KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30176
Name: Resource Management, Inc. dba Hodges Oil
Address 1: 12600 SHERWOOD ST
Address 2:
City: Leawood State: KS Zip: 66209 + 6620
Contact Person: Greg Hodges
Phone: ( 913 ) 2089151
Lease Name: CUPPY
Well Number: 19

API No.: 15-011-22694-00-01
Permit No: E25744.5
Reporting Year: 2023
*(January 1 to December 31)*

____ - SW - SE - NW Sec. 26 Twp. 24 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
2779 feet from ☐ N / ☑ S Line of Section
3629 feet from ☑ E / ☐ W Line of Section
County: Bourbon

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 70 | 345 | 0 | 0 | 31 |
| February | 65 | 350 | 0 | 0 | 28 |
| March | 70 | 345 | 0 | 0 | 31 |
| April | 80 | 345 | 0 | 0 | 30 |
| May | 85 | 345 | 0 | 0 | 31 |
| June | 80 | 350 | 0 | 0 | 30 |
| July | 95 | 350 | 0 | 0 | 31 |
| August | 95 | 350 | 0 | 0 | 31 |
| September | 90 | 350 | 0 | 0 | 30 |
| October | 95 | 350 | 0 | 0 | 31 |
| November | 90 | 350 | 0 | 0 | 30 |
| December | 100 | 350 | 0 | 0 | 31 |
| ***TOTAL*** | 1015 | | 0 | | |

Submitted Electronically