-26 (New)
County: Ellsworth, Ks
Job Number: WP2097
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
H-Long	175.000	25.200	4,410.00
H-Plug	75.000	11.700	877.50
Cello Flake	45.000	1.575	70.88
5 1/2" LD Plug & Baffle	1.000	315.000	315.00
Cement baskets 5 1/2"	1.000	270.000	270.00
5 1/2" Turbolizers	8.000	72.000	576.00
Type A Packer shoe 5 1/2"	1.000	1,413.000	1,413.00
KCL	4.000	18.000	72.00
Light Eq Mileage	75.000	1.800	135.00
Heavy Eq Mileage	75.000	3.600	270.00
Ton Mileage	855.000	1.350	1,154.25
Depth Charge 3001'-4000'	1.000	2,025.000	2,025.00
Cement plug container	1.000	225.000	225.00

Total 11,813.63

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



DRILL STEM TEST REPORT

Prepared For: **McGinness Energy Comp Inc**

9330 E Central Ave Suite 300
Wichita, KS 67206

ATTN: Ken LeBlanc

Woydziak #1-26

26-17s-10w Ellsworth,KS

Start Date: 2021.11.11 @ 23:46:04

End Date: 2021.11.12 @ 04:50:04

Job Ticket #: 67204 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.11.18 @ 11:14:01



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McGinness Energy Comp Inc
9330 E Central Ave Suite 300
Wichita, KS 67206
ATTN: Ken LeBlanc

26-17s-10w Ellsworth,KS

Woydziak #1-26

Job Ticket: 67204

DST#: 1

Test Start: 2021.11.11 @ 23:46:04

GENERAL INFORMATION:

Formation: **Lansing G**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 04:50:04

Test Type: Conventional Bottom Hole (Initial)

Tester: Matt Smith

Unit No: 68

Interval: 3000.00 ft (KB) To 3020.00 ft (KB) (TVD)

Reference Elevations: 1799.00 ft (KB)

Total Depth: 3020.00 ft (KB) (TVD)

1791.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 8.00 ft

Serial #: 8788 Inside

Press@RunDepth: psig @ 3001.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.11.11 End Date: 2021.11.12

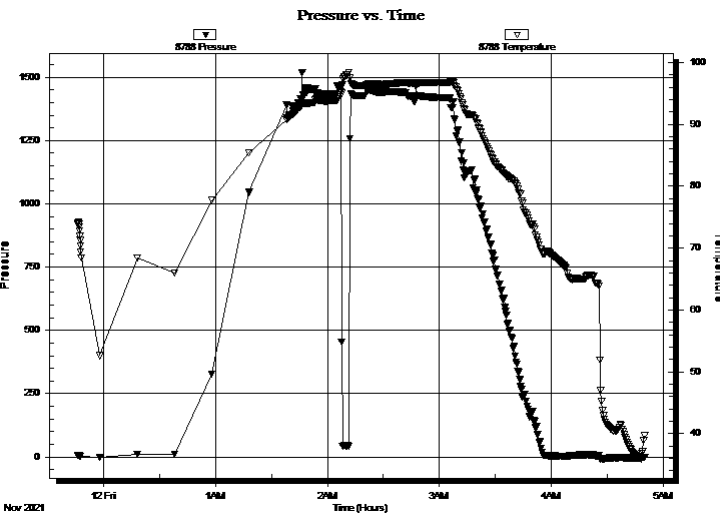
Last Calib.: 2021.11.12

Start Time: 23:46:09 End Time: 04:50:03

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Pulled test to recondition the hole.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
20.00	DM 100%m	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McGinness Energy Comp Inc
9330 E Central Ave Suite 300
Wichita, KS 67206
ATTN: Ken LeBlanc

26-17s-10w Ellsworth,KS
Woydziak #1-26
Job Ticket: 67204 **DST#: 1**
Test Start: 2021.11.11 @ 23:46:04

Tool Information

Drill Pipe:	Length: 3004.00 ft	Diameter: 3.80 inches	Volume: 42.14 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 42.14 bbl</u>	Tool Chased 14.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3000.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2975.00	
Shut In Tool	5.00			2980.00	
Hydraulic tool	5.00			2985.00	
EMT	3.00			2988.00	
Safety Joint	3.00			2991.00	
Packer	4.00			2995.00	26.00 Bottom Of Top Packer
Packer	5.00			3000.00	
Stubb	1.00			3001.00	
Recorder	0.00	8788	Inside	3001.00	
Recorder	0.00	8737	Outside	3001.00	
Perforations	16.00			3017.00	
Bullnose	3.00			3020.00	20.00 Bottom Packers & Anchor

Total Tool Length: 46.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McGinness Energy Comp Inc
9330 E Central Ave Suite 300
Wichita, KS 67206
ATTN: Ken LeBlanc

26-17s-10w Ellsworth,KS
Woydziak #1-26
Job Ticket: 67204 **DST#: 1**
Test Start: 2021.11.11 @ 23:46:04

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	4600 ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4600.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	DM 100%m	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Pulled test because we tagged 14' high and slid and couldnt put head joint on.

