

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

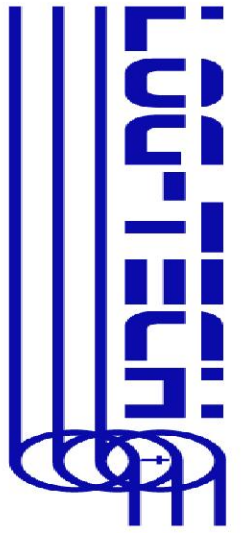
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Sector Bond / Gamma Ray
CCL Log

15-065-24271-00-00

API No.

Company SATCHELL CREEK PETROLEUM LLC
Well HOBBS A NO. 1-28
Field AMBROSE SOUTH
County GRAHAM State KANSAS

Location SE NW SE NE
1740' FNL & 756' FEL
Sec: 28 Twp: 10 S Rge: 25 W

Other Services

Permanent Datum GROUND LEVEL Elevation 2502
Log Measured From KELLY BUSHING 7 Ft. Above Perm. Datum
Drilling Measured From KELLY BUSHING

Elevation
K.B. 2509
D.F.
G.L. 2502

Run Number	ONE	
Date Survey	10-31-2023	
Date Cementing	08-01-2023	
Type Cementing Operation	PRIMARY	
Depth Driller	4400	
Depth Logger	4387	
Logged Interval	4385 to 412	to
Casing Driller	5.5 @ TD	@
Float Collar -- D.V. Tool		
Squeeze Depth	////	
Amount & Type Cement	////	
Amount & Type Admix	////	
Type Fluid In Hole	WATER	
Fluid Level	412	
Salinity PPM CL	///	
Weight lb/gal -- Vis.	////	////
Approx. Logged Cement Top	2512	
Calculated Cement Top	////	
Max. Hole Temperature	120	
Tool No.	R 1	
Spacing Recorded	3' 5"	
Equipment -- Location	901	Hays
Recorded By	SCOTT CLERMONT	
Witnessed By	TAYLOR LEIKER	

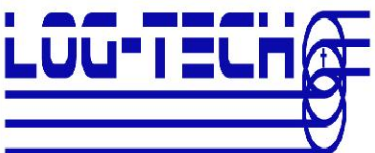
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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech

ST PETER KANSAS
3 SOUTH TO B RD,
1.15 WEST, 3/4 NORTH INTO



MAIN PASS

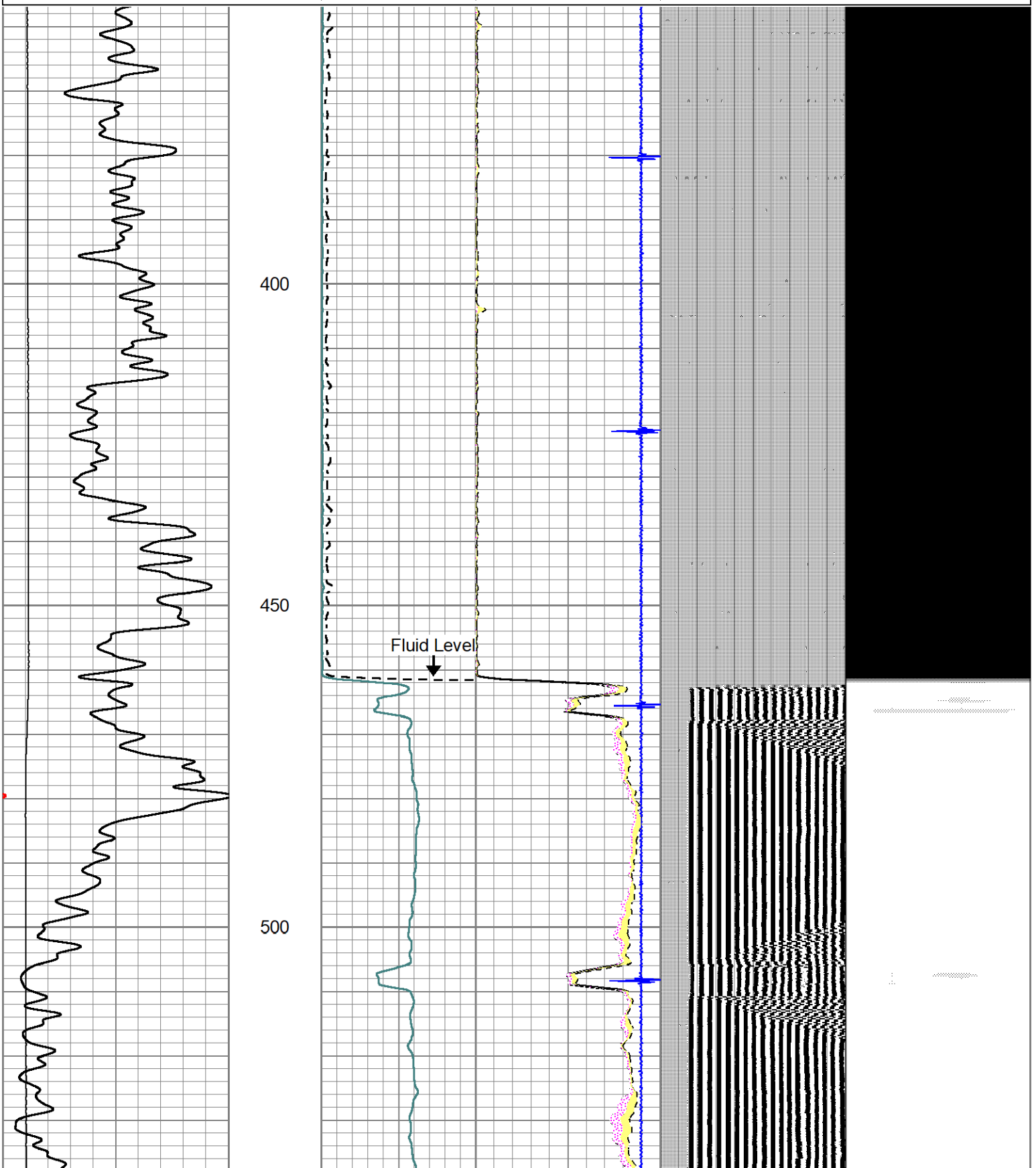
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 Dataset Pathname sgrcbl/pass3.1
 Presentation Format scbl18
 Dataset Creation Tue Oct 31 14:44:45 2023
 Charted by Depth in Feet scaled 1:240

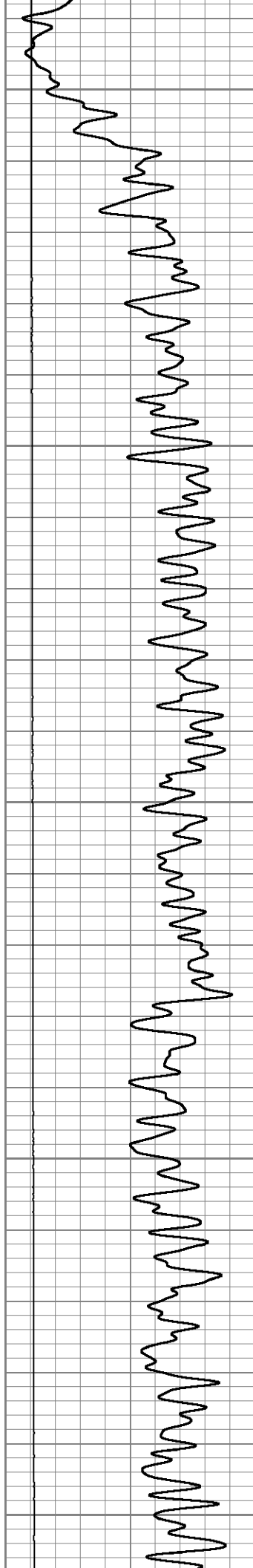
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0	LTEN (lb)	1800
150	GR (GAPI)	300

Amplitude	
0	100
(mV)	
Amplified Amplitude	
0	20
(mV)	

