

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	BALDERSTON A 1-13
Doc ID	1603322

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
2	3126	3132			
2	3228	3232			
2	3284	3288			
2	3304	3307			
2	3324	3327			
2	3344	3347			
2	3429	3434			
2	3438	3456			



**Balderston A 1-13**  
**Rooks Co., KS**  
**Sec 13-8S-18W**

DST#1 – 3198'-3227' (LKC E-F)

Times: 30-60-15-90

1<sup>st</sup> op: Built to ¼", died in 17 min

2<sup>nd</sup> op: No blow

Recovered: 5' mud w/oil spots.

IFP: 24-23# ISIP: 49# IHP: 1559#

FFP: 22-22# FSIP: 82# FHP: 1465#

DST #2 3230'-3270' (Lansing G)

Times: 23-60-15-60

1<sup>st</sup> op: weak surface blow, died in 7 min

2<sup>nd</sup> op: no blow

Recovered: 2' mud w/few oil spots.

IFP: 19-20# ISIP: 532# IHP:1555#

FFP: 20-20# FSIP 486# FHP: 1516#

DST #3 3280'-3365' (Lansing I, J, K, & L)

Times: 30-90-22-90

1<sup>st</sup> op: 1" decreased to surface blow

2<sup>nd</sup> op: No blow.

Recovered: 30 OCM (10% oil, 90% mud)

IFP: 20-3# ISIP: 724# IHP: 1610#

FFP: 38-32# FSIP: 676# FHP: 1520#

DST #4 3358-3421'

Times: 30-120-35-60

1<sup>st</sup> op: Weak blow built to ¼", died to weak surface blow

2<sup>nd</sup> op: No blow

Recovered 15' mud w/oil spots in tool.

IFP: 19-23# ISIP: 539# IHP: 1621#

FFP: 25-27# FSIP: 169# FHP: 1519#



CHARGE TO: TRANS PACIFIC Oil Co  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET 35252

PAGE 1 OF 3

1. <u>HAYS KS</u>	WELL/PROJECT NO. <u>A#1</u>	LEASE <u>BALDERSTON</u>	COUNTY/PARISH <u>ROCKS</u>	STATE <u>KS</u>	CITY _____	DATE <u>10-1-21</u>	OWNER _____
2. <u>NESS CITY KS</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>DUKE</u>	RIG NAME/NO. <u>RIG 2</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO. _____	
3. _____	WELL TYPE <u>DIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>LONG STRING</u>	WELL PERMIT NO. _____	WELL LOCATION _____		
4. _____	INVOICE INSTRUCTIONS _____						
REFERRAL LOCATION _____							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE <u>TRK # 111</u>	30	Mi			6 <sup>00</sup>	180 <sup>00</sup>
578		1			PUMP CHARGE - <u>LONG STRING</u>	1	EA			1500 <sup>00</sup>	1500 <sup>00</sup>
290		1			D-Air	2	Gal			42 <sup>00</sup>	84 <sup>00</sup>
281		1			MUDFLUSH	500	Gal			1 <sup>50</sup>	750 <sup>00</sup>
221		1			Liquia KCL	2	Gal			25 <sup>00</sup>	50 <sup>00</sup>
403		1			CEMENT BASKET	2	EA	5 1/2'		275 <sup>00</sup>	550 <sup>00</sup>
404		1			PORT COLLAR	1	EA			2500 <sup>00</sup>	2500 <sup>00</sup>
406		1			LATCH DOWN PLUG & BAFFLE	1	EA			250 <sup>00</sup>	250 <sup>00</sup>
407		1			INSERT FLOAT SHOE w/ AUTO FILL	1	EA			325 <sup>00</sup>	325 <sup>00</sup>
409		1			TURBOLIZER	8	EA			90 <sup>00</sup>	720 <sup>00</sup>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X

DATE SIGNED 4 TIME SIGNED  A.M.  P.M.