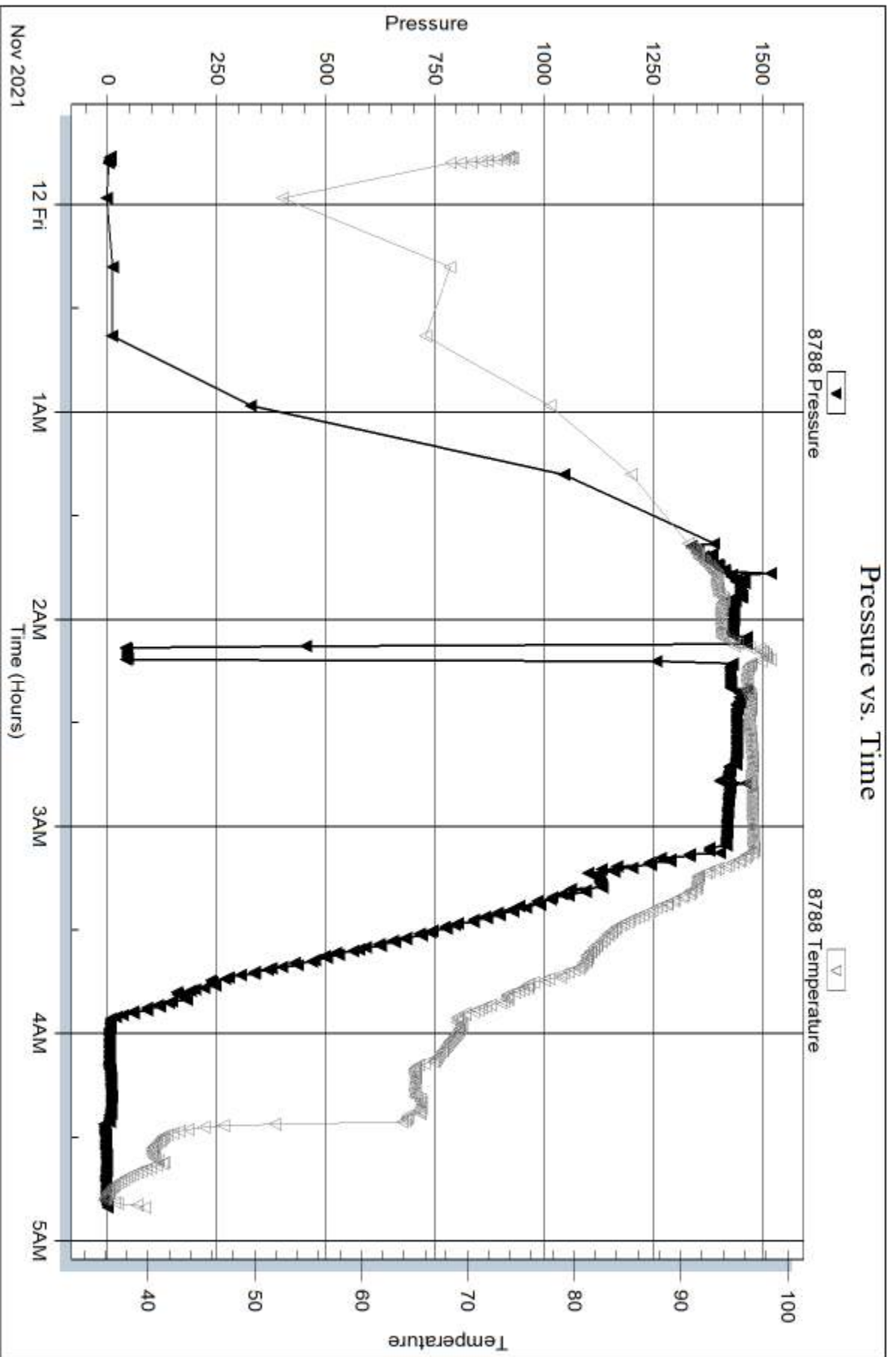
Serial #: 8788

Inside

McGinness Energy Comp Inc

Woydzak #1-26

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 67204

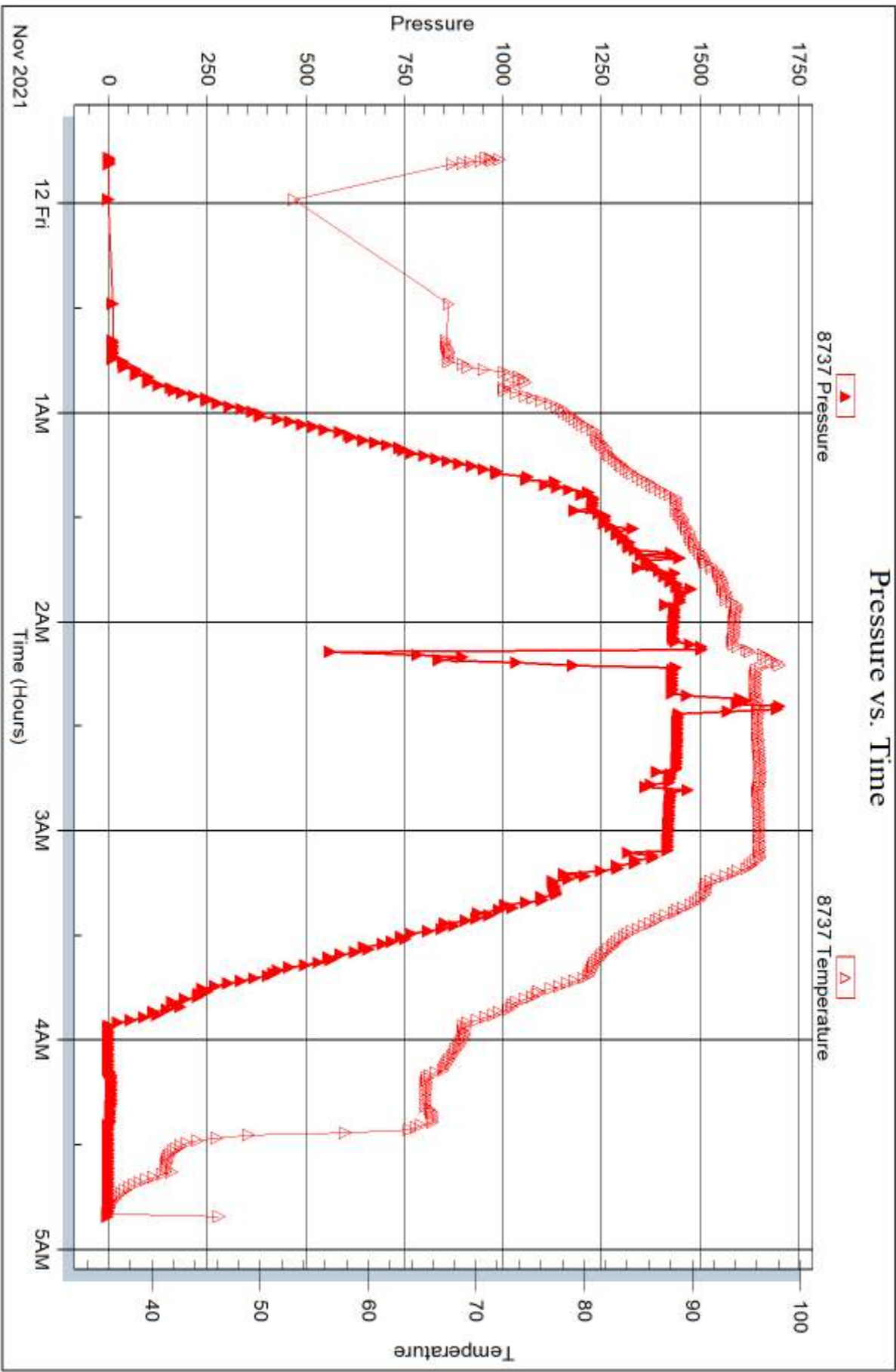
Printed: 2021.11.18 @ 11:14:42

Serial #: 8737

Outside McGinness Energy Comp Inc

Wojdziaik #1-26

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **McGinness Energy Comp Inc**

9330 E Central Ave Suite 300
Wichita, KS 67206

ATTN: Ken LeBlanc

Woydziak #1-26

26-17s-10w Ellsworth,KS

Start Date: 2021.11.12 @ 09:42:47

End Date: 2021.11.12 @ 18:27:32

Job Ticket #: 67205 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.11.18 @ 11:13:14



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McGinness Energy Comp Inc
 9330 E Central Ave Suite 300
 Wichita, KS 67206
 ATTN: Ken LeBlanc

26-17s-10w Ellsworth,KS

Woydziak #1-26

Job Ticket: 67205 **DST#: 2**
 Test Start: 2021.11.12 @ 09:42:47

GENERAL INFORMATION:

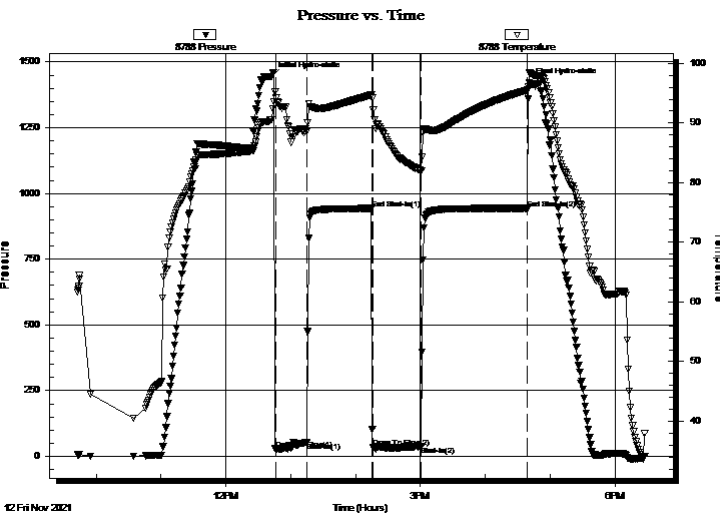
Formation: **Lansing G**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:46:32
 Time Test Ended: 18:27:32
 Interval: **3008.00 ft (KB) To 3020.00 ft (KB) (TVD)**
 Total Depth: 3020.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Matt Smith
 Unit No: 68
 Reference Elevations: 1799.00 ft (KB)
 1791.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8788

Inside

Press@RunDepth: 37.94 psig @ 3009.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.11.12 End Date: 2021.11.12 Last Calib.: 2021.11.12
 Start Time: 09:42:52 End Time: 18:27:32 Time On Btm: 2021.11.12 @ 12:42:32
 Time Off Btm: 2021.11.12 @ 16:40:32

