KOLAR Document ID: 1603322

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
□ Oil □ WSW □ SWD	Producing Formation:
Gas DH EOR	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Committed at Provider	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if fladied offsite.
GSW Permit #:	Operator Name:
<u> </u>	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II Approved by: Date:								

KOLAR Document ID: 1603322

#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used		Type and F	Percent Additives	
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	BALDERSTON A 1-13
Doc ID	1603322

### Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugTyp e	BridgePlugSet At	Material Record
2	3126	3132			
2	3228	3232			
2	3284	3288			
2	3304	3307			
2	3324	3327			
2	3344	3347			
2	3429	3434			
2	3438	3456			

Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	BALDERSTON A 1-13
Doc ID	1603322

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.63	23	227	common		3%cc 2% gel
Production	7.88	5.5	15.5	3486	EA2	145	10% salt, 1/4# flocele, 1/2% CFR

### Balderston A 1-13 Rooks Co., KS Sec 13-8S-18W

DST#1 - 3198'-3227 (LKC E-F)

Times: 30-60-15-90

1<sup>st</sup> op: Built to ¼", died in 17 min

2<sup>nd</sup> op: No blow

Recovered: 5' mud w/oil spots.

IFP: 24-23# ISIP: 49# IHP: 1559#

FFP: 22-22# FSIP: 82# FHP: 1465#

DST #2 3230'-3270' (Lansing G)

Times: 23-60-15-60

1<sup>st</sup> op: weak surface blow, died in 7 min

2<sup>nd</sup> op: no blow

Recovered: 2' mud w/few oil spots. IFP: 19-20# ISIP: 532# IHP:1555# FFP: 20-20# FSIP 486# FHP: 1516#

DST #3 3280'-3365' (Lansing I, J, K, & L)

Times: 30-90-22-90

1st op: 1" decreased to surface blow

2<sup>nd</sup> op: No blow.

Recovered: 30 OCM (10% oil, 90% mud)

IFP: 20-3# ISIP: 724# IHP: 1610# FFP: 38-32# FSIP: 676# FHP: 1520#

DST #4 3358-3421'

Times: 30-120-35-60

1<sup>st</sup> op: Weak blow built to ¼", died to weak surface blow

2<sup>nd</sup> op: No blow

Recovered 15' mud w/oil spots in tool.

IFP: 19-23# ISIP: 539# IHP: 1621# FFP: 25-27# FSIP: 169# FHP: 1519#

SWIFT
Services. Inc.