0	AMPAVG	150
0	AMPMAX	150
0	AMPMIN	150
1.3	CCL	-0.15

200 VDL (usec) 1200 1 Sector Map 8





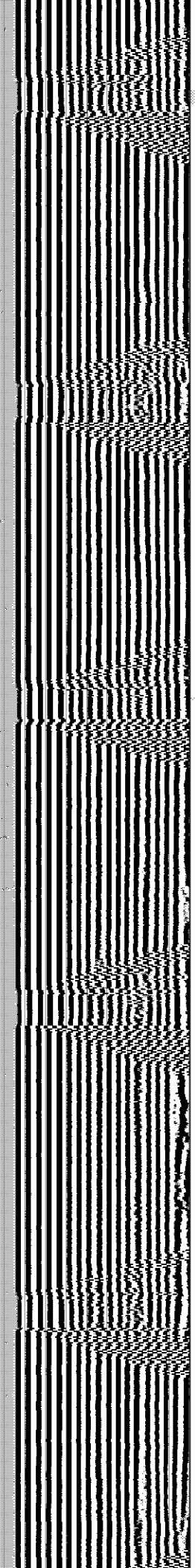
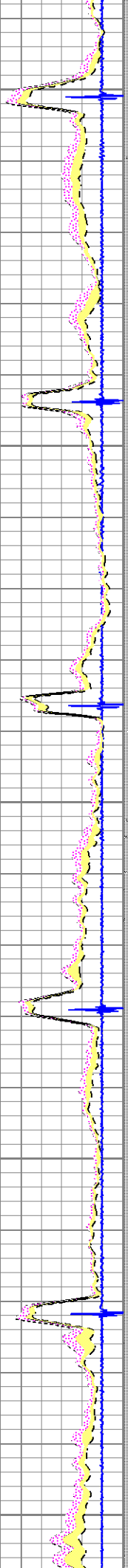
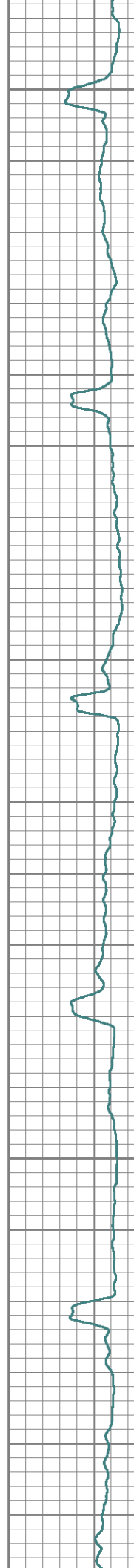
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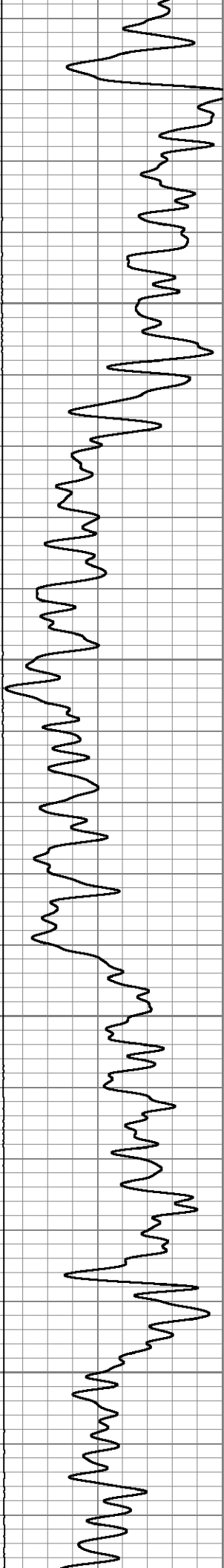
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700

750



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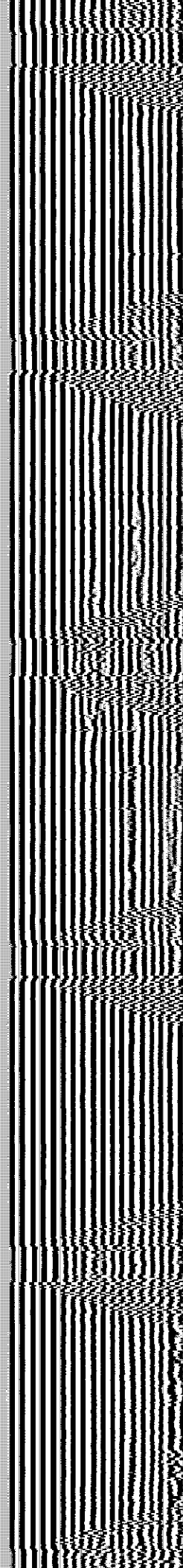
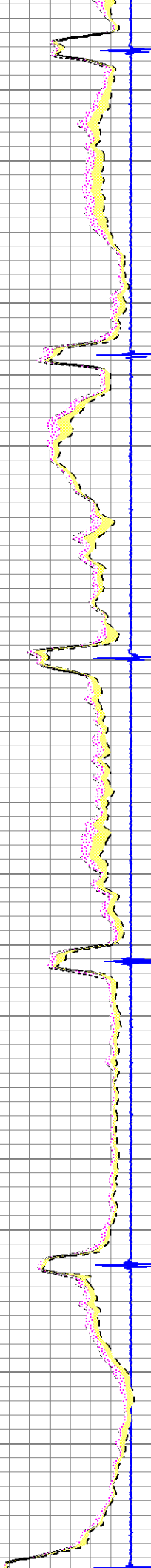
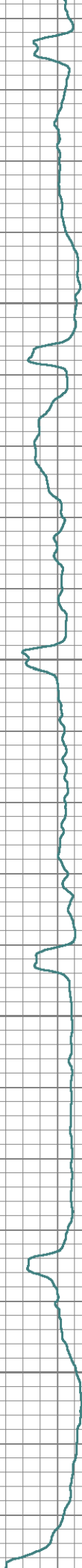


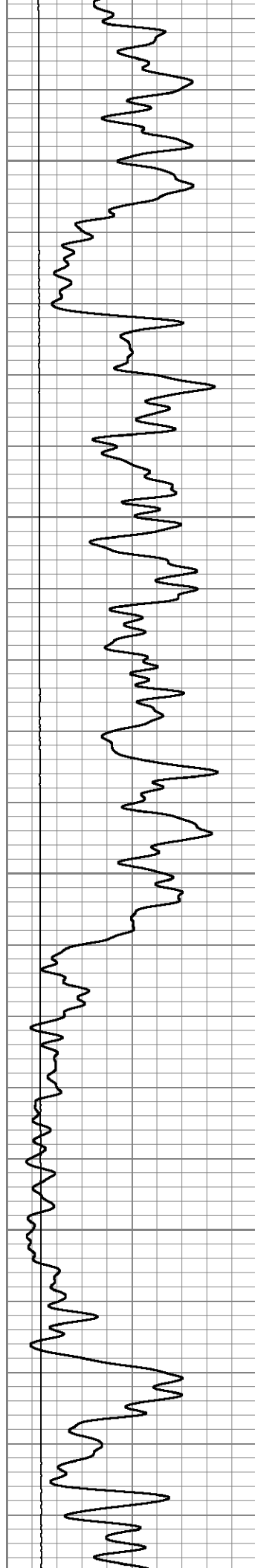
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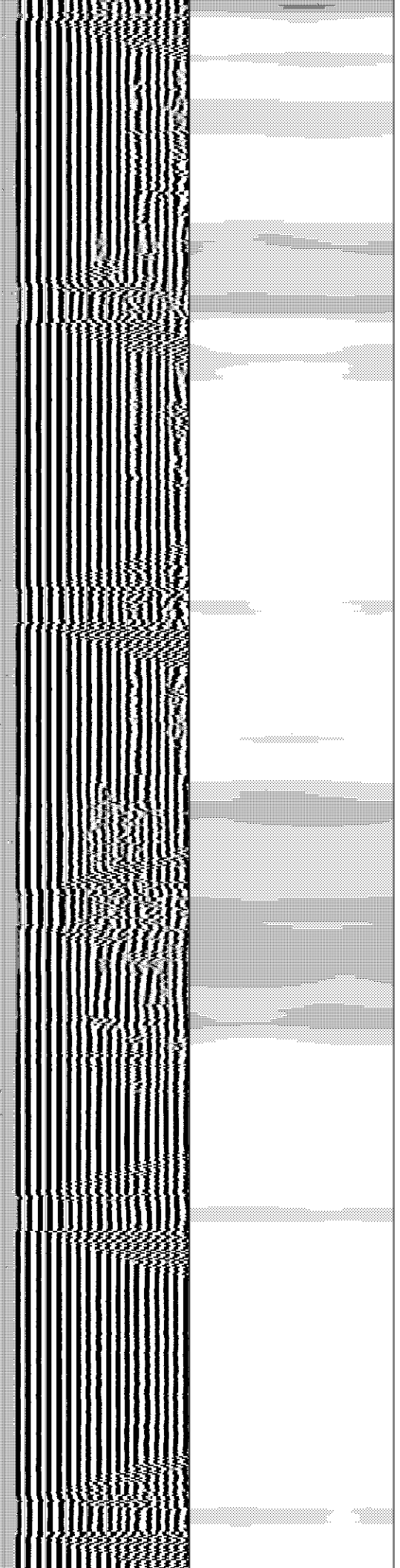
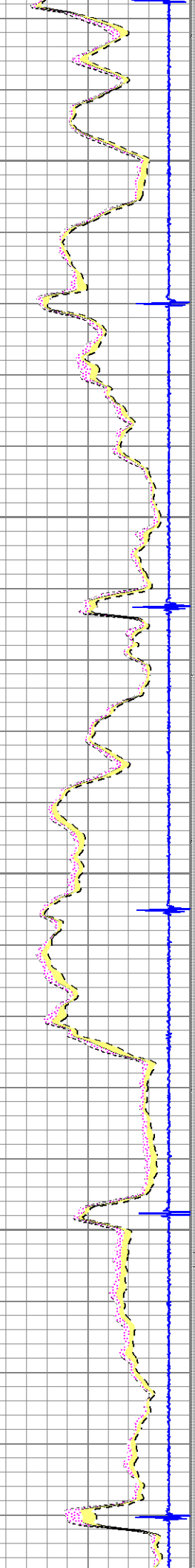
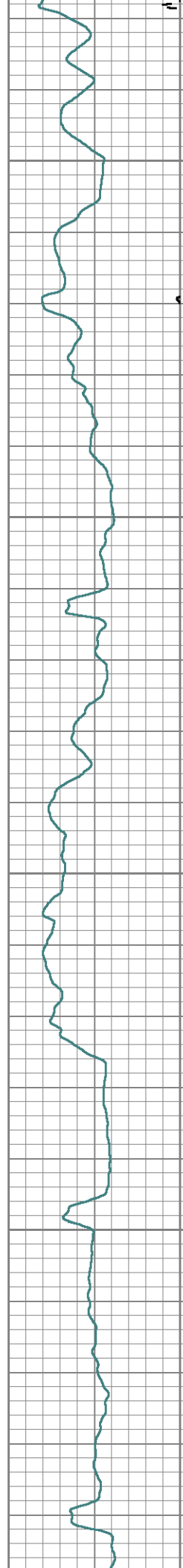