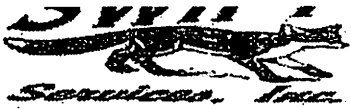
REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P. 1	6909 <sup>00</sup>
WE UNDERSTOOD AND MET YOUR NEEDS?					4745 <sup>00</sup>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				P. 2	11654 <sup>00</sup>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				377	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<u>Probes</u>	652 <sup>68</sup>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	12306 <sup>68</sup>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVID EDGERTON APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

No. 35252

CUSTOMER: **TRANS PACIFIC OIL** WELL: **BALDERSON A#1** DATE: **10-1-21** PAGE: **1** OF: **1**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT.	DP			QTY	U/M	QTY	U/M		
325		2				STANDARD CEMENT	175	SX			14.50	2537.50
284		2				CALSEAL	8	SX			40.00	320.00
283		2				SALT	950	lbs			25	237.50
<del>283</del> 292		2				HALAD-322	100	lbs			8.50	850.00
276		2				FIOLELE	50	lbs			3.00	150.00
582		2				MINIMUM DRYAGE	1	EA			300.00	300.00
581		2				SERVICE CHARGE CEMENT					2.00	350.00
						RELEASE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						
						TON MILES						

CONTINUATION TOTAL **4745.00**

JOB LOG

SWIFT Services, Inc.

DATE 10-11-21 PAGE NO.

CUSTOMER **TRANS Pacific** WELL NO. **A#1** LEASE **BALDERSTON** JOB TYPE **LONG STRING** TICKET NO. **35252**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1730							ON LOCATION
								5 1/2 x 14"
								TD- 3488 - BAPME @ 3443
								CENTRALIZERS - 1, 2, 3, 4, 5, 7, 9, 51
								BASKETS - 1, 52
								PORT COLLAR - 52 @ 1274
	1945							<del>START</del> START CSG
	2120							BREAK CIRC ON BTM
		2.5	8			0		plug RAT HOLE - 30 SX
		5.5	12			300		pump MUDEFUSH - 500 GAL
		5.5	20			300		pump KEL SPACER
		5	35			300		pump CMT - 145 SX @ 15.5 PA
								Drop plug - WASH P&L
	2030	6.5	0			200		START Disp
	2045	6.5	84			800		LAND plug @ 1400
								RELEASE PSI - Dry
								JOB COMPLETE
								THANKS
								DAVID, JOE, ROGER & JOHN





P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/1/2021	35252

BILL TO
Trans Pacific Oil Corporation 100 S Main, Suite 200 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	A #1	Balderston	Rooks	Duke Rig #2	Oil	Development	Long String	David E
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
290	D-Air				2	Gallon(s)	42.00	84.00T
281	Mud Flush				500	Gallon(s)	1.50	750.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
403-5	5 1/2" Cement Basket				2	Each	275.00	550.00T
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
409-5	5 1/2" Turbolizer				8	Each	90.00	720.00T
325	Standard Cement				175	Sacks	14.50	2,537.50T
284	Calseal				8	Sack(s)	40.00	320.00T
283	Salt				950	Lb(s)	0.25	237.50T
292	Halad 322				100	Lb(s)	8.50	850.00T
276	Flocele				50	Lb(s)	3.00	150.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
582D	Minimum Drayage Charge				1	Each	300.00	300.00
	Subtotal							11,654.00
	Sales Tax Rooks County						7.00%	652.68

7 21 21

**We Appreciate Your Business!**

**Total** *203* \$12,306.68



CHARGE TO: TRANS PACIFIC

ADDRESS

CITY, STATE, ZIP CODE

TICKET 35259

PAGE 1 OF

SERVICE LOCATIONS 1. <u>Hays Ks</u> 2. <u>Ness City Ks</u> 3. 4.	WELL/PROJECT NO. <u>A # 1</u>	LEASE <u>BALDERSTON</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>Ks</u>	CITY	DATE <u>10/8/21</u>	OWNER
	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Port Collar</u>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			MILEAGE <u>TRK # 111</u>	<u>30</u>	<u>mi</u>			<u>6.00</u>	<u>180.00</u>	
<u>576 D</u>		<u>1</u>			<u>Pump Charge - Port Collar</u>	<u>1</u>	<u>EA</u>			<u>1500.00</u>	<u>1500.00</u>	
<u>290</u>		<u>1</u>			<u>D-Air</u>	<u>2</u>	<u>Gal</u>			<u>42.00</u>	<u>84.00</u>	
<u>330</u>		<u>2</u>			<u>SWIFT Multi DENSITY</u>	<u>125</u>	<u>SK</u>			<u>18.00</u>	<u>2250.00</u>	
<u>276</u>		<u>2</u>			<u>FLOCKLE</u>	<u>50</u>	<u>lbs</u>			<u>3.00</u>	<u>150.00</u>	
<u>581</u>		<u>2</u>			<u>SERVICE CHARGE CMT</u>	<u>175</u>	<u>SK</u>			<u>2.00</u>	<u>350.00</u>	
<u>583</u>		<u>2</u>			<u>DRAYAGE</u>	<u>523</u>	<u>TM</u>			<u>1.00</u>	<u>523.00</u>	
<u>104</u>		<u>1</u>			<u>Port Collar Tool Rental</u>	<u>1</u>	<u>EA</u>			<u>250.00</u>	<u>250.00</u>	