TEST COMMENT: IF: Strong Blow . B.O.B in 30 secs. G.T.S. on Shut in. Built to 752.44". (30)
 IS: Weak Surface Blow . Died. (60)
 FF: Strong Blow . B.O.B. & G.T.S.immediate. Built to 340.74. (45)
 FS: No Blow . (90)



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1444.61	90.60	Initial Hydro-static
4	25.59	94.24	Open To Flow (1)
32	51.77	88.51	Shut-In(1)
93	943.06	94.72	End Shut-In(1)
94	33.83	92.30	Open To Flow (2)
139	37.94	82.00	Shut-In(2)
237	943.21	95.53	End Shut-In(2)
238	1421.13	98.49	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
41.00	GOSM 5%g 95%m	0.58

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	9.07	79.75
Last Gas Rate	0.38	11.92	89.53
Max. Gas Rate	0.38	11.92	89.53



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McGinness Energy Comp Inc
9330 E Central Ave Suite 300
Wichita, KS 67206
ATTN: Ken LeBlanc

26-17s-10w Ellsworth,KS
Woydziak #1-26
Job Ticket: 67205 **DST#: 2**
Test Start: 2021.11.12 @ 09:42:47

Tool Information

Drill Pipe:	Length: 3004.00 ft	Diameter: 3.80 inches	Volume: 42.14 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 42.14 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3008.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Shale Packer is in string.

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2978.00	
Shut In Tool	5.00			2983.00	
Hydraulic tool	5.00			2988.00	
EMT	3.00			2991.00	
Jars	5.00			2996.00	
Safety Joint	3.00			2999.00	
Packer	4.00			3003.00	31.00 Bottom Of Top Packer
Packer	5.00			3008.00	
Stubb	1.00			3009.00	
Recorder	0.00	8788	Inside	3009.00	
Recorder	0.00	8737	Outside	3009.00	
Perforations	8.00			3017.00	
Bullnose	3.00			3020.00	12.00 Bottom Packers & Anchor

Total Tool Length: 43.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McGinness Energy Comp Inc
9330 E Central Ave Suite 300
Wichita, KS 67206
ATTN: Ken LeBlanc

26-17s-10w Ellsworth,KS
Woydziak #1-26
Job Ticket: 67205 **DST#: 2**
Test Start: 2021.11.12 @ 09:42:47

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	4600 ppm
Viscosity: 64.00 sec/qt	Cushion Volume: bbl		
Water Loss: 5.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4600.00 ppm			
Filter Cake: 0.20 inches			

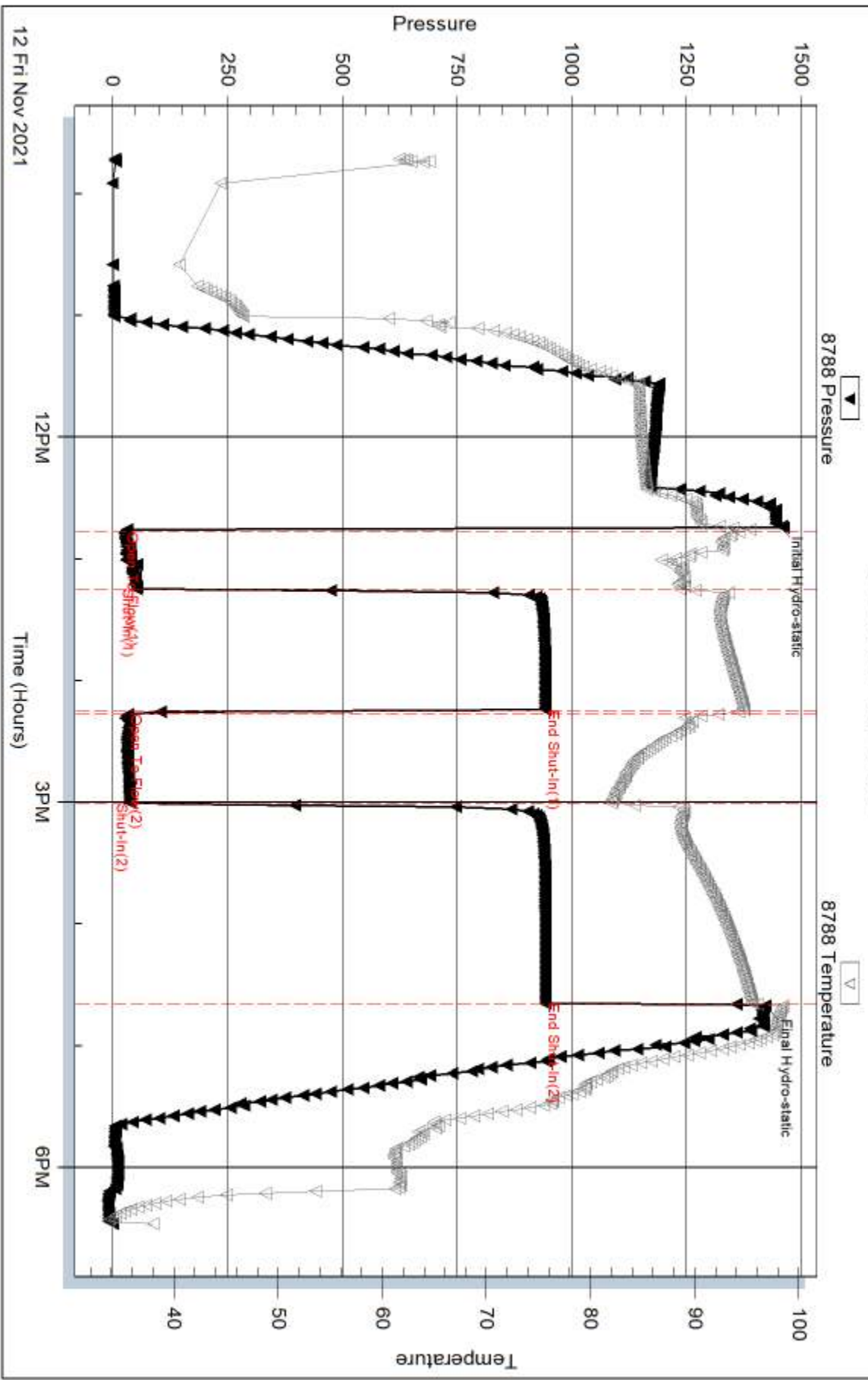
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
41.00	GOSM 5%g 95%m	0.575

Total Length: 41.00 ft Total Volume: 0.575 bbl
Num Fluid Samples: 1 Num Gas Bombs: 1 Serial #: P-4 Matt
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time