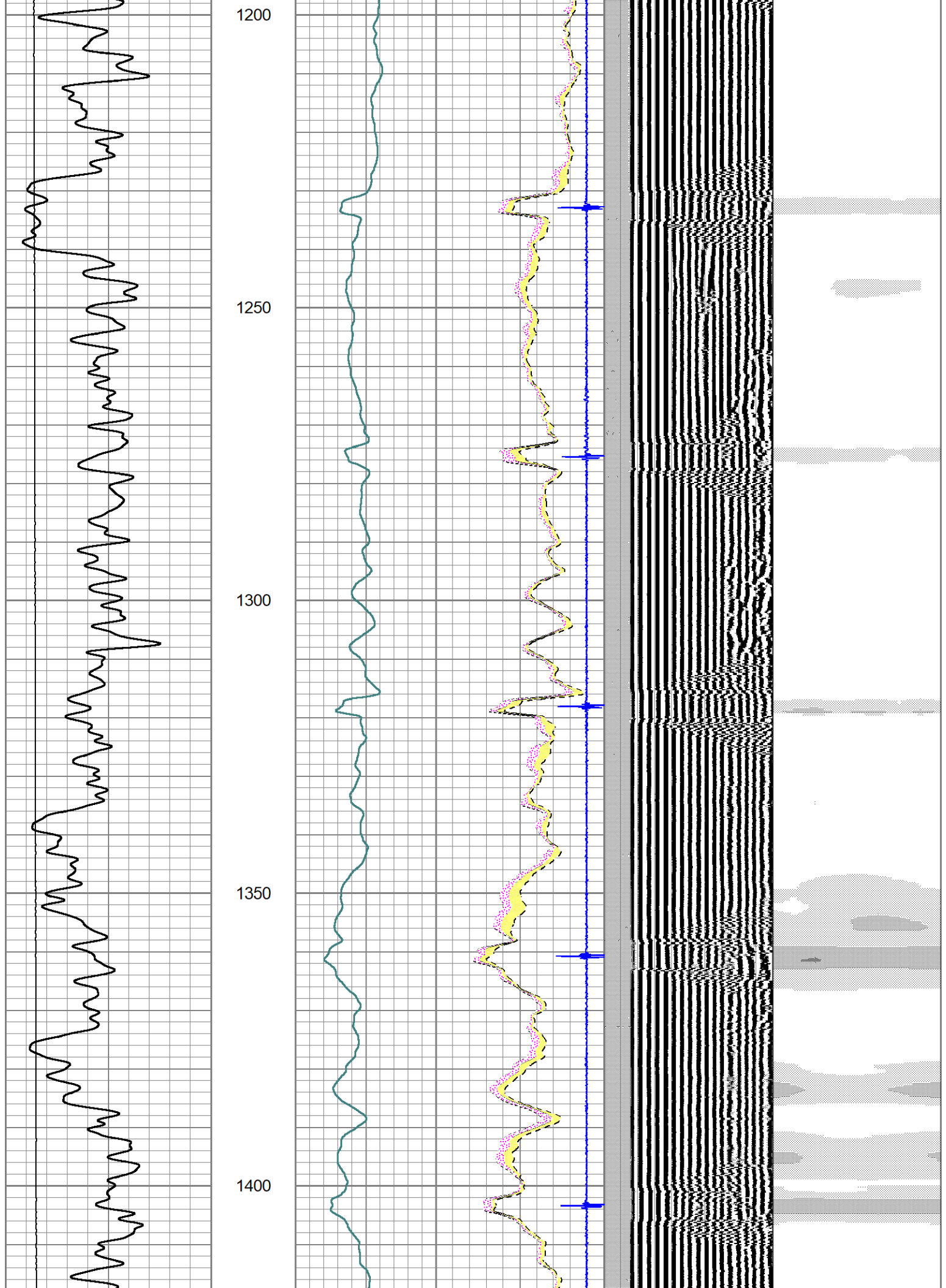
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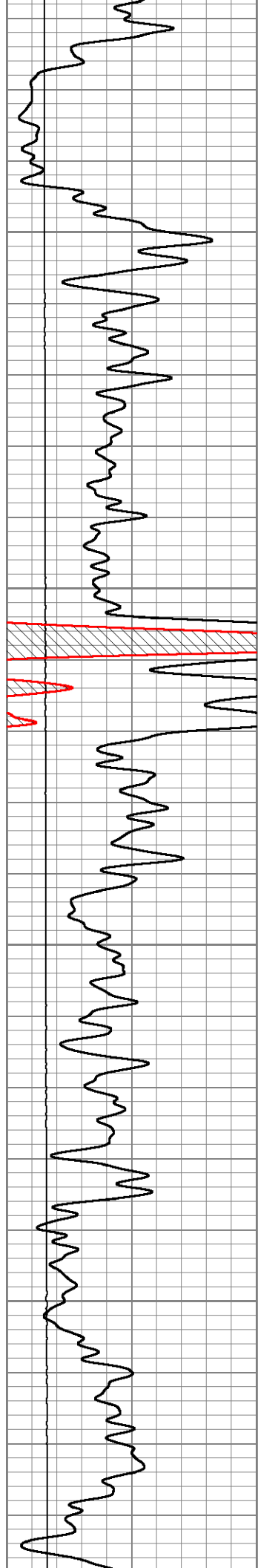
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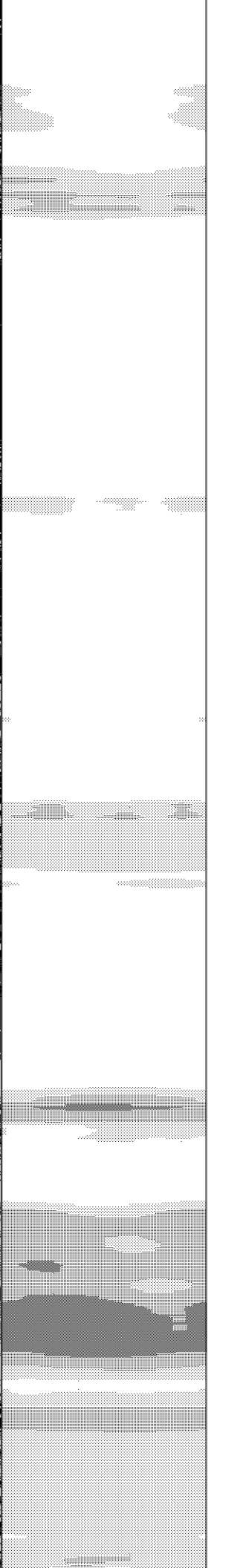
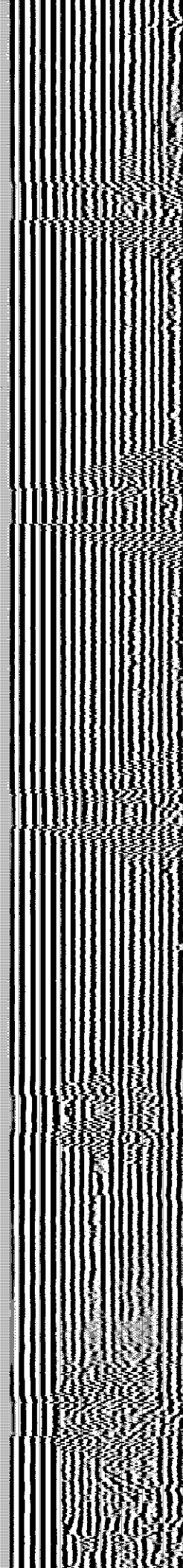
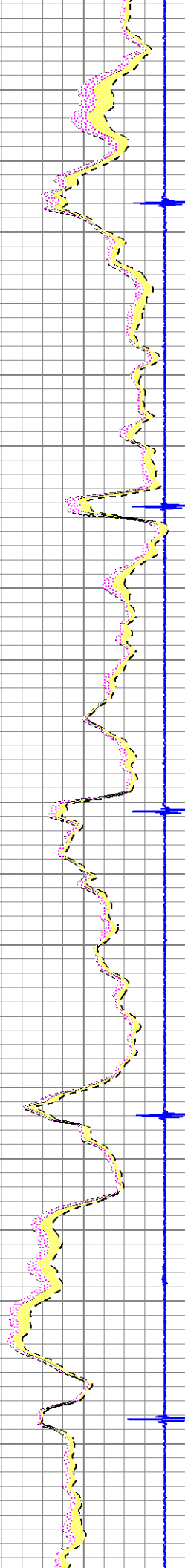
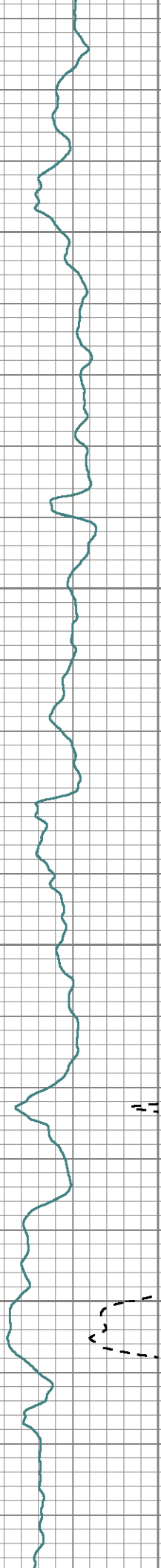