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

**X**

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

SURVEY	AGREE	UNDECIDED	DISAGREE	PAGE TOTAL	<u>5287.00</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<u>5418.38</u>

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVID EDGERTON

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-8-21 PAGE NO.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
TRANS PACIFIC		A# 1		BALDERSTON		PORT COLLAR		35259	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1045								ON location
									2 3/8 x 5 1/2
									PORT COLLAR - 1274
						1500			TEST TOOL - HELD
		4.5	0			900			OPEN PORT COLLAR
		4.5	55			800			START CMT - SMD @ 11.2 PPK
		4.5	60			800			CIR CMT - 100 SX
			3						RAISE WGT TO 14 PPK FOR 2
		2.5	15			200			END CMT
									Disp
									RUN 5 JOINTS
									REVERSE OUT
									JOB COMPLETE
									THANKS
									DAVID, JOE, & JOHN



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/8/2021	35259

BILL TO
Trans Pacific Oil Corporation 100 S Main, Suite 200 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	A #1	Balderston	Rooks	Express	Oil	Development	Port Collar	David E
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,500.00	1,500.00
290	D-Air				2	Gallon(s)	42.00	84.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	18.00	2,250.00T
276	Flocele				50	Lb(s)	3.00	150.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				523	Ton Miles	1.00	523.00
104	Port Collar Tool Rental				1	Each	250.00	250.00T
	Subtotal							5,287.00
	Sales Tax Rooks County						7.00%	191.38

OCT 18 2021  
 BY: .....

<b>We Appreciate Your Business!</b>	<b>Total</b> 206 \$5,478.38
-------------------------------------	-----------------------------



# FRANKS Oilfield Service, LLC

815 Main Street  
Victoria, KS 67671

Office (785) 639-3949  
24 Hour Service Line (785) 639-7269

Email: franksoilfield@yahoo.com

## Invoice

Date	Invoice #
9/22/2021	0408

Please Pay from this Invoice.  
Remit Payment to:  
815 Main Street  
Victoria, KS 67671  
Billing Questions Call Tianna at  
(785) 639-3949

Bill To
Trans Pacific Oil Corp. 100S. Main Street Ste. 200 Wichita, KS 67202-3734

*New Vendor FRA70D*

*FID 82-0762094*

County/State	Lease/Well#	Terms	Job Type
Rooks Co.,KS	Balderston A 1-13	Net 30	Surface

Description	Quantity	Rate	Amount
Pump Charge	1	1,150.00	1,150.00
Mileage	32	6.50	208.00
Ton Mileage (min.)	1	600.00	600.00
Surface Blend	150	24.50	3,675.00
Sugar	5	2.00	10.00
Discount		-1,410.75	-1,410.75

*Thank-you!*

OCT 15 2021

BY: .....

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	<b>Subtotal</b>	\$4,232.25
<i>We appreciate your business and look forward to serving you again!</i>	<b>Sales Tax (7.0%)</b>	\$193.46
	<b>Balance Due</b>	<i>129</i> \$4,425.71