CHARGE TO:		0		^	
ADDRESS	Leans	PACIFIC	Dil	Co	
CITY, STATE,	ZIP CODE				

TICKET 35252

Services	s, Inc.	•		CITY, S	TATE, ZIP CODE								PAGE	OF	
SERVICE LOCATIONS  1. HAVS KS		WELL/PROJI	ECT NO.	LE	Așe	COUNTYPARISH	STA	TE CITY				DATE	1		3
2 NESS Ci	7	TICKET TYPE	CONTR	ACTOR	ase Saldieston	Looks		TE CITY				10-1-	21	OWNER	
5 14C82 CV	TYKS	SERVICE SALES		NCION NE		RIG NAME/NO.	SHIPF VIA	1 .	VERED TO			ORDER N		-	
3.	····	WELL TYPE			LL CATEGORY	JOB PURPOSE		WEI	L PERMIT	1000 1200		WELL LOC	ATION		
REFERRAL LOCATION	NI .	DIL	TOUCTIO		SEVE LOGMONT	Low ST	ring					WELL LOC	AHON		
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PRICE REFERENCE	SECONDARY PART N	REFERENCE/	LOC	COUNTING ACCT C	DESC	CRIPTION						111	VIT	T	
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290			┼╬┼			HArge-Lon	a STRING		EA			150	0 60	150	00 00
281			+++		D-Air			2	Gne	···		_ 4	2 00	8	400
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221			+			KCL		2	GAL			2.	< 00	5	
403			11		CEMENT	BASKET		2	EA	5%		278	-60		
404			╀┦┼		PORT CE	SLLAR			EA			250x			00,00
406			+		LATCH D	sun Aug &	BATTLE		EA			257		25	
407						DAY SHOE W AU			£A				> 00		5/00
409			<b>↓</b> ↓↓		TURBOLIS			ક				90		77	
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LEGAL TERMS: C	ustomer here	by acknowledge	es and a	grees to		ALLET TO	SUR	VEY	AGREE	UNDECIDED	DISAGRE	E	P. I	690	9 100
the terms and condit	tions on the re	everse side here	of which	include,	DEMIT PAY	YMENT TO:	OUR EQUIPMENT PEI WITHOUT BREAKDOY					PAGE			'
but are not limited t	TY provisions	I, HELEASE, IN S.	INFWMI	IY, and			WE UNDERSTOOD AT MET YOUR NEEDS?	Ю			<b></b>	<b>-</b>	P. Z	4743	
MUST BE SIGNED BY CUS					SWIFT SER	VICES, INC.	OUR SERVICE WAS PERFORMED WITHOU	T DELAY?				_	ゴフェ	1165	14,00
START OF WORK OR DELI	VERY OF GOODS	omen's agent prio	HIO		P.O. B0	OX 466	WE OPERATED THE E	QUIPMENT				c 0			<u>L</u>
X				ł	NESS CITY	, KS 67560	CALCULATIONS SATISFACTORILY?					Year	3	15	1/6/
DATE SIGNED	Т	IME SIGNED		A.M.	785-79		ARE YOU SATISFIED W		VICE?			1		u so	1 80
4				P.M.				USTOMER	DID NOT WIS	SH TO RESPON	ND	τοτ		1221	111
PIANT OFFILES	CUSTOM	ER ACCEPTAN	CE OF N	MATERIALS	AND SERVICES The	customer hereby ackno	wledges receipt	of the n	naterials a	ind service	s liste	d on this ti	cket		puo

SWIFT OPERATOR DAVID EDGERTON

APPROVA

Thank You!

PO Box 466 Ness City, KS 67560 No. 35252

PRICE	SECONDARY GEFFRENCE	,	CCOUNTING		TRANS POLICIC DIL			ON A#1	1			
PRICE REPERENCE	SECONDARY REFERENCE/ PART NUMBER	FOC		TIBLE.	DESCRIPTION	QTY	0196	QTY U/M	UNIT PRICE		ARTOUNT	r
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181		2			MILEAGE TOTAL WEIGHT LOADED MILES	CUBIC FEET	17	5 sx	2	20	350	10
		<u> </u>	<u> </u>	<u> </u>	CHARGE							Ĺ

PAGE NO. SWIFT Services. Inc. JOB LOG. 10-11-21 TICKET NO. JOB TYPE TICKET NO. 35252 WELLNO. CUSTOMER LEASE BALDERSTON TRANS PACIFIC A#1 CHART TIME VOLUME PUMPS (BBL) (GAL) T C PRESSURE (PSI)
TUBING CASING DESCRIPTION OF OPERATION AND MATERIALS 1730 ON LOCATION 51/2 × 14# TD- 3488 - BAFFE @ 3443 CENTRALIZERS - 1, 8, 3, 4, 5, 7, 9, 51 BASKETS- 1, 52
PORT COLLAR - 52 0 1274 1945 BREAK CIRC ON BTM 2120 Break CIRC ON RTM