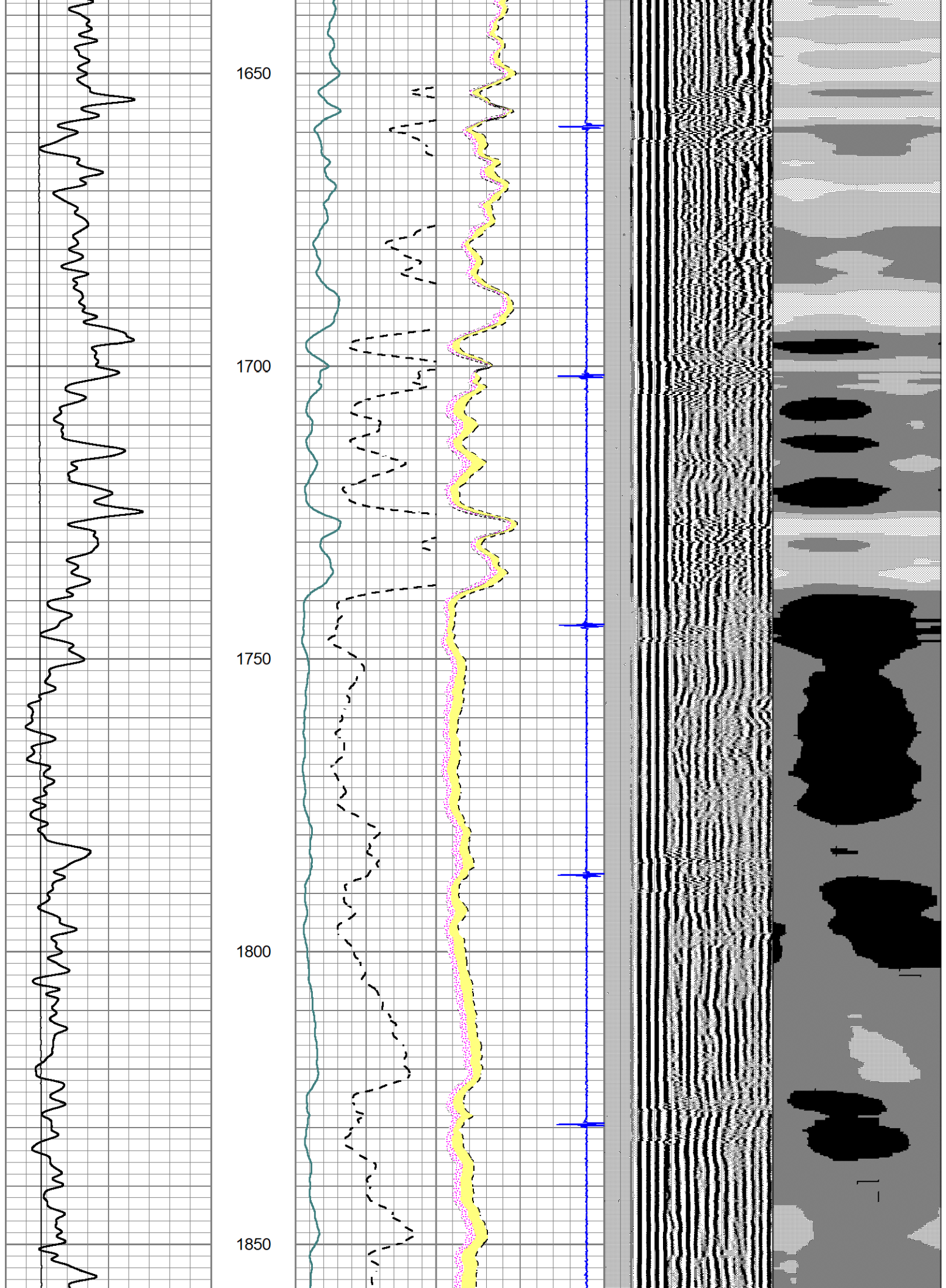
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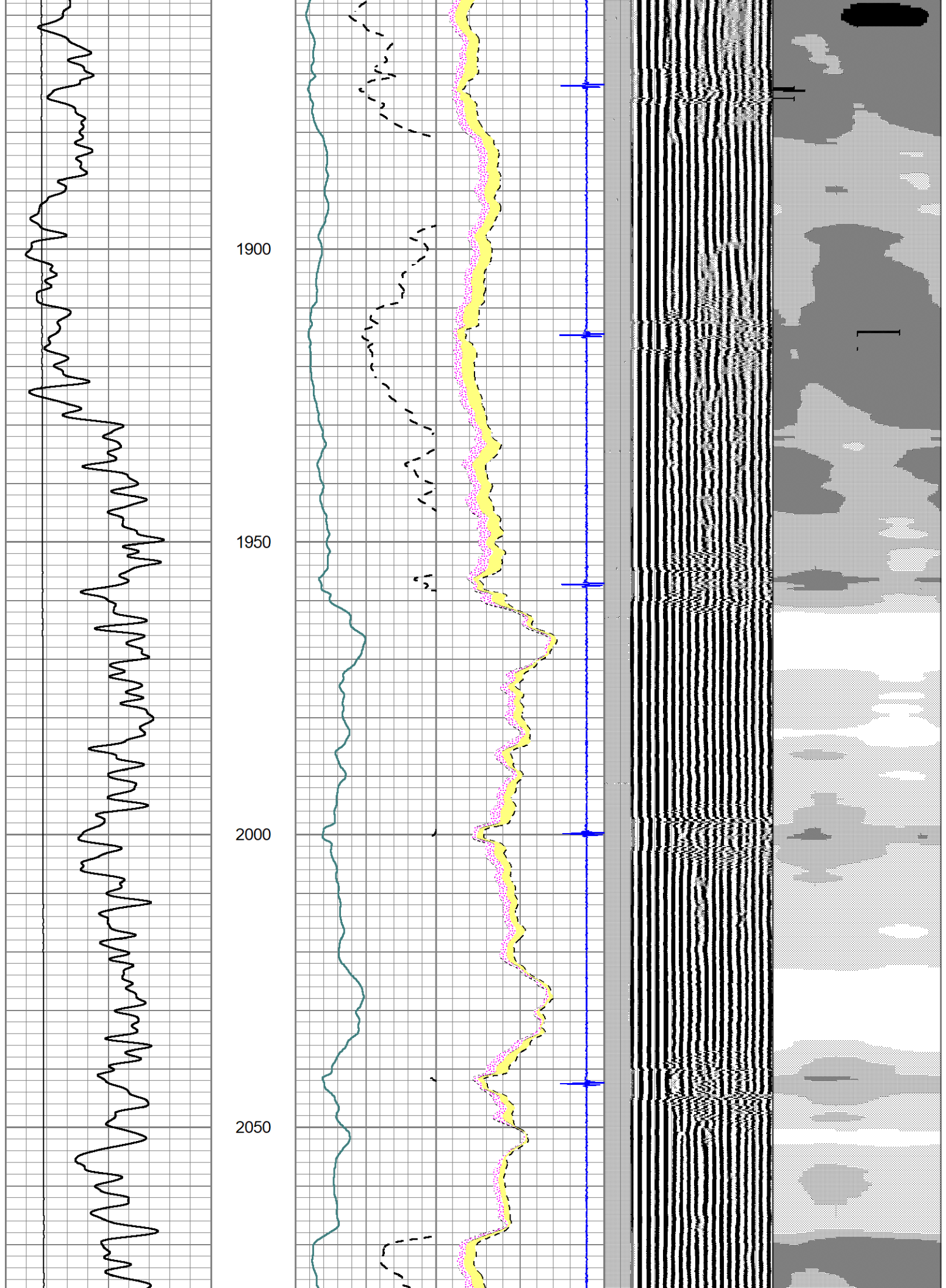
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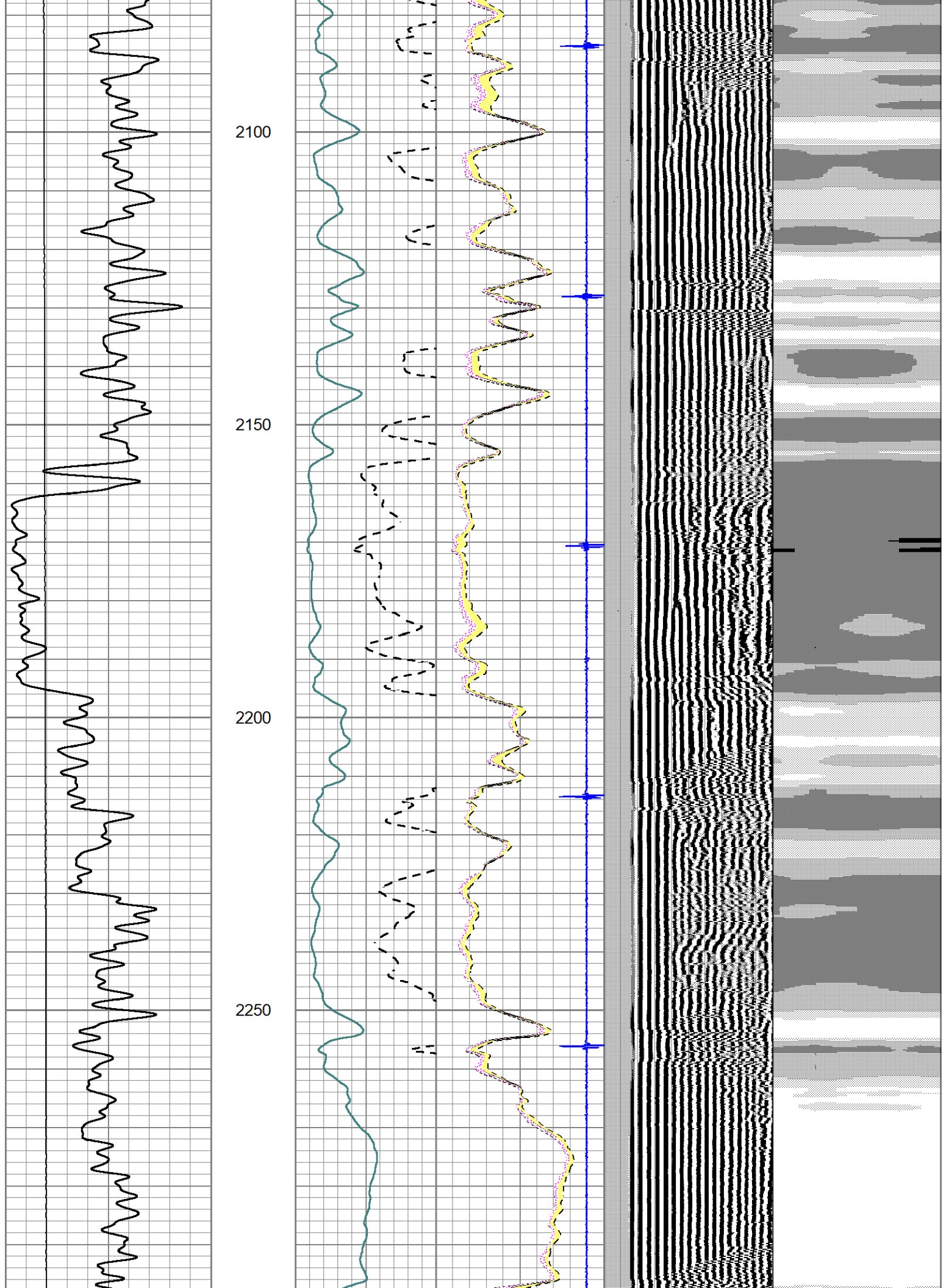
