KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30176
Name: Resource Management, Inc. dba Hodges Oil
Address 1: 12600 SHERWOOD ST
Address 2:
City: Leawood State: KS Zip: 66209 + 6620
Contact Person: Greg Hodges
Phone: (913) 2089151
Lease Name: CUPPY
Well Number: 1

API No.: 15-011-01228-00-01
Permit No: E25744.1
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SE - NW Sec. 26 Twp. 24 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3724 feet from ☐ N / ☑ S Line of Section
3489 feet from ☑ E / ☐ W Line of Section
County: Bourbon

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	70	230	0	0	31
February	65	235	0	0	28
March	70	240	0	0	31
April	80	240	0	0	30
May	85	240	0	0	31
June	80	245	0	0	30
July	95	290	0	0	31
August	95	300	0	0	31
September	90	325	0	0	30
October	95	330	0	0	31
November	90	350	0	0	30
December	100	350	0	0	31
TOTAL	1015		0		

Submitted Electronically