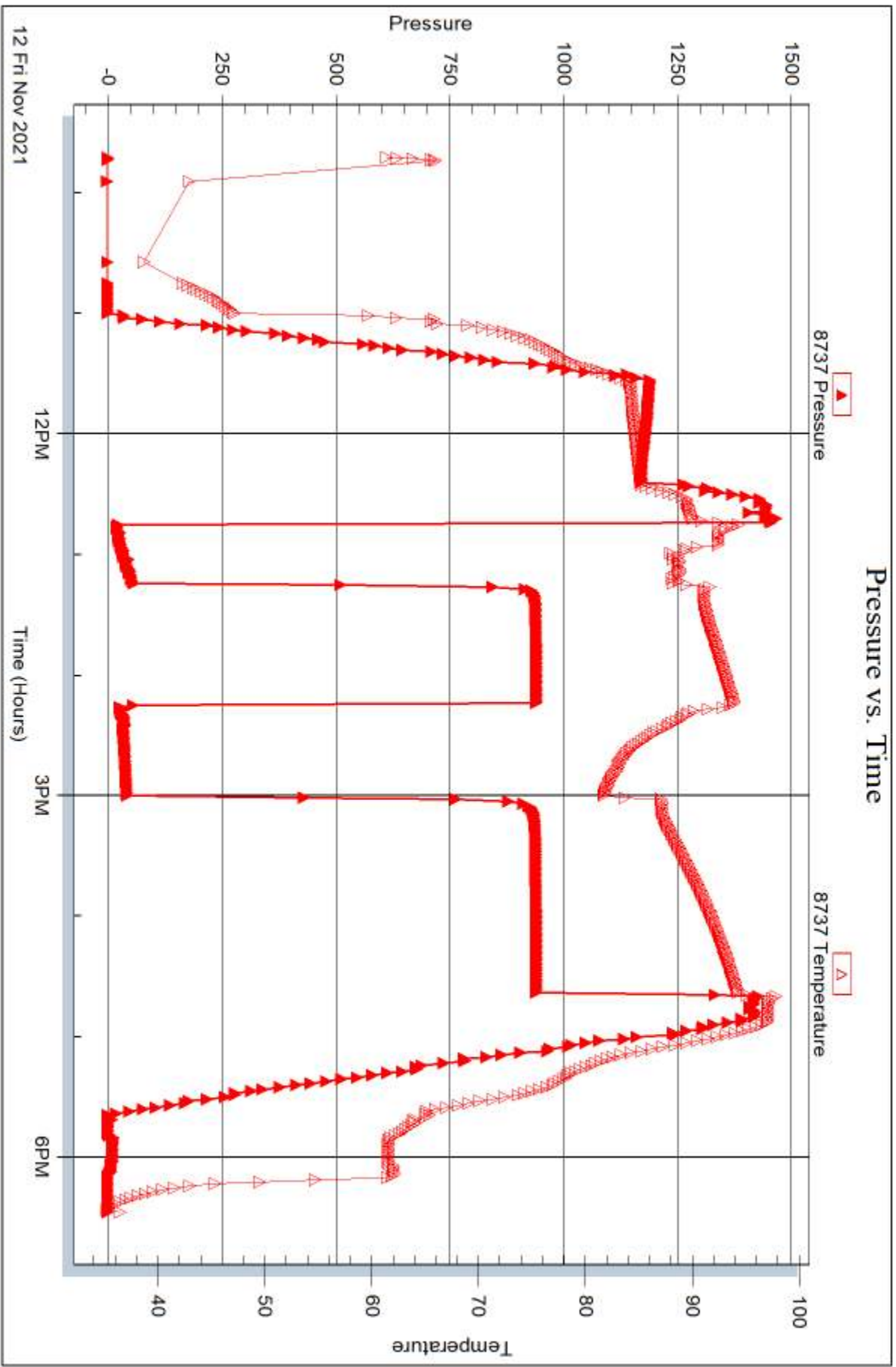


Serial #: 8737

Outside McGinness Energy Comp Inc

Wojdziaik #1-26

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 67205

Printed: 2021.11.18 @ 11:13:17



DRILL STEM TEST REPORT

Prepared For: **McGinness Energy Comp Inc**

9330 E Central Ave Suite 300
Wichita, KS 67206

ATTN: Ken LeBlanc

Woydziak #1-26

26-17s-10w Ellsworth,KS

Start Date: 2021.11.13 @ 18:33:16

End Date: 2021.11.14 @ 00:50:01

Job Ticket #: 67206 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.11.18 @ 11:06:55



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McGinness Energy Comp Inc
9330 E Central Ave Suite 300
Wichita, KS 67206
ATTN: Ken LeBlanc

26-17s-10w Ellsworth,KS

Woydziak #1-26

Job Ticket: 67206

DST#: 3

Test Start: 2021.11.13 @ 18:33:16

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:41:01
 Time Test Ended: 00:50:01
 Interval: **3238.00 ft (KB) To 3275.00 ft (KB) (TVD)**
 Total Depth: 3275.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Matt Smith
 Unit No: 68
 Reference Elevations: 1799.00 ft (KB)
 1791.00 ft (CF)
 KB to GR/CF: 8.00 ft

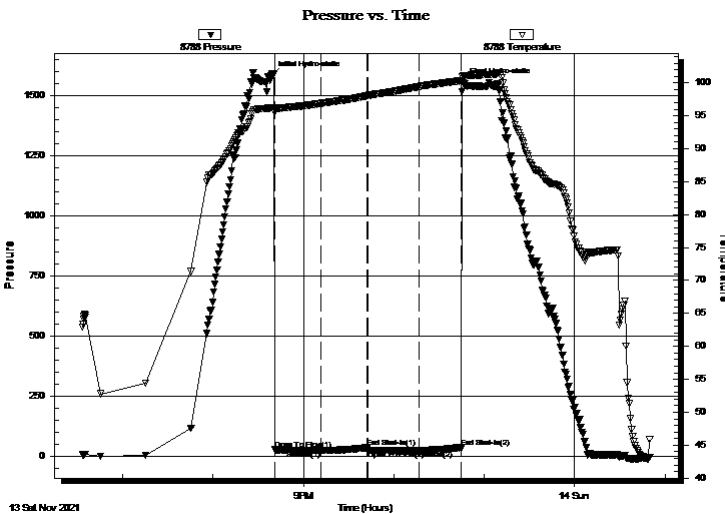
Serial #: 8788

Inside

Press@RunDepth: 23.94 psig @ 3239.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.11.13 End Date: 2021.11.14 Last Calib.: 2021.11.14
 Start Time: 18:33:21 End Time: 00:50:00 Time On Btm: 2021.11.13 @ 20:38:31
 Time Off Btm: 2021.11.13 @ 22:46:01

TEST COMMENT: IF: Weak Blow . Built to .55". (30)
 IS: No Blow . (30)
 FF: No Blow . (30)
 FS: No Blow . (30)

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1585.55	96.21	Initial Hydro-static
3	28.88	95.94	Open To Flow (1)
33	24.24	96.88	Shut-In(1)
64	36.24	98.04	End Shut-In(1)
64	26.18	98.05	Open To Flow (2)
98	23.94	99.44	Shut-In(2)
126	37.34	100.33	End Shut-In(2)
128	1555.43	101.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	DM 100%m	0.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McGinness Energy Comp Inc

26-17s-10w Ellsworth,KS

9330 E Central Ave Suite 300
Wichita, KS 67206

Woydziak #1-26

Job Ticket: 67206

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2021.11.13 @ 18:33:16

Tool Information

Drill Pipe:	Length: 3231.00 ft	Diameter: 3.80 inches	Volume: 45.32 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose: 44000.00 lb
			<u>Total Volume: 45.32 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3238.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: Shale Packer in String.