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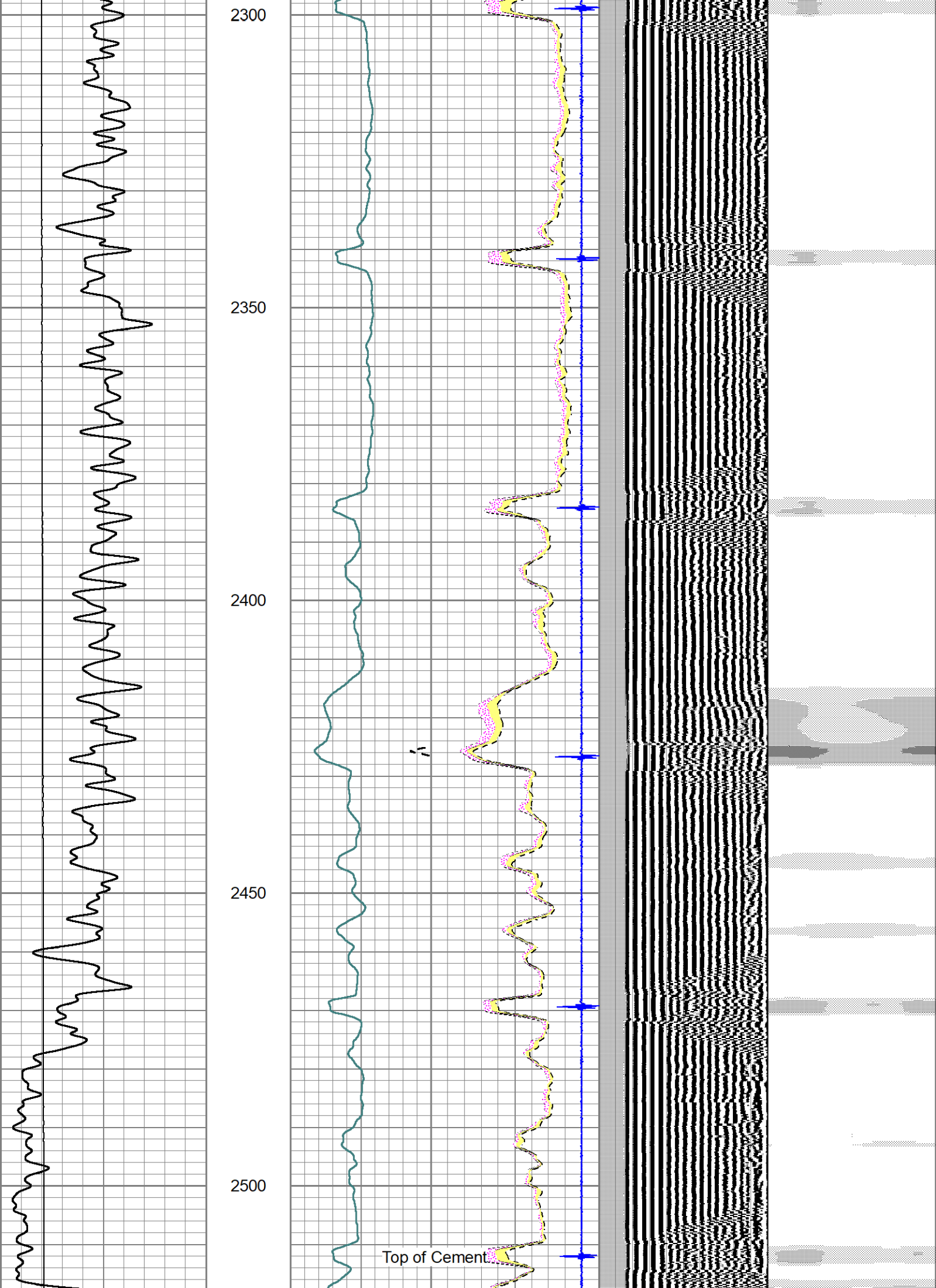
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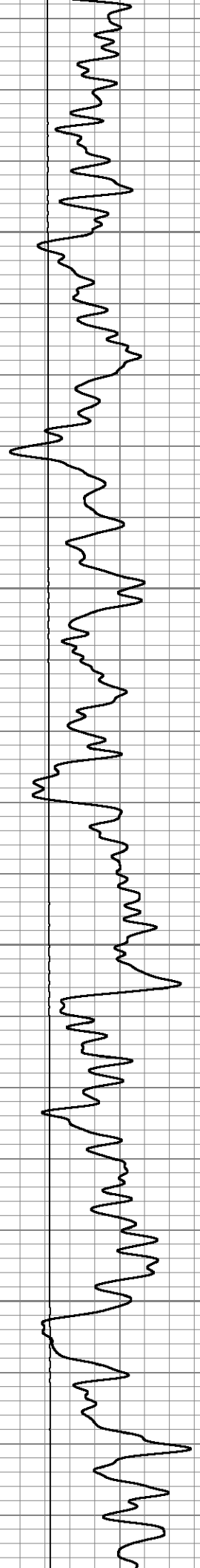