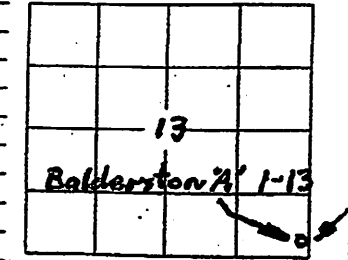
# GEOLOGIST'S REPORT

## DRILLING TIME AND SAMPLE LOG

COMPANY <u>TRANS PACIFIC OIL CORP.</u>	ELEVATIONS
LEASE <u>Balderton A' F1-13</u>	KB <u>1946</u>
FIELD <u>Dopita</u>	DF _____
LOCATION <u>495' FSL, 103' FEL</u>	GL <u>1938</u>
SEC <u>13</u> TWSP <u>8s</u> RGE <u>18w</u>	Measurements Are All From <u>K.B.</u>
COUNTY <u>Rooks</u> STATE <u>Kansas</u>	
CONTRACTOR <u>Duke Drilling Rig 2</u>	CASING
SPUD <u>9/22/2021</u> COMP <u>10/1/2021</u>	SURFACE <u>8 7/8" @ 227' w/150m</u>
RTD <u>3500'</u> LTD <u>3482'</u>	PRODUCTION <u>5 1/2" @ 3486' w/1455'</u>
MUD UP <u>2850'</u> TYPE MUD <u>Chemical</u>	ELECTRICAL SURVEYS
	<u>ELL</u> <u>CDL/CNL/PE/DIL/MEL</u>

SAMPLES SAVED FROM <u>2800'</u> TO <u>TD</u>
DRILLING TIME KEPT FROM <u>2600'</u> TO <u>TD</u>
SAMPLES EXAMINED FROM <u>2800'</u> TO <u>TD</u>
GEOLOGICAL SUPERVISION FROM <u>2950'</u> TO <u>TD</u>
GEOLOGIST ON WELL <u>W. Bryce Bidleman</u>

FORMATION TOPS	LOG	SAMPLES
Anhydrite	1315 (+631)	1319 (+627)
Base Anh	1350 (+596)	1355 (+591)
Heebner	3082 (-1136)	3094 (-1148)
Lansing	3126 (-1180)	3139 (-1193)
Base Kansas City	3352 (-1406)	3363 (-1417)
Arbuckle	3437 (-1491)	3449 (-1503)
RTD		3500 (-1554)
LDD	3489 (-1542)	



**REMARKS**

Due to encouraging DST results in Lansing I, T. Kard L. zone, it was decided to set 5 1/2" production casing 2' off log TD @ 3486' to further evaluate these zones.

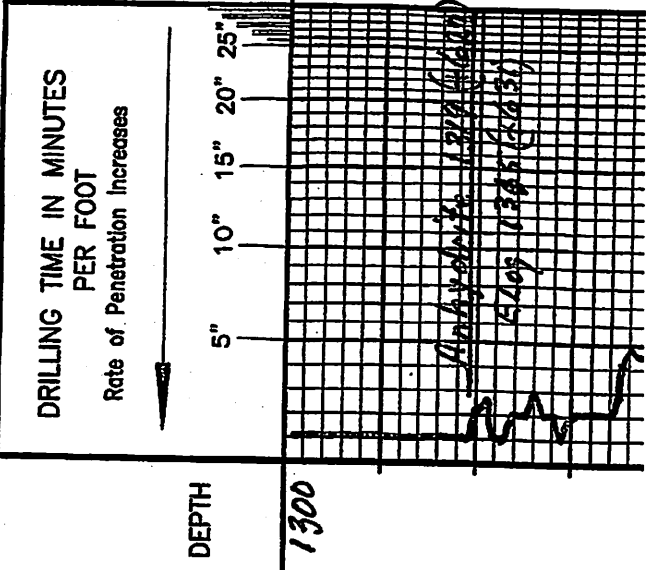
Note: The discrepancy between ATD and LTD of 12 feet was due to incorrect strap of several joints of drill pipe during drilling. There were several joints stripped with the rods on resulting in pipe log totalling about 12 feet long to the strap. No correction made while drilling.

Respectfully,  
W. Bryce Bidleman

**LEGEND**

- Anhydrite
- Salt
- Sandstone
- Shale
- Carb sh
- Limestone
- Ool. Lime
- Chert
- Dolomite

SCALE " = 100'