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3208.00	
Shut In Tool	5.00			3213.00	
Hydraulic tool	5.00			3218.00	
Jars	5.00			3223.00	
EMT	3.00			3226.00	
Safety Joint	3.00			3229.00	
Packer	4.00			3233.00	31.00 Bottom Of Top Packer
Packer	5.00			3238.00	
Stubb	1.00			3239.00	
Recorder	0.00	8788	Inside	3239.00	
Recorder	0.00	8737	Outside	3239.00	
Perforations	33.00			3272.00	
Bullnose	3.00			3275.00	37.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McGinness Energy Comp Inc
9330 E Central Ave Suite 300
Wichita, KS 67206
ATTN: Ken LeBlanc

26-17s-10w Ellsworth,KS
Woydziak #1-26
Job Ticket: 67206 **DST#: 3**
Test Start: 2021.11.13 @ 18:33:16

Mud and Cushion Information

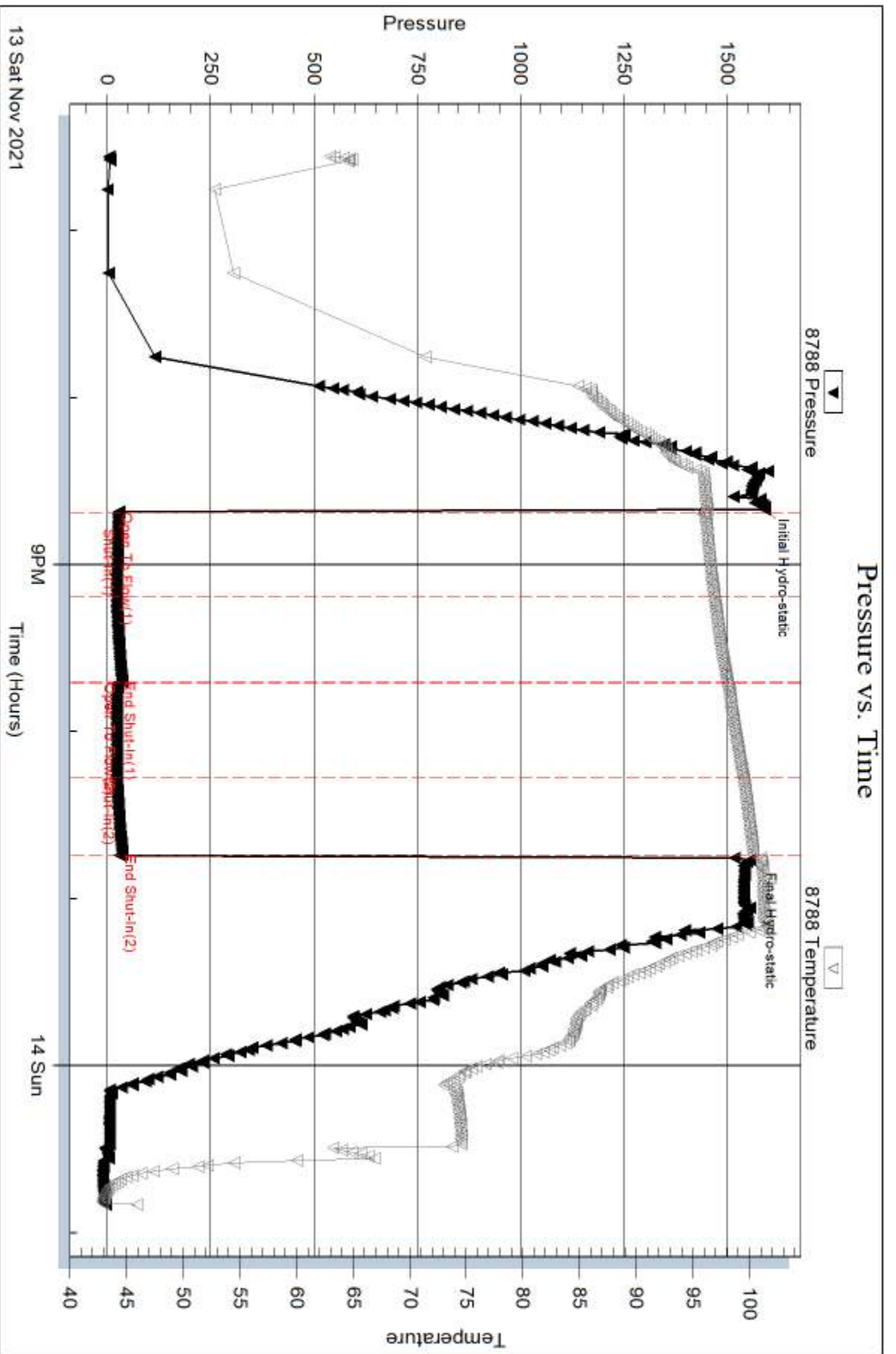
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	8000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	DM 100%m	0.014

Total Length: 1.00 ft Total Volume: 0.014 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: None
 Laboratory Name: Laboratory Location:
 Recovery Comments:

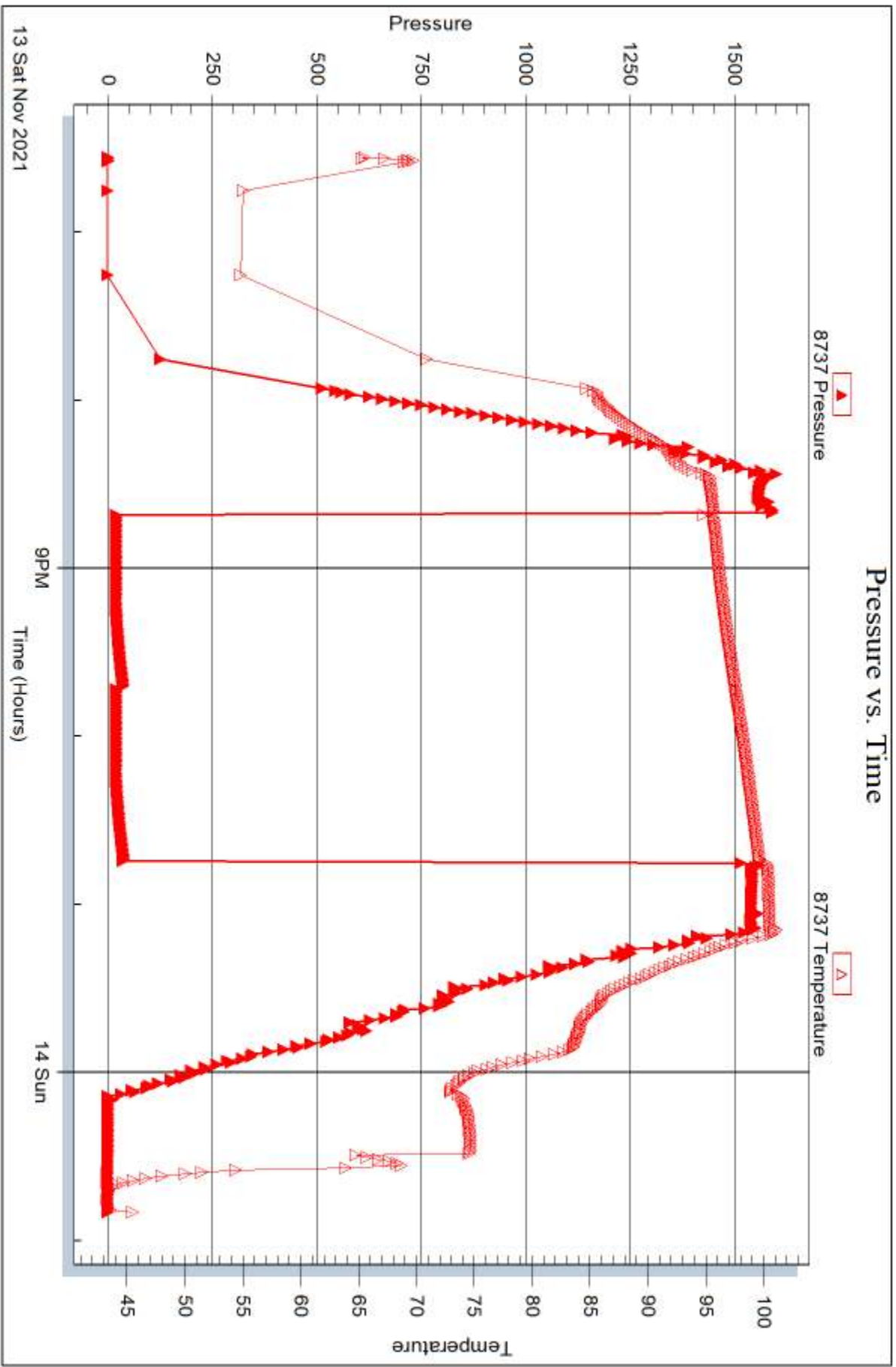


Serial #: 8737

Outside McGinness Energy Comp Inc

Woydzak #1-26

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **McGinness Energy Comp Inc**