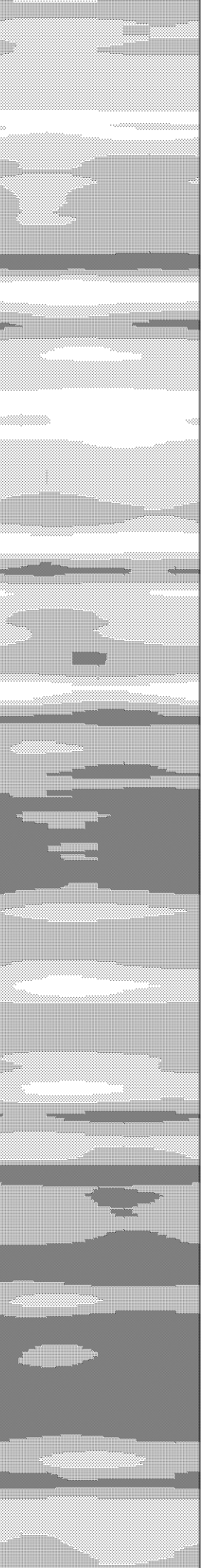
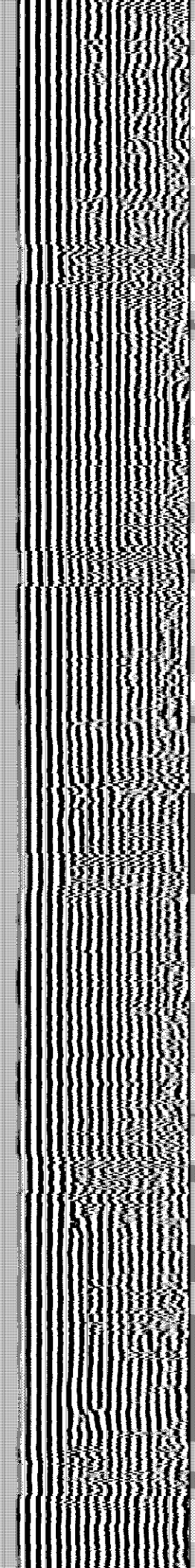
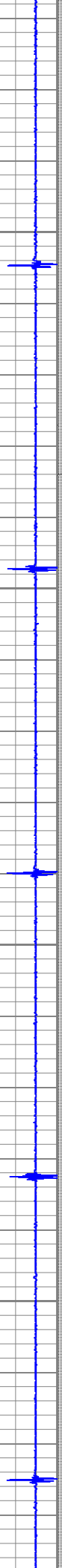
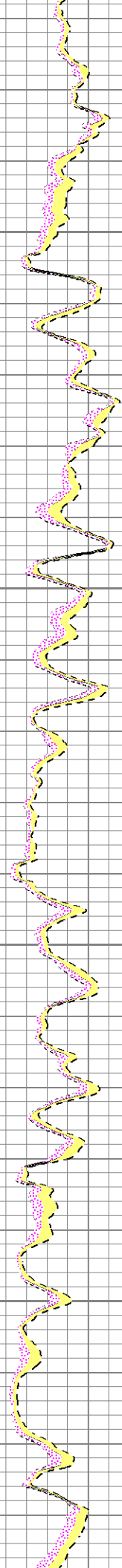
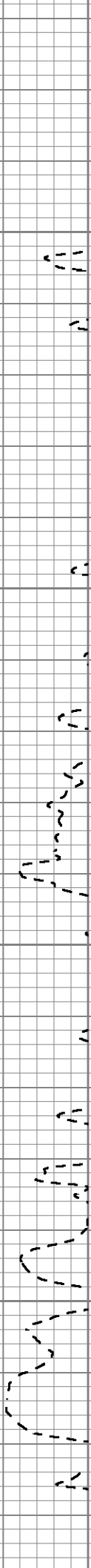
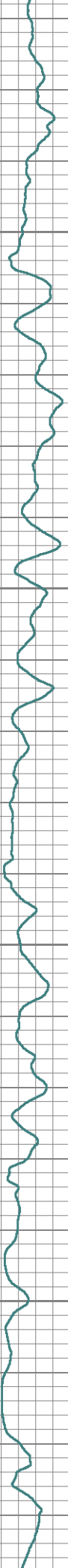