Plug RAT HOLE - 30 SX

PUMP MUDFIUSH - STO GAL

PUMP KCL SPACER

PUMP CMT - 145 SX e 15.5 PA

Drop Plug - WASH P4L

START Disp

LAND Plug e 1400

REIEABE PSi - DRY 2.5 300 20 300 2030 6.5 700 2045 6.5 84 800 TOB COMPLETE ThANKS David, JOE, ROGER & JOHN



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



## Invoice

DA DA	TE	INVOICE#	-
10/1/	2021	35252	-

BILL TO

Trans Pacific Oil Corporation 100 S Main, Suite 200 Wichita, KS 67202

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	No.	Lease	County	Contractor	We	II Type	W	ell Category	Job Purpos	e Operator
Net 30 (	A #1		Balderston	Rooks	Duke Rig #2		Oil	Ē	Development	Long String	David E
PRICE	REF.			DESCRIPT	ION	***************************************	QTY	′	UM	AMOUNT	
575D 578D-L 290 281 221 403-5 404-5 406-5 407-5 284 283 292 276 581D 582D		Pump D-Air Mud Liqui 5 1/2' 5 1/2' 5 1/2' 5 1/2' Stand Calse Salt Halad Floce Servic Minin	Flush id KCL (Clayfix " Cement Baske " Port Collar " Latch Down P. " Insert Float Sh " Turbolizer lard Cement al i 322 le ce Charge Ceme mum Drayage Cl	) t lug & Baffle oe With Auto I nt narge	Fill (Paritains)			8 950 100 50 175	Job Gallon(s) Gallon(s) Gallon(s) Each Each Each Each Each	6.00 1,500.00 42.00 1.50 25.00 275.00 2,500.00 325.00 90.00 14.50 40.00 0.25 8.50 3.00 2.00 300.00	180.00 1,500.00 84.00T 750.00T 50.00T 550.00T 2,500.00T 250.00T 720.00T 2,537.50T 320.00T 237.50T 850.00T 150.00T 350.00 300.00  11,654.00 652.68
Ne Ap	pred	ciat	e Your B	usiness	a const				Total	20.	\$12,306.68

SWIFT
Services, Inc.

CHARGE TO:	Pacific	
ADDRESS	LACIFIC	$\dashv$
CITY, STATE, ZIP CODE		_

TICKET 35259

Thank You!

	- D			0/7/										
Service	s, Inc.			CITY, S	STATE, ZIP CODE		-					PAGE	OF I	
SERVICE LOCATION  1. HAYS  2. NESS C	SV.	WELL/PROJE	CT NO.		ease Balderston	COUNTY/PARISH RIG NAME/NO.	STAT	E CITY	ERED TO			15/8/21	OWNER	
3.		SERVICE SALES WELL TYPE	F	xere	2 & S /ELL CATEGORY JO		VIA		)	מסודה	ı	der410.		
4. REFERRAL LOCAT	ION	INVOICE INS	TRUCTIO	1	Seurlopment Jo	PORT COLL	AR	WELL	PERMIT I	10.	WEL	L LOCATION		
PRICE REFERENCE		REFERENCE/	LOC	COUNTING	DESCR	IPTION						UNIT	<del></del>	
575		TOWNELL !	1	ACCI	MILEAGE TOY	4 111			U/M	QTY, U	VM	PRICE	AMOL	
5760					Pump Char	-6E - POUT	Collage	30	EA		+-,	500 00	180	(क्र
290			14		D-Air		- DINIC	2	Enc			42.00	1500	(P)
330			2	•	SHA			1						<del></del>
276			2		Flocele	Uti DENSIT	4	50	130-1			18/00	1 2230	
									163			3	150	
581			2			CHArge	CMT	175	5x			2/00	350	60
583					DRAYAGE	£		523	MI			100		ao
104					POLT COLLA	r Toa D	ENTAL	-(	EA			250 00	250	00
LEGAL TERMS: the terms and cond but are not limited	ditions on the real to, PAYMEN	verse side here , RELEASE, IN	of which	include,	REMIT PAY	MENT TO:	SURV CUR EQUIPMENT PER WITHOUT BREAKDOWN WE UNDERSTOOD AN	FORMED N?	AGREE	UNDECIDED D	iSAGREE	PAGE TOTAL	5287	- 00
LIMITED WARRA  MUST BE SIGNED BY CL			R TO		SWIFT SERV		MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOU					My		
START OF WORK OR DE	LIVERY OF GOODS				P.O. BO NESS CITY,	· <del></del>	WE OPERATED THE EC AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	JUPMENT			4	lotops	191	38
DATE SIGNED		IME SIGNED		I А.М.   Р.М.	785-798	-2300	ARE YOU SATISFIED WI	JSTOMER D	YES ID NOT WIS	☐ NO H TO RESPOND		TOTAL	AM	24
	CUSTOM	ER ACCEPTAN	CE OF N	MATERIAL	S AND SERVICES The cu	stomer hereby ackno	wledges receipt	of the ma	terials a	nd services	listed on	this ticket	0110	100
WINT OPERATOR	•	EDUCE		I APPH	ROVAL								Thank You	11