9330 E Central Ave Suite 300
Wichita, KS 67206

ATTN: Ken LeBlanc

Woydziak #1-26

26-17s-10w Ellsworth,KS

Start Date: 2021.11.14 @ 07:35:20

End Date: 2021.11.14 @ 15:46:50

Job Ticket #: 67207 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.11.18 @ 11:06:15



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

McGinness Energy Comp Inc
9330 E Central Ave Suite 300
Wichita, KS 67206
ATTN: Ken LeBlanc

26-17s-10w Ellsworth,KS

Woydziak #1-26

Job Ticket: 67207

DST#: 4

Test Start: 2021.11.14 @ 07:35:20

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:10:20

Time Test Ended: 15:46:50

Test Type: Conventional Bottom Hole (Reset)

Tester: Matt Smith

Unit No: 68

Interval: 3274.00 ft (KB) To 3280.00 ft (KB) (TVD)

Reference Elevations: 1799.00 ft (KB)

Total Depth: 3280.00 ft (KB) (TVD)

1791.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 8788

Inside

Press@RunDepth: 103.91 psig @ 3275.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.11.14

End Date:

2021.11.14

Last Calib.: 2021.11.14

Start Time: 07:35:25

End Time:

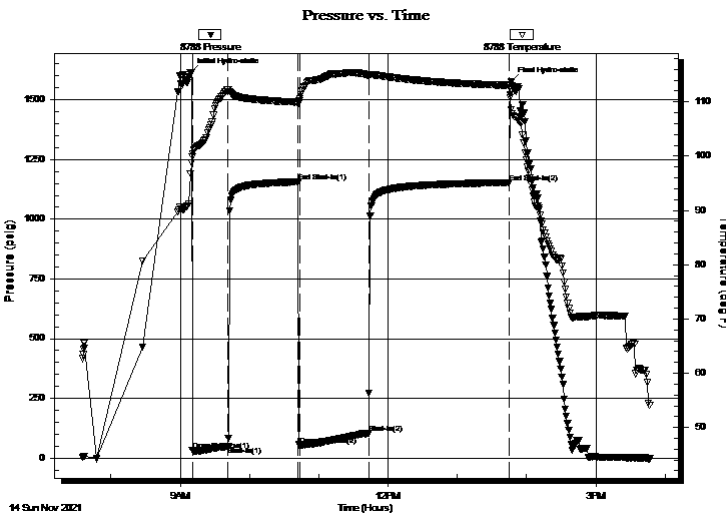
15:46:49

Time On Btm: 2021.11.14 @ 09:08:35

Time Off Btm: 2021.11.14 @ 13:46:35

TEST COMMENT: IF: Strong Blow . B.O.B. in 23 mins. Built to 15.28". (30)
IS: Weak Blow . Surface to .22". Died. (60)
FF: Strong Blow . B.O.B. in 30 mins. Built to 22.10". (60)
FS: Weak Blow . Surface to .33". Died. (120)

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1612.69	96.80	Initial Hydro-static
2	31.71	99.92	Open To Flow (1)
33	48.35	112.22	Shut-In(1)
94	1156.22	109.98	End Shut-In(1)
95	51.72	110.30	Open To Flow (2)
155	103.91	114.81	Shut-In(2)
276	1153.16	113.07	End Shut-In(2)
278	1574.31	108.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
64.00	GOCM 5%g 40%o 55%m	0.90
63.00	GOCM 5%g 92%o 3%m	0.88
108.00	CO 100%o	1.51
0.00	112' GIP 100%g	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McGinness Energy Comp Inc
9330 E Central Ave Suite 300
Wichita, KS 67206
ATTN: Ken LeBlanc

26-17s-10w Ellsworth,KS
Woydziak #1-26
Job Ticket: 67207 **DST#: 4**
Test Start: 2021.11.14 @ 07:35:20

Tool Information

Drill Pipe:	Length: 3256.00 ft	Diameter: 3.80 inches	Volume: 45.67 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.80 inches	Volume: 0.00 bbl	Weight to Pull Loose:	45000.00 lb
			<u>Total Volume: 45.67 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial	44000.00 lb
Depth to Top Packer:	3274.00 ft			Final	45000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	6.00 ft				
Tool Length:	37.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments: Shale packer in string
Ruined shale packer

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3244.00	
Shut In Tool	5.00			3249.00	
Hydraulic tool	5.00			3254.00	
EMT	3.00			3257.00	
Jars	5.00			3262.00	
Safety Joint	3.00			3265.00	
Packer	4.00			3269.00	31.00 Bottom Of Top Packer
Packer	5.00			3274.00	
Stubb	1.00			3275.00	
Recorder	0.00	8788	Inside	3275.00	
Recorder	0.00	8737	Outside	3275.00	
Perforations	2.00			3277.00	
Bullnose	3.00			3280.00	6.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McGinness Energy Comp Inc
9330 E Central Ave Suite 300
Wichita, KS 67206
ATTN: Ken LeBlanc

26-17s-10w Ellsworth,KS
Woydziak #1-26
Job Ticket: 67207 **DST#: 4**
Test Start: 2021.11.14 @ 07:35:20

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	7000 ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