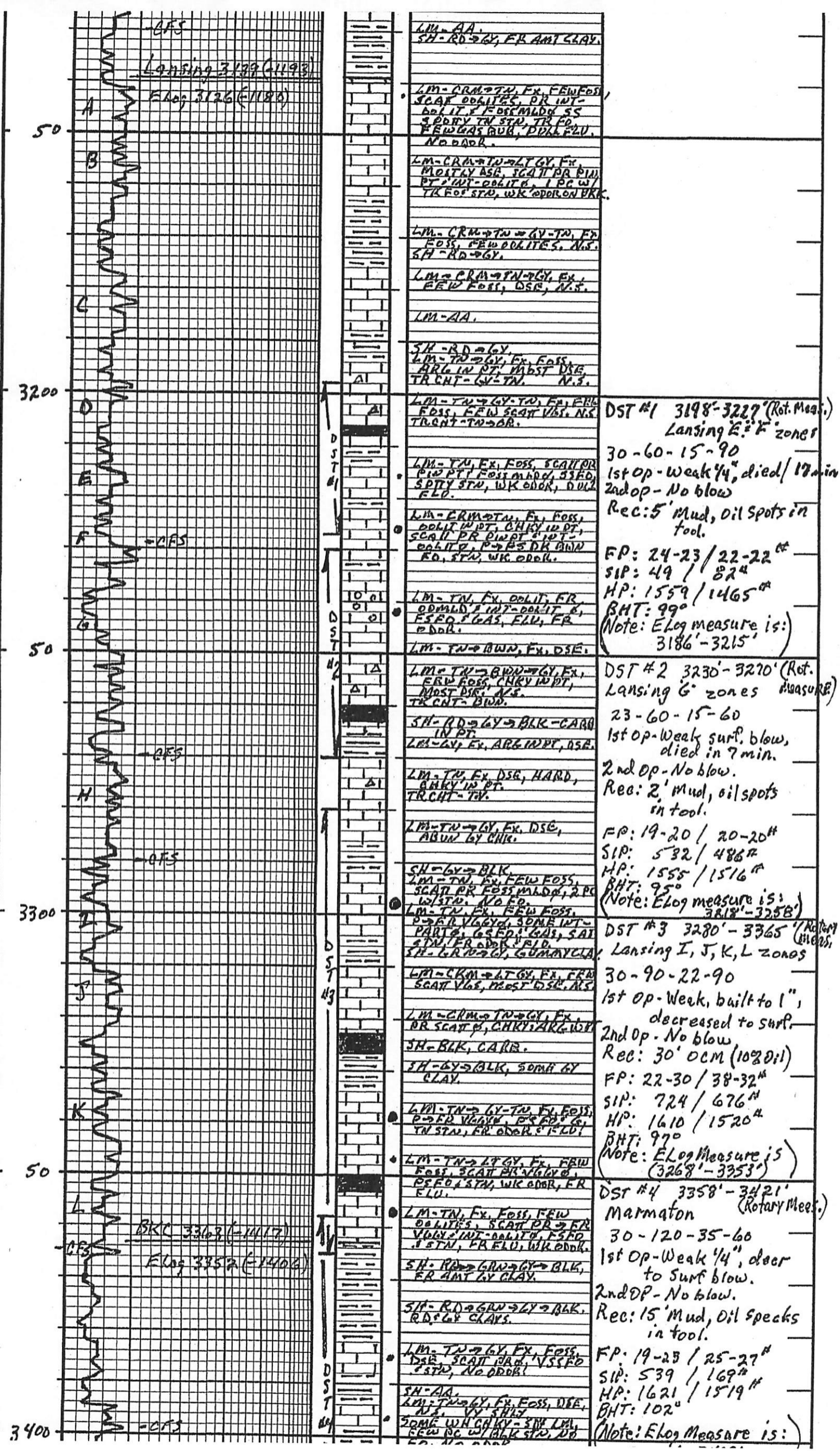


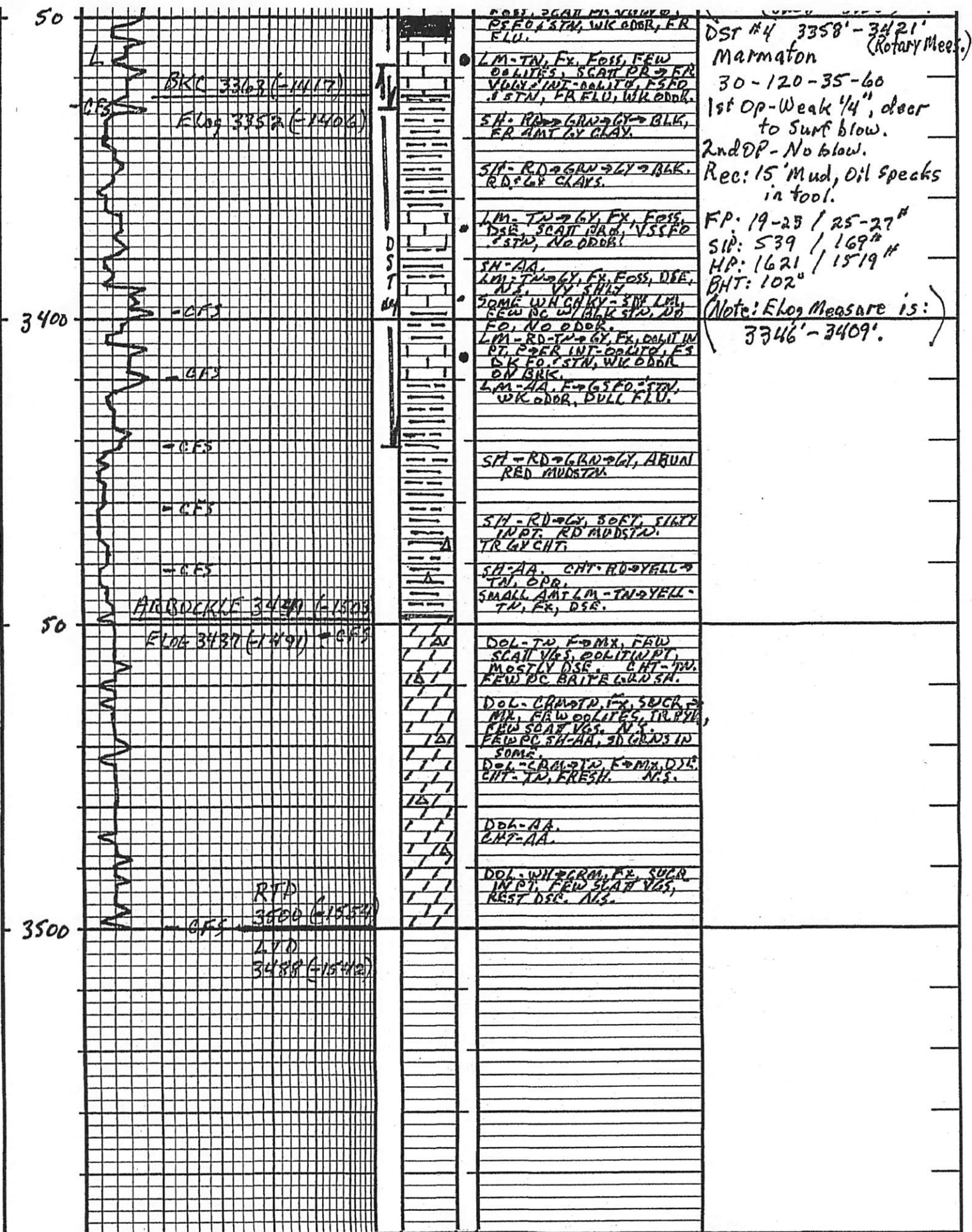
LITHOLOGY	SAMPLE DESCRIPTIONS	REMARKS











DEPTH	DRILLING TIME Minutes/Foot 5" 10" 15" 20" 25" Rate of Penetration Increases	LITHOLOGY	SAMPLE DESCRIPTIONS	REMARKS
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COMPANY TRANS PACIFIC OIL CORPORATION  
 LEASE Baldenston 'A' #1-13 ELEVATION: KB 1946  
 LOCATION 495' FSL, 103' FEL SEC 13 TWP 8S RNG 18W  
 COUNTY Rooks STATE Kansas



# Balderston A 1-13

Daily Report

API: 15-163-24439

STR: 13-8S-18W

County: Rooks

KB: 1946

Location: 495 FSL 103 FEL

State: KS

Zone	Sample Top	Log Top	Structural Position	Comments
Anhydrite	1319 (627)	1312 (634)	+7	
Heebner	3094 (-1148)	3082 (-1136)	+2	
Lansing	3134 (-1188)	3125 (-1179)	-1	
Base Kansas City	3359 (-1413)	3352 (-1406)	-4	
Arbuckle	3402 (-1456)	3437 (-1491)	-51	