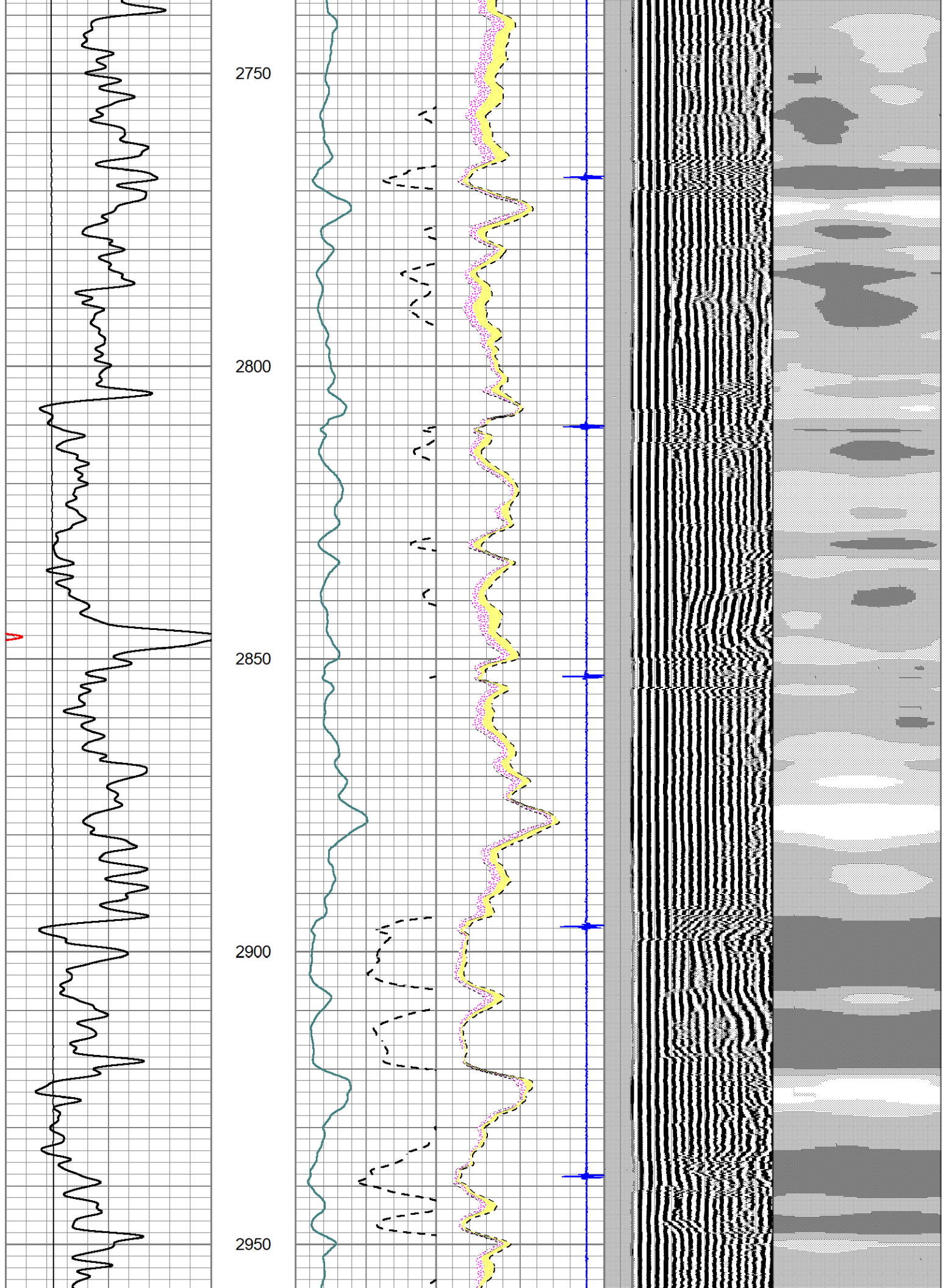
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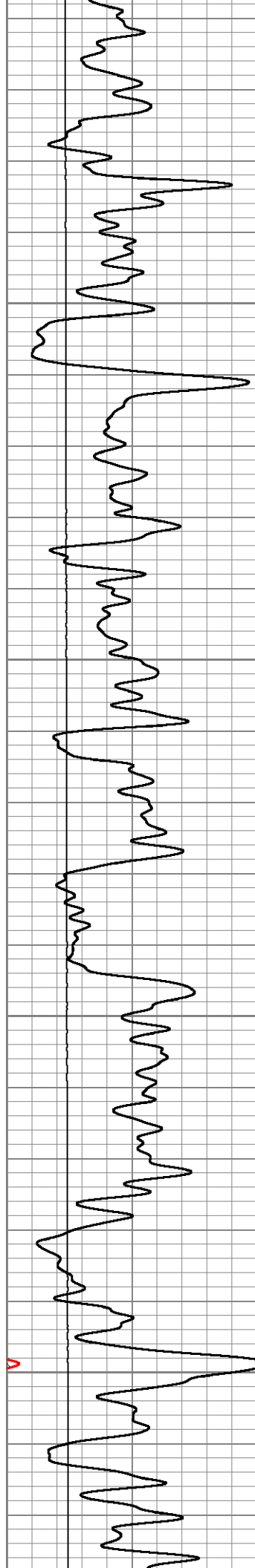
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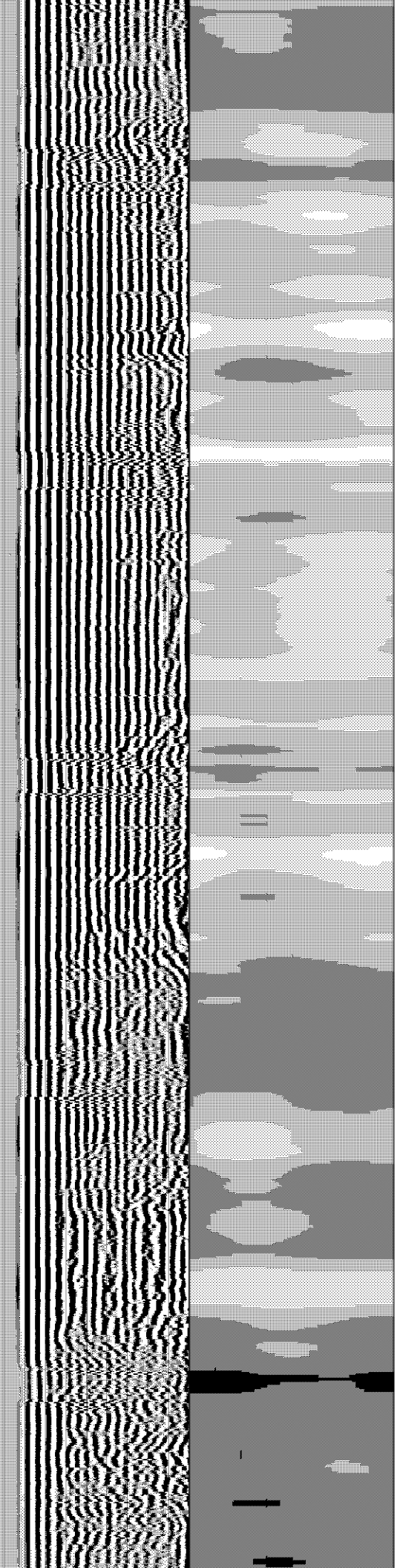
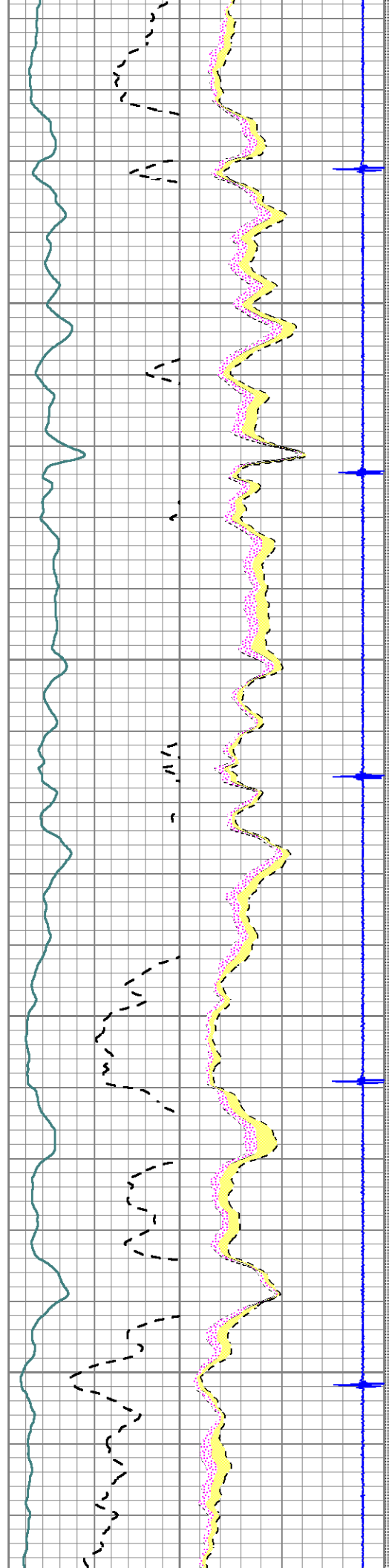


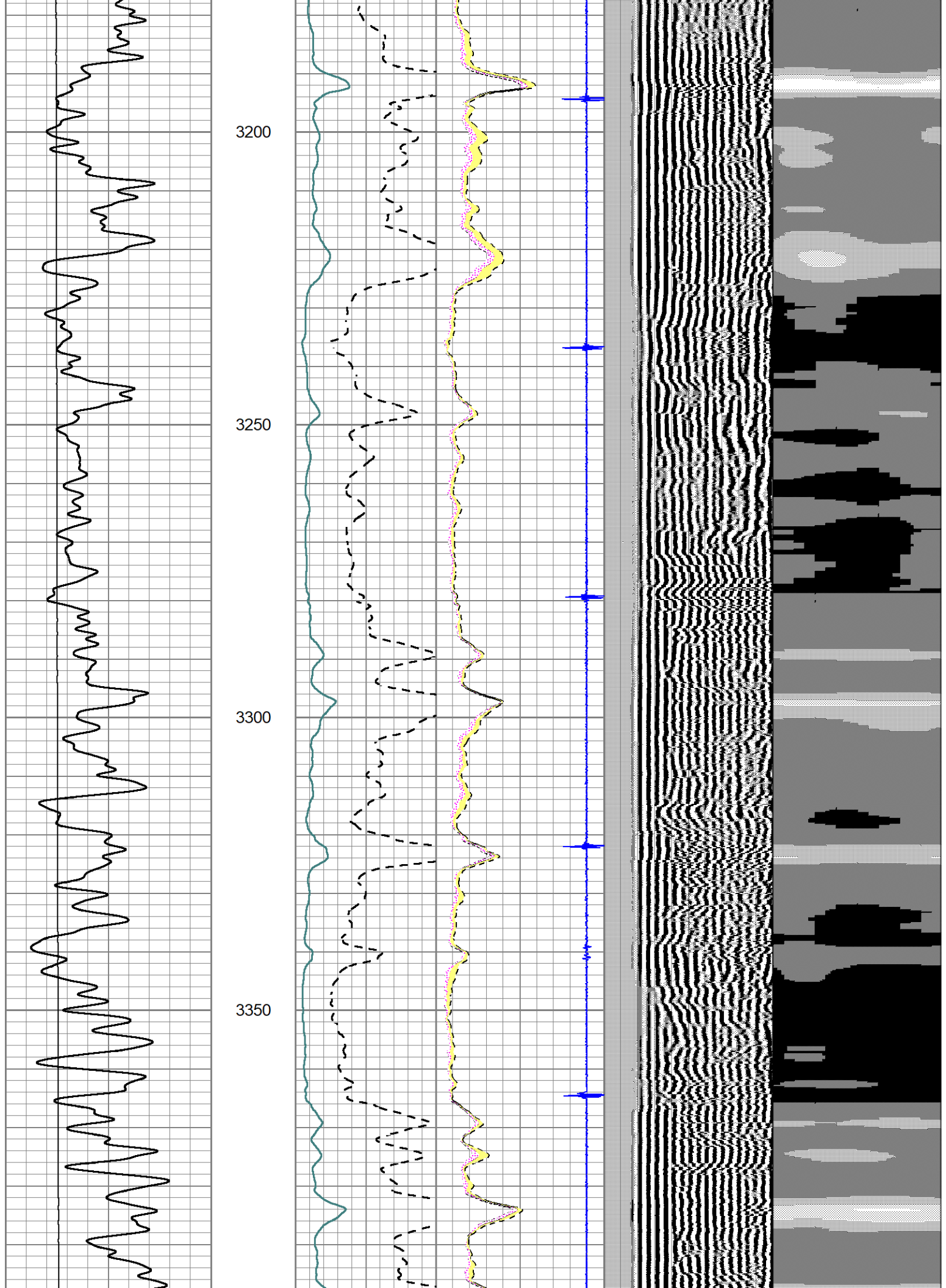
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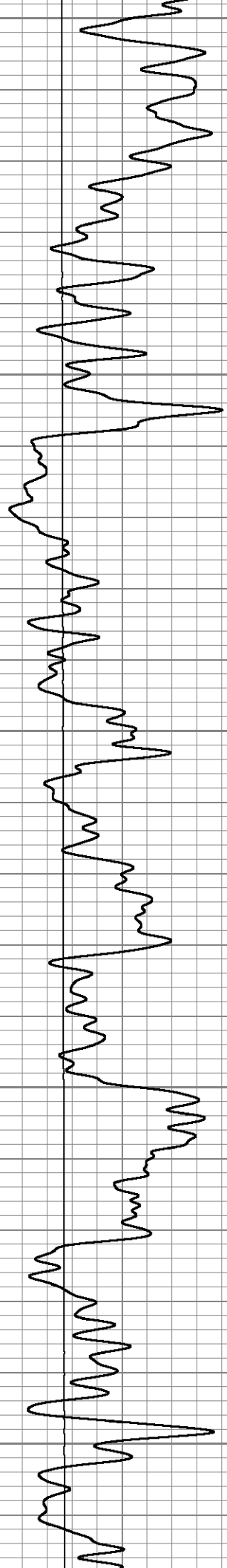
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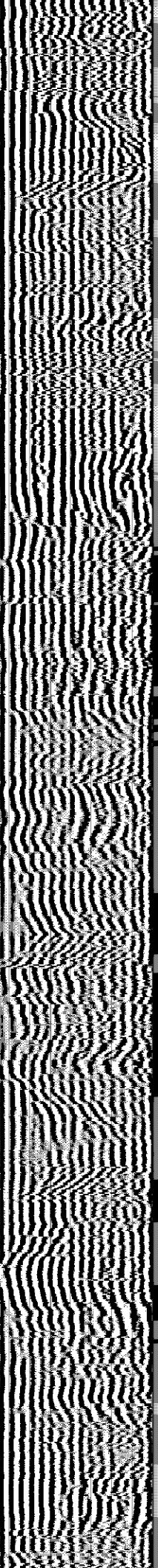
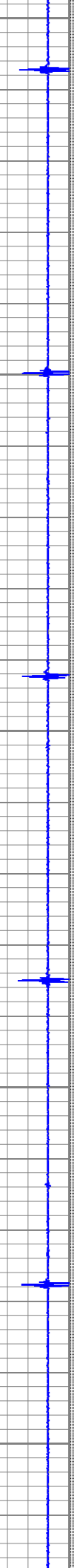
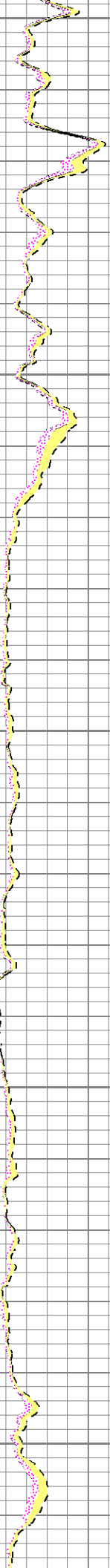
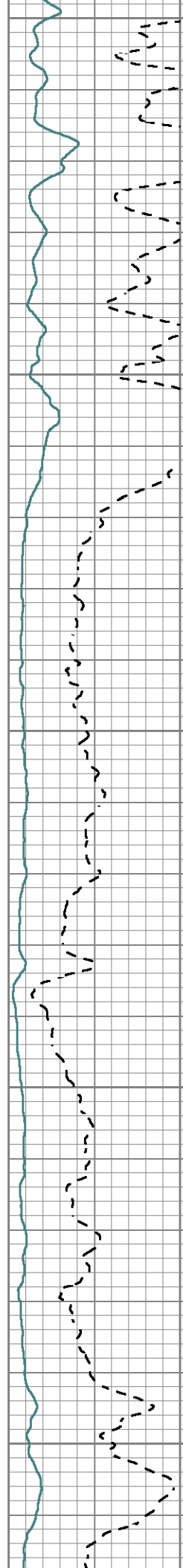
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