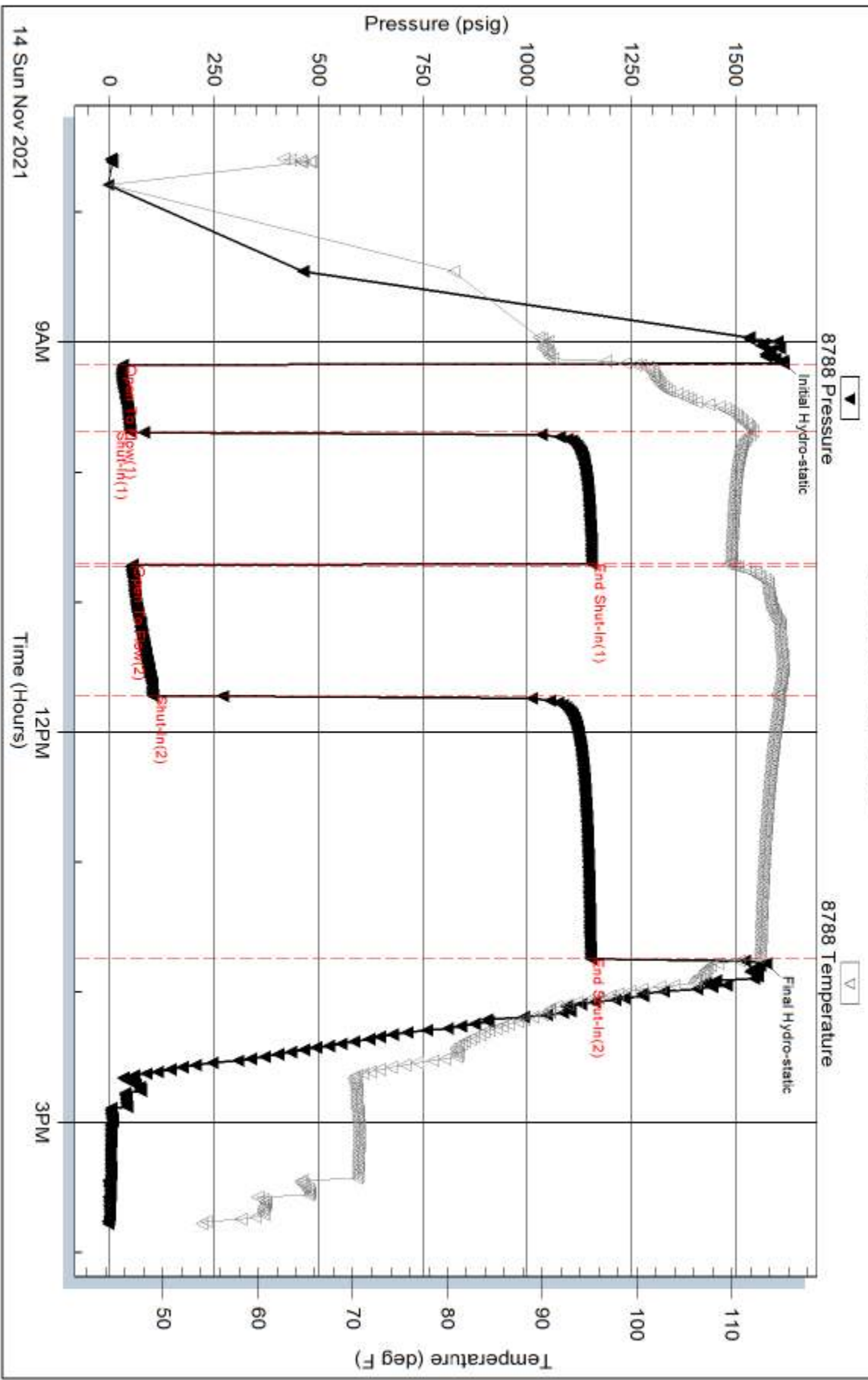
Recovery Table

Length ft	Description	Volume bbl
64.00	GOCM 5%g 40%o 55%m	0.898
63.00	GOCM 5%g 92%o 3%m	0.884
108.00	CO 100%o	1.515
0.00	112' GIP 100%g	0.000

Total Length: 235.00 ft Total Volume: 3.297 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: None
Laboratory Name: Laboratory Location:
Recovery Comments: Gravity w as 40 @ 64 Degrees = 39.6 @ 60 Corrected.

112 Ft Gas in Pipe.

Pressure vs. Time

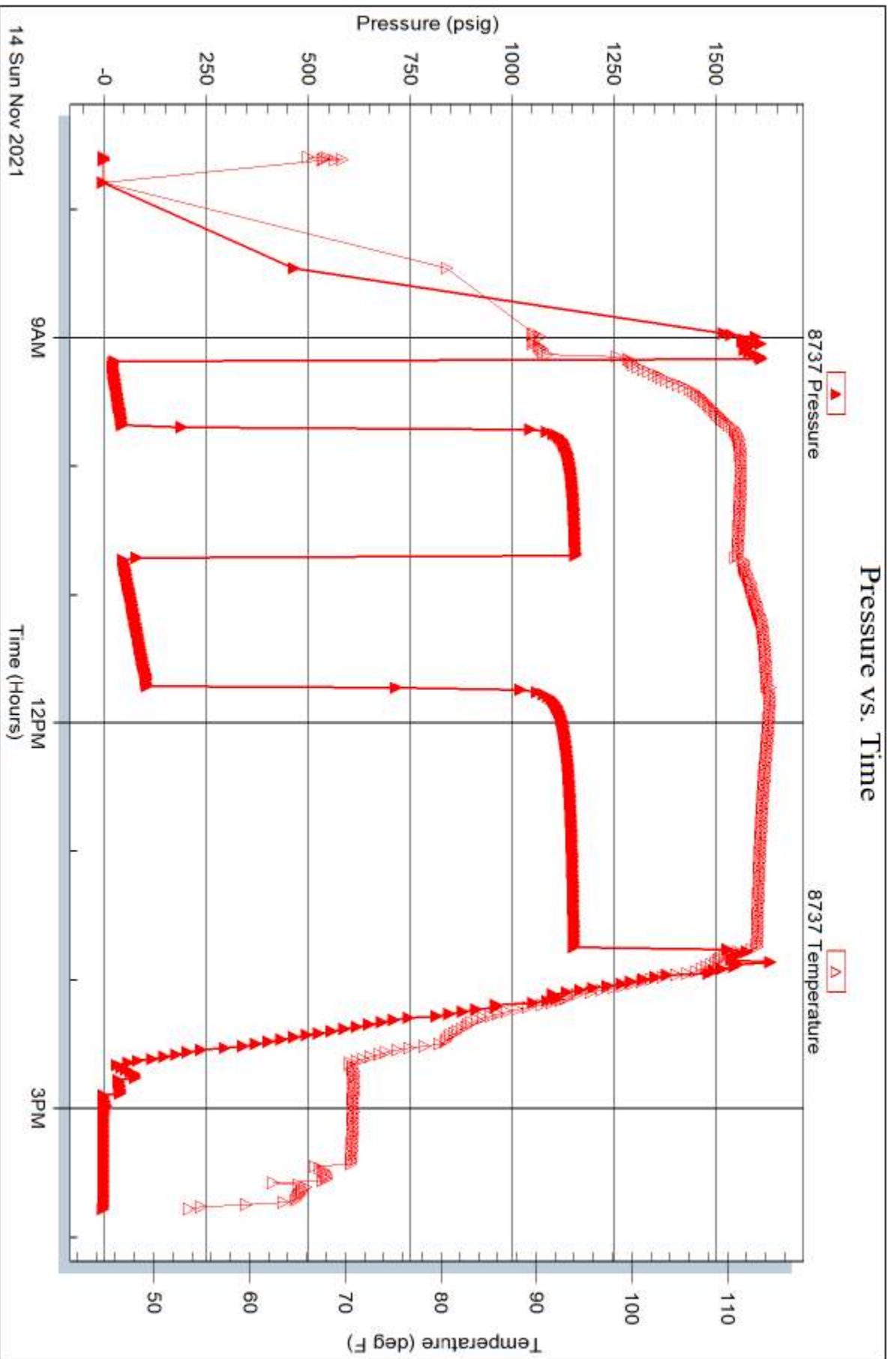


Serial #: 8737

Outside McGinness Energy Comp Inc

Wojdziaik #1-26

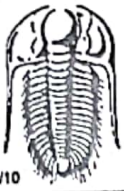
DST Test Number: 4



Tribble Testing, Inc

Ref. No: 67207

Printed: 2021.11.18 @ 11:06:16



TRIBOLITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67204

Well Name & No. Woydziak 1-26 Test No. 1 Date 11/11/21
 Company Mc Ginness Energy Comp., Inc. Elevation 1799 KB 1791 GL
 Address 9330 E Central Ave Suite 300 Wichita, KS. 67206
 Co. Rep / Geo. Ken Le Blanc Rig Duke 2
 Location: Sec. 26 Twp 17S Rge. 10W Co. Ellsworth State KS

Interval Tested 3000 - 3020 Zone Tested Lansing G
 Anchor Length 20' Drill Pipe Run 3004 Mud Wt. 8.9
 Top Packer Depth 2995 Drill Collars Run 0 Vis 57
 Bottom Packer Depth 3000 Wt. Pipe Run 0 WL 5.80
 Total Depth 3020 Chlorides 4600 ppm System LCM 2[#]
 Blow Description IF: Pulled test Couldn't get to Bottom. Recondition the Hole

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Dm</u>			<u>100</u>	

Rec Total 20 Dm BHT _____ Gravity N/A API RW N/A @ _____ °F Chlorides 4600 ppm

(A) Initial Hydrostatic _____ Test 1300 T-On Location 2206
 (B) First Initial Flow _____ Jars _____ T-Started _____
 (C) First Final Flow _____ Safety Joint 75 T-Open _____
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled 0250
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out _____
 (F) Second Final Flow _____ Mileage (146) 146 Pratt 182.50 Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____ EM Tool 350 NS
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Copies _____

Initial Open 10
 Initial Shut-In Pulled
 Final Flow _____
 Final Shut-In _____

Sub Total 1557.50 MP/DST Disc't _____

Approved By _____ Our Representative Matthew J. Smith
 Tribolite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRIOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67205

Well Name & No. Woydziak 1-26 Test No. 2 Date 11/12/21
 Company M^c Guinness Energy Comp. Inc. Elevation 1799 KB 1791 GL
 Address 9330 E Central Ave Suite 300 Wichita, KS. 67206
 Co. Rep / Geo. Ken LeBlanc Rig Duke 2
 Location: Sec. 26 Twp 17s Rge. 10w Co. Ellsworth State KS.

Interval Tested 3008 - 3020 Zone Tested Lansing G
 Anchor Length 12' Drill Pipe Run 3004 Mud Wt. 9.3
 Top Packer Depth 3003 Drill Collars Run 0 Vls 64
 Bottom Packer Depth 3008 Wt. Pipe Run 0 WL 5.8
 Total Depth 3020 Chlorides 4600 ppm System LCM 2^d

Blow Description IF: Strong Blow. B.O.B in 30 secs. GTS on Shut-In. Built to 732.44".
ISI: Weak Blow. Surface and Died.
FF: Strong Blow. B.O.B. + G.T.S., immediate. Ganged gas. Built to 340.74."
FSI: No Blow.

Rec	Feet of	%gas	%oil	%water	%mud
41	60511	5		95	

Rec Total 41' Fluid BHT 94° Gravity N/A API RW N/A @ — °F Chlorides 4600 ppm

(A) Initial Hydrostatic <u>1445</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>0836</u>
(B) First Initial Flow <u>26</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0942</u>
(C) First Final Flow <u>52</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1246</u>
(D) Initial Shut-In <u>943</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>11040</u>
(E) Second Initial Flow <u>34</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1837</u>
(F) Second Final Flow <u>38</u>	<input checked="" type="checkbox"/> Mileage <u>146</u> ^{Pratt} <u>182.50</u>	Comments <u>* Stayed on location</u>
(G) Final Shut-In <u>943</u>	<input type="checkbox"/> Sampler	<u>From Test 1-2.</u>
(H) Final Hydrostatic <u>1421</u>	<input type="checkbox"/> Straddle	

Initial Open 30
 Initial Shut-In 60
 Final Flow 45
 Final Shut-In 90

Shale Packer 250
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility

Sub Total 2057.50

EM Tool 350 NS
 Ruined Shale Packer
 Ruined Packer
 Extra Copies

Sub Total 0
 Total 2057.50

Approved By _____ Our Representative Mark Smith MP/DST Dept 1

Triobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the user for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tests lost or damaged in the time that is paid for or used by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67206

Well Name & No. Woydzrak 1-26 Test No. 3 Date 11/13/21
 Company Mc Guinness Energy Comp. Inc. Elevation 1799 KB 1791 GL
 Address 9330 E Central Ave, Suite 300 Wichita, KS, 67206
 Co. Rep / Geo. Ken LeBlanc Rig Duke 2
 Location: Sec. 26 Twp 17s Rge. 10w Co. Ellsworth State KS.

Interval Tested 3238 - 3275 Zone Tested Arbuckle
 Anchor Length 37' Drill Pipe Run 3231 Mud Wt. 9.4
 Top Packer Depth 3233 Drill Collars Run 2 Vis 53
 Bottom Packer Depth 3238 Wt. Pipe Run 2 WL 9.6
 Total Depth 3275 Chlorides 8000 ppm System LCM 2#

Blow Description IF: Weak Blow. Built to .55"
ISI: No Blow.
FF: No Blow.
FSI: No Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>DM</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1' Fluid BHT 96° Gravity N/A API RW N/A @ - °F Chlorides 8000 ppm

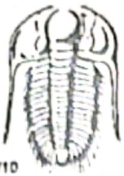
(A) Initial Hydrostatic <u>1586</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>1643</u>
(B) First Initial Flow <u>29</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1833</u>
(C) First Final Flow <u>24</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>2041</u>
(D) Initial Shut-In <u>36</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>2248</u>
(E) Second Initial Flow <u>26</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>0050</u>
(F) Second Final Flow <u>24</u>	<input checked="" type="checkbox"/> Mileage <u>(146) PRAT</u> 182.50	Comments <u>* Stayed on location</u>
(G) Final Shut-In <u>37</u>	<input type="checkbox"/> Sampler	<u>324</u>
(H) Final Hydrostatic <u>1555</u>	<input type="checkbox"/> Straddle	<input checked="" type="checkbox"/> EM Tool <u>350 NS</u>

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Sub Total 2057.50

Approved By _____ Our Representative Matthew Smith MP/DST Disc't _____

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 67207

Well Name & No. Woydzia 1-26 Test No. 4 Date 11/14/21
 Company Mc Guinness Energy Comp. Inc. Elevation 1799 KB 1791 GL
 Address 9330 E Central Ave, Suite 300 Wichita, KS, 67206
 Co. Rep / Geo. Ken LeBlanc Rig Duke 2
 Location: Sec. 26 Twp 17S Rge. 10W Co. Ellsworth State KS.

Interval Tested 3274 - 3280 Zone Tested Arbuckle
 Anchor Length 6' Drill Pipe Run 3256 Mud Wt. 9.4
 Top Packer Depth 3269 Drill Collars Run Q Vls 47
 Bottom Packer Depth 3274 Wt. Pipe Run Q WL 9.6
 Total Depth 3280 Chlorides 7000 ppm System LCM 1 1/2"

Blow Description IF: Strong Blow. B.O.B. in 23 mins. BWT to 15.28"
ISI: Weak Blow. Surface to. 22". Died.
FF: Strong Blow. B.O.B. in 30 mins. BWT to 22.10"
F-SI: Weak Blow. Surface to. 33". Died.

Rec	Feet of	%gas	%oil	%water	%mud
<u>112</u>	<u>G.I.P.</u>	<u>100</u>			
<u>108</u>	<u>CO</u>		<u>100</u>		
<u>63</u>	<u>GOCM</u>	<u>5</u>	<u>92</u>		<u>3</u>
<u>64</u>	<u>GOCM</u>	<u>5</u>	<u>40</u>		<u>55</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Rec Total 235' Fluids BHT 100° Gravity 39.6 @ 60° API RW N/A @ °F Chlorides 7000 ppm

(A) Initial Hydrostatic <u>1613</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>0715</u>
(B) First Initial Flow <u>32</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0735</u>
(C) First Final Flow <u>48</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0910</u>
(D) Initial Shut-In <u>1156</u>	<input type="checkbox"/> Circ Sub <u> </u>	T-Pulled <u>1350</u>
(E) Second Initial Flow <u>52</u>	<input type="checkbox"/> Hourly Standby <u> </u>	T-Out <u>1546</u>
(F) Second Final Flow <u>104</u>	<input checked="" type="checkbox"/> Mileage <u>1467</u> <u>Feet</u>	Comments <u>Didn't leave. 0715</u>
(G) Final Shut-In <u>1153</u>	<input type="checkbox"/> Sampler <u> </u>	<u>is when I got out of changed</u>
(H) Final Hydrostatic <u>1574</u>	<input type="checkbox"/> Straddle <u> </u>	<u>anchors.</u>
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input checked="" type="checkbox"/> EM Tool <u>350 NS</u>
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer <u> </u>	<input checked="" type="checkbox"/> Ruined Shale Packer <u>365</u>
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder <u> </u>	<input type="checkbox"/> Ruined Packer <u> </u>
Final Shut-In <u>120</u>	<input type="checkbox"/> Day Standby <u> </u>	<input type="checkbox"/> Extra Copies <u> </u>
	<input type="checkbox"/> Accessibility <u> </u>	Sub Total <u>365</u>
	Sub Total <u>1875</u>	Total <u>2240</u>

Approved By _____ Our Representative [Signature]
 MP/DST Disc 1

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