PAGE NO. SWIFT Services. Inc. JOB LOG 16 - 8-21 TICKET NO. CUSTOMER WELL NO. LEASE BALDERSTON JOBAYFE COLLAR TICKET NO. 35259 TRANS PACIFIC At VOLUME | PUMPS PRESSURE (PSI) **DESCRIPTION OF OPERATION AND MATERIALS** (BBL) (GAL) TIC TUBING CASING 1045 locarron 23/8 x 51/2 PORT COLLAR - 1274 Test Tool - Held 1500 START CMT- SMD @ 11.2 PPR 900 800 800 200 JOB COMPLETE THANKS



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



### Invoice

DATE	INVOICE#	•
10/8/2021	35259	

BILL TO

Trans Pacific Oil Corporation 100 S Main, Suite 200 Wichita, KS 67202

We Appreciate Your Business!

- Acidizing
- Cement

Total

20 \$ \$5,478.38

Tool Rental

TERMS	Well N	lo.	Lease	County	Contractor	We	II Type	W	ell Category	Job Purpose	e Operator
Net 30 (	A#1		Balderston	Rooks	Express		Oil	Development		Port Collar	David E
PRICE	REF.			DESCRIPT	ION		QT	Y	UM	UNIT PRICE	AMOUNT
575D 576D-D 290 330 276 581D 583D 104		Pum D-A Swift Floc Serv Dray Port	Ar Multi-Density sele vice Charge Cemerage Collar Tool Rentotal s Tax Rooks Cou	Standard (MID ent tal enty	2021			50	Miles Job Gallon(s) Sacks Lb(s) Sacks Ton Miles Each	6.00 1,500.00 42.00 18.00 3.00 2.00 1.00 250.00	180.00 1,500.00 84.00T 2,250.00T 150.00T 350.00 250.00T 5,287.00 191.38

# FRANKS Oilfield Service

♦ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269

♦ Office Phone (785) 639-3949

♦ Email: franksoilfield@yahoo.com

0408 TICKET NUMBER LOCATION HOTE FOREMAN Total Lo

### **FIELD TICKET & TREATMENT REPORT**

			CEMEN	T			
DATE	CUSTOMER#	WELL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-21	9405	Bulderson A	1 13	, 3	<b>5</b>	i S	Bunks
CUSTOMER	·						T annum
7 m	in i fue. t	- BI Corporation		TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	ESS			101	Tom W		
لحوالمها كر	5 Main	SI SIE ZIP CODE			ぶんア		
CITY		STATE ZIP CODE					
Wich	C GS	K5 17/132					
JOB TYPE	i. Faci	HOLE SIZE 1 7	HOLE DEPTH	14.7'	CASING SIZE & W	EIGHT <u>4%</u>	7.3
		DRILL PIPE	TUBING			OTHER	
SLURRY WEIGH	п <u>14,5<sup>±</sup></u>	SLURRY VOL	WATER gal/si	k	CEMENT LEFT In C	Casing	
DISPLACEMENT	12.5 BAT	DISPLACEMENT PSI	MIX PSI	Duke	RATE		
REMARKS: 5	tety me	DISPLACEMENT PSI	40 /	Transfel II	R. 650	Aboted 1	Tracks
7779 15	Max Cem	ent & distipled	13 5	6915 Just	cr. Shut	1,7.	
		Y					
	+ 17211	6 Jearling		Pla down	10116	27327	
				*			
				Floor	ka 1.5112 4	Jack	
ACCOUNT		The state of the s					<b>TOTAL</b>

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
9/302		PUMP CHARGE	\$ 115000	\$115000
masi	<b>3</b> A	MILEAGE	0 تخریک	\$ 20800
mood	7 7 600	Ton 10060 del 1610	\$40000	\$400000
CB004	140 30	Class A section blend	\$ 2450	\$347500
	5 <sup>b</sup>	Class 1 section bird	\$2.00	\$1000
		- 3 - 3		
			sub total	\$5443° \$1410° 5 \$4232° 25
		less 25	% dsc	\$1410 15
			subtotal	\$4232 25
		OCT 1 5 2021 5		
		3Y:		
			SALES TAX	193.46
			ESTIMATED	4,425.71

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# FRANKS Oilfield Service, LLC

**Invoice** 

815 Main Street Victoria, KS 67671

Office (785) 639-3949 24 Hour Service Line (785) 639-7269

Date Invoice # 9/22/2021 0408

Email: franksoilfield@yahoo.com

**Bill To** Trans Pacific Oil Corp. 100S. Main Street Ste. 200 Wichita, KS 67202-3734 New PRATOD Billing

RIP 82-0762094

Please Pay from this Invoice. Remit Payment to: 815 Main Street Victoria KS 67671 Billing Questions-Call Tianna at (785) 639-3949

Lease/Well# County/State **Terms** Job Type Balderston A 1-1. Rooks Co.,KS Net 30 Surface Description Quantity Rate **Amount** Pump Charge 1.150.00 1.150.00 Mileage **32** 6.50 208.00 Ton Mileage (min.) 600.00 600.00 Surface Blend 24.50 150 3,675.007 Sugar 2.00 10.007 Discount -1,410.75 -1,410.75 Manyal. OCT 1 5 2021 😹

Accounts Due Net 10th. 1-1/2% Per Month on all Past Duc Accounts. 18% Annual Rate.	Subtotal	\$4,232.25
We appreciate your busines and look	Sales Tax (7.0%)	\$193.46
forward to serving you again!	Balance Due	129 \$4,425.71

GEOLOGIST'S REPORT	ishad to set ness. set straped to the strap.	[H.H.] &		REMARKS	
DRILLING TIME AND SAMPLE LOG  COMPANY TRANS PACIFIC DOL RORP.  LEASE Balderston A' F1-13  FIELD Dopito  ELEVATIONS  KB 1946	due to informate se due se sucreta joint l'eng tengent l'eng	The Chert Dolon	,0,		
LOCATION	T. Kand Lzene Te fuether eva of 12 feet was villing. Thare w totalling abou	ND Control Con	" = 10	SAMPLE DESCRIPTIONS	
RTD_3500' LTD_3488' ELECTRICAL SURVEYS  MUD UP_2850' TYPE MUD_Chemical COL/CALTPE/DIL/MEL  SAMPLES SAVED FROM	in Lansing I. T. K.  ATD and L.T.D. of I  eipe during duilli  eip. Pupe Pally tot  edrilling.	LEGE	SCALE	LITHOLOGY	
SAMPLES EXAMINED FROM	DST results asing 2 of asing 2 of set deill set deill made while	Salt Sandstone	S	IN MINUTES FOOT Jon Increases  7" 15" 20" 26	
Anhydrite (315 (+631) (319 (+627)  Base Anh (350 (+596) (355 (+597)  Heebner (3082 (-1136) (3094 (-1148)  Lansing (3126 (-1180) (3139 (-1193)  Base Kanses C. Hr (3352 (-1406) (3363 (-1417)  Arbuckle (3437 (-1491) (3449 (-1503)  RTD (3500 (-1554)  Ballerston A' 1-13	REMARKS  Due to encounsing  Sit production  Note: The discrepe  Several joins  with the dools  No correction	Anhydrite		DRILLING TIM PEF Rate of Penetr	
3483 (-1542)	REMARK Due Due Control			DEPTH DEPTH	1360

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		8		1002	1201	110				SH-RODGY, FR AMT SLAY.		
	1		FAOR	3/26	E/18	8)		王		LM-CRM-TN, FX FEWFOSI SCAR POLITICS, PR INT-	,	
- 4	50	113						上		JM-CRM. T.W. FX. FEWFOS SCAF DOLLIFE, DR. INT- BOLLIF F. DOSMADO SS SPORY TW STW. TR. FO. FEWGAS AUK. PULL FLU.		
	Ī	3 8	2						H	MODGOR.  LM-CRM-TU-LTGY, FX.  MOSTLY ASE, SGATTER PIN.		
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	F	5					1			TREAT TWOOR.	DST #1 3198-3227 (Rot. Meg. Lansing E. F zones 30-60-15-90 1st Op - Weak 44, died/17.	ĺ
		63								SPITY STW, WK ODOK, DWL	Ist op - weak 14, died/ 17.	in
	ŧ	15							-	FLO.	Rec: 5 Mud, oil spots in tool.	
	-	F	-CFS				#=		-	LM-ERMOTA, F., FOSS, DOLLT WPT, CHKY WPT, SCALL PR PLANT "14T", SCALL PR PLANT "14T", FO. STW. WK. DOLL.	tool.	
	E	1					1			FULLY, WA SPER	SIP: 49 / 824	
	ŧ							10,41		M-TN, FX, OPLIT, FR. ODMLD'S' WY-DOLIT, FR. FSFO, GAS, FLU, FR. PAOR.	FP: 24-23/22-22 <sup>ct</sup> — SIP: 49 / 82 <sup>4</sup> HP: 1559/1465 <sup>ct</sup> BHT: 99° Note: ELog measure is: 3186'-3215'	
- 5	0	18							L			
		3									DST 42 3230'- 3270' (Rot. Lansing G. zones Massu	E)
	Ŧ	3							t	CH . O 111 - 0111 - 0100	23-60-15-60	/
	E	\$	-255						-	LES-LY FY, AREINPT, USE.	1st op- weak surf. blow, died in 7 min.	
		H S						IAI		LM. TW. FX DSE, HARD, GMKY IN FT. TRCHT-TW.	2 nd op-Noblow. Rec: 2' Mud, oil spots	
	E	18					T		-		FP: 19-20 / 20-20#	
	-	3	-075						-		SIP: 582 / 4818	
	E	2							0	IM-TW. FX. FEW FOSS, SCATI PR FOSS MLDG, 2PG , WISTN. NO FQ.	Note: ELO9 measure is:	
- 33	oo E	7						量	2 "	WISTN. NO FO. LM-TN FX. FEW FOSS. P-SER VIGORY, SOME WT- PARTY (65F), SAI SIN FR. DER FLO. SIN FR. DER FLO. SIN FR. DER FLO.	DST #3 3280'- 3365 (Mg	GAY 2.C.
	E						5	昌	-	IN-LANDON, GUMAYCLA!	Zansing I, J, K, L ZONOS 30-90-22-90	***
*		7 3					43			SGAH VGS, PR. 057 WSE, ALS	1st op- Week, built to 1",	
	E									LM -CRM-OTN-GY, FX OR SCAT &, CHRY, ARC. WIT. 5H-BLK, CARB.	2nd Op - No blow,	
	+	3							-	SH-AYSALK SOME AY	Rec: 30' OCM (1020;1) FP: 22-30/38-32"	
	1	(2)			##			豆		7.13	SIP: 724 / 676 A	
	E	5								LANTEN CY-TU, FY, FOSS,	HP: 1610 / 1520#	
- 5	0	1					#		•	ENT TN - LTGY, FX, FBW FOST, SCATT FR VIGOR OF PS FOLLSTN, WK COSR, FR	(3268 - 3353')	
	7	3					-	耳	•	F 40.	ST #4 3358'-3421' Marmaton (Rotary Mees	,)
,	-0	3	AKC	34.8	11/1	7/11	1	불		M-TN, Fx, Foss, FEW DOLLYES, SCATT OR JER VOLUSINT-DOLLTO, FSFO SSTN, FR FLU, WK COOK.	30-120-35-60 - st Op-Weak 14", decr	
	F	4	1509	555		19/1			1	FR AMT LY CLAY.	to Surf blow.	
	E	3						===		SIA-RDAGANALYABLK. R	ec: 15 mud, Oil speaks	
		7						豆		CIN- TANGET OF TEXT POSS	P. 19-25 / 25-27	
	+	5				##	5		+	SH-AA	10: 539 / 169 # - 10: 1621 / 1519 # -	
- 340		3	-crs				dy	豆		COME WHICHEY - SOLVER, PEED OF WHICHEY - SOLVER, PEED OF WHICHEY - SOLVER, DE	1/17: 102"	
1 570	דר ט		11111		11111	111111	i . i		+	50. NO 000 110 110 110	WIEL NOT MEGSAFE 15:	

- 50 -		1	PSFO & STAY, WK ODER, FR	Ner MU 3758'-3421'						
			FLU.	Retory Mook						
		7.1	DELITES, SCATT PROFITE  OBLITES, SCATT PROFITE  VOLY - INT-BELITY, FSFO  JSTN, FRFLU, WK. CODK.	30-120-35-60						
	1628 (133/68 (11/1/17/11)	沙兰	ISTN, FR FLU, WK. COOK.	10t 00 11 00 11 11 11 10 100						
	(13 - 1 ECO4 335 3 (- 140 a))	1 ==	5H. RADO GRADGY BLK,	1st Op-Weak 14", olser to Surf blow.						
1 1			FR SIMIT COY CASTS.	2nd DP - No blow.						
			SIA- RDOGRN DLY OBLK. RDOG CLAYS.	Rec: 15 'Mud. Oil speaks						
4			R D. V CA X CA XIFS.	Rec: 15 'Mud, Oil Speaks in tool.						
		二二	LM-TN-96Y, FX, FOSS.	FP. 19-28 / 25-27#						
		0	DAR SCATT FROM VSSFO	SID: 539 / 1697 H HP: 1621 / 1519 H BHT: 102"						
1		5	SM-AA.	HP: 1621 / 1519"						
			LM; TN-96Y, FX, FOSS, DEF.	BHT: 102						
- 3400-		4	SOME WHENKY SHI LING	(Note: ELo, Measare is:)						
1 3 1.5			FO, NO ODER.  -M-RD-TH-GY, FK, DOLIT IN FT, FFR INT-COLUTY, FS OK FO, STN, WICOBER ON BRIC	3346'-3409'.						
			DK FO. STN. WK OBOK	•						
1			LAN-HA F-GSFO STOV.	,, , , , , , , , , , , , , , , , , , , ,						
			WICEPPR, DULL FLU.	1						
		==								
			SM - RD - GRN - GY, ABUNI							
	<del>- <b>(</b></del>	==	RED MUDSTAL							
-	<b>*************************************</b>		_							
		9	SH-RD-CX, SOFT, SILTY INDT. RD MUDSTIN. TRGYCHT.							
1			TN. OPR.							
	AGRACIO SALEM LA VINE		SMALL AMT LM - TN-DYELL.							
- 50-		4pm								
	FL04 31/37 (-11/91)   T (1)	TAV	SCATT VIES, POLITINET, MOSTLY DSF. CHT-TW. FEW DC BAITE WWW.SH.							
		167	MOSTLY DSE CHT-TW.							
		77								
		1	DOL-CAMOTH FOR SUCK OF THE BYLL FEW SOAF VOS. N. F. IN. BYLL FEW PC SH-HA, TO GENS IN	, I						
		1/2/	FEW PC SH-AA: 30 GRINS IN							
		1/1	SOME. DOL-CAMOTA FORM, DIC CHT-TA, FRESH. N.S.	*						
		1	CHT - TN, FRESH. N.S.							
-		12/7		:(						
		1	CHT-AA.							
		7								
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	5" 10" 15" 20" 25"	🗦								
DEDTH	DRILLING TIME Minutes/Foot	힏	SAMPLE DESCRIPTIONS	REMARKS						
DEPTH	DRILLING TIME WINDLES/1000	ГІТНОГОСХ	G 22 92001							
1	Rate of Penetration Increases	🔻								
		ШШ	<u> </u>							
	MPANY TRANS PACIFIC OIL	CORDAR	ATINA)	-						
COV	APANY TRANS PACIFIC OIL	CORFOR	CI CATION	KB 1946						
LEASE Balderston A. #1-13 ELEVATION: KB 1946										
LOC	CATION 495 FSL, 103 FEL SEC 1.	3 TWP 85	RNG 18W							
	INTY Rooks STATE K									
VVVIII										
1										



KB:

1946

 API:
 15-163-24439
 STR:
 13-8S-18W
 County:
 Rooks

Location:

Zone Sample Top Log Top **Structural Position** Comments 1312 (634) Anhydrite 1319 (627) +7 Heebner 3094 (-1148) 3082 (-1136) +2 Lansing 3134 (-1188) 3125 (-1179) -1 3359 (-1413) 3352 (-1406) **Base Kansas City** -4 Arbuckle 3402 (-1456) 3437 (-1491) -51

495 FSL 103 FEL

KS

State: