KOLAR Document ID: 1614632

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	 DESCRIPTION 	VOF WELL	& LEASE

OPERATOR: License #	API No.:					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from Dorth / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()						
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
OilWSWSWD GasDHEOR	Elevation: Ground: Kelly Bushing:					
	Total Vertical Depth: Plug Back Total Depth:					
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan					
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)					
	Chloride content: ppm Fluid volume: bbls					
Commingled Permit #:	Dewatering method used:					
Dual Completion Permit #:						
SWD Permit #:	Location of fluid disposal if hauled offsite:					
EOR Permit #: GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West					
Recompletion Date Reached TD Recompletion Date of Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II III Approved by: Date:								

KOLAR Document ID: 1614632

Operator Nam	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample		
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:	□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No								
		Rep	CASING ort all strings set-c		Ne	w Used rmediate, productio	on, etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement		# Sacks Use	d		Type and	Percent Additives		
Protect Casing Plug Back TD Plug Off Zone										
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three		
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity				Gravity	
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	COMPLETION:			PRODUCTION INTERVAL:		
Vented Sold (If vented, Subn	Used on Lease		Open Hole		Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)			Тор	Bottom	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)		
TUBING RECORD:	Size:	Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Jones Oil Exploration, LLC
Well Name	BUTCHER 32
Doc ID	1614632

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	42	portland	12	none
Production	6.75	4.50	11.5	1383	Class A		Bentonite/ KOL

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	Jones Oil Explora	tion LLC	Lease & Well#	Butcher # 32				Date	10/1	4/2021	
Service District	Bartlesville Ok		County & State	CQ Ks	Legals S/T/R	25 33	10	Job #			
Job Type	Long String	PROD			New Well?	VES	No No	Ticket #	2906		
Equipment#	Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures								
86	John	Hard hat		Gloves		Lockout/Tag	out	Warning Sign:	s & Flagging		
231	Kevin	TH2S Monito	r	Eye Protection		Required Pe	rmits	Fall Protection	1		
211	Corbin	Safety Foot	vear	Respiratory Pro	otection	Slip/Trip/Fal	l Hazards	Specific Job S	equence/Expe	ectations	
138/127	Bobby	FRC/Protect		Additional Che		Overhead H	azards	Muster Point/	Medical Local	tions	
100/121	Lobby	Hearing Pro	370	Fire Extinguish	er	Additional o	oncerns or is	sues noted below			
					Con	nments		and the second states and a	diana ang ang ang ang ang ang ang ang ang		
		_									
							an a				
Product/ Service Code		Des	cription		Unit of Measure	Quantity				Net Amount	
M015	Light Equipment N	Aileage		in the state of the	mi	55.00				\$92.40	
M010	Heavy Equipment	Mileage	20.000		mi	55.00				\$184.80	
M020	Ton Mileage				tm	361.00				\$454.86	
					<u> </u>						
C010	Cement Pump Se				ea	1.00				\$630.00	
C050	Cement Plug Con	tainer			job	1.00				\$210.00	
ļ						-				** *** ***	
GP010	Class A Cement				sack	140.00			\$1,999.2		
CP140	Granulated Salt		Magazina secondo de consecuencia en actividad		lb	950.00			\$399.0		
CP095	Bentonite Gel	entà:			lb	1.050.00				\$264.60	
CP125	Pheno Seal				lb	80.00				\$117.60 \$441.00	
CP110	Kol Seal				lb	700.00				\$441.0D	
	Courte Mariana		Zalosse Contractor Burger			E 400.00	<u> </u>			\$68.80	
AF080	Fresh Water				gal	5,460.00				400.00	
	4 1/2" Dubbor Diu		an a		ea	1.00				\$63.00	
FE115	4 1/2" Rubber Plu	9			- Cu						
T030	Transport - 130 b	Ы			hr	4.00				\$540.00	
1050	Transport- 150 D				+	1	1				
	1					1	1				
Cus	tomer Section: On	the following scale	e how would you rate	e Hurricane Service:	s. hoc. ?				Net	\$5,465.26	
						Total Taxable	and constrained strengthere and the second	Tax Rate:	1	\sim	
E		how likely is it yo			107 Extremaly 1.3 cely	used on new wel Hurricane Servic	is to be sales es relies on th above to make	e customer provided a determination If	Sale Tax:	\$ -	
	Unlikely 1 2	3 4 5	5 / 1			+		0	Total:	\$ 5,465.20	
						HSI Repres	entative:	John.	al		

IERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event if is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days form the see favore than or solar previously applied in agric the collection is a best to add or implied. HSI has the right for advice or services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAMER NOTICE:</u> Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or percommendations made concerning the results for the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE

X

	o o	1				HOI		
EMEN	TTR	EATMEN	T REP	ORT				
Cus	tomer:	Jones (Dil Explo	oration LLC	Well:	Dutahan # 0		
	State:				County:	Butcher # 3	Z Ticke	EP 2906
Fiel	ld Rep:	Matt Jo	nes			CQ Ks	Date	
					S-T-R:	25 33 10	Service	Long String
		Informati	on		Calculated Slu	rry - Lead	Ca	culated Slurry - Tail
	e Size:				Blend;	Class A	Blend	
	Depth: g Size:				Weight:	14.1 ppg	Weight	
Casing		-			Water / Sx:	8.1 gal/sx	Water / Sx	
Fubing /		1303	in		Yield:	1,68 ft ³ / sx	Yield	ft ³ /sx
	Depth:		ft		Annular Bbis / Ft.:	bbs / ft.	Annular Bbis / Ft.	: bbs / ft.
Tool / P	acker:				Depth: Annular Volume:	ft 0.0 bbls	Depth	New York Control of Street
Tool	Depth:		ft		Excess:		Annular Volume	
Displace	ment:	21.9	bbls		Total Slurry:	41.8 bbls	Excess	and the second se
			STAGE	TOTAL	Total Sacks:	140 sx	Total Slurry Total Sacks	And the Distance of the Other States of the Other
TIME	RATE	PSI	BBLs	BBLs	REMARKS			
-								
2:45 PM					On Location			
					On Location	and the second		and the second
1:45pm		-		-	JSA and rig up	and a second		ana ana amin'ny faritana amin'ny faritr'o amin'ny faritr'o amin'ny faritr'o amin'ny faritr'o amin'ny faritr'o a
				-	and the second second			
1:48pm	3.0	300.0	36.0	36.0	Run water and gel sweep	300#		
				36.0				
2:00pm	3.0	300.0	41.8	77.8	Ran Cement			
0.40				77.8				
2:16pm			5.0	82.8	Wash pump and lines			
2:18 PM	2.0	1,000.0	21.9					
		1,000.0	21.5		Displaced Circulated 10bb	I cement to pit		
2:30pm					Washed up and rig down		and grant M de	
					Washed up and hg down		Management of the part of the second s	
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Contraction of the								and the second
		CREW			UNIT		SUMMAR	Y
Cem	and the second se	John			86	Average Rate	Average Pressure	Total Fluid
imp Ope	rator:	Kevin			231	2.7 bpm	533 psi	105 bbis
	10 EX 2	Corbin	- C - C - C - C - C - C - C - C - C - C		211			

API NO: 15 - 019 -	27709 - 0	0 - 00		_		2		S. 25	T. 33	R. 10	<u>E.</u>	W.
OPERATOR: JONES OI	L EXPLORA	ATION LLC						LC	CATION:	SE NW N	IE NE	
2									COUNTY:	CHAUTAL	IQUA	
ADDRESS: PO BOX 6	8, SEDAN, I	KS 67363							ELEV. GR.: DF:	940	KB:	
. WELL #: 32		LEAS	E NAME:	BUTCHER	2							
FOOTAGE LOCATION:	4937	FEET	FROM	(N)	<u>(S)</u>	LINE	915	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTRACTOR:	FINNEY D	RILLING CO	OMPANY				GEO	DLOGIST:	MATT JON	ES		
SPUD DATE:	10/7/	2021					ΤΟΤΑ	L DEPTH:	1401	-	P.B.T.D.	
DATE COMPLETED:	10/12	/2021					OIL PUF	RCHASER:	Coffeyville I	Resources (Crude Tran	sportation
				ASING								
REPORT OF ALL ST		And the second se	TERMEDIA NG SET (in				TYPE	1	1			1
PURPOSE OF STRING	SIZE HOLE DRILLED		D.)	LBS/FT	6.55	G DEPTH	CEMENT	SACKS	TYPE	AND % ADD	TIVES	
SURFACE: PRODUCTION:	12.25 6.75	and the second se	.5	23 11.5	tel	2.85 383	l 70-30	12 149	SERVICE O	OMPANY		4
PRODUCTION:	0.75	4	.5	11.5	1.	303	70-30	149	OLIVIOL C			1
				WELL L	OG							
CORES:	# NONE						RAN:	1 - FLOAT	SHOE			
RECOVERED:				-				1 - CLAM				
ACTUAL CORING TIME:	OPEN HOL	_E						4 - CENT	RALIZERS			
F	ORMATIO	N	TOP	BOTTON	7	F	ORMATIC	ON	TOP	BOTTO	N	
TOP & RO	CKS		0	2]	
CLAY & LI			2 11	11 22							{	
SHALE	NL.		22	56								
LIMESTON			56	59		CALLED IN	N SURFAC	E	10/7/2021		-	
SHALE & I SHALE	IME		59 91	91 98							-	
LIME			98	100							1	
RED SHAL	_E		100	109							-	
SHALE		~	109 136	136 140								
RED SHAL	E		140	144							1	
SHALE RED SHAI	F		144 170	170 172							-	
SAND & S			172	442		1					1	
LIME			442	445 720							-	
SAND & S LIME	HALE		445 720	720							1	
SAND & S	HALE	—	726	772							1	
LIME SAND & S			772	777 919							-	
LIME	NALE	_	919	920								
OIL SAND			920	932]	
SAND & S LIME	HALE		932 1039	1039 1047							-	
SAND & S	HALE		1047	1131							1	
DRUM LIN			1131	1153						-	-	
SAND & S LIME	HALE		1153 1190	1190 1193							1	
SAND & S			1193	1269]	
LENAPAH			1269	1283							-	
SAND & S ALTAMON			1283 1347	1347 1384					-		1	
ALIANON			1384	1401 T.D.			Contraction in the second second		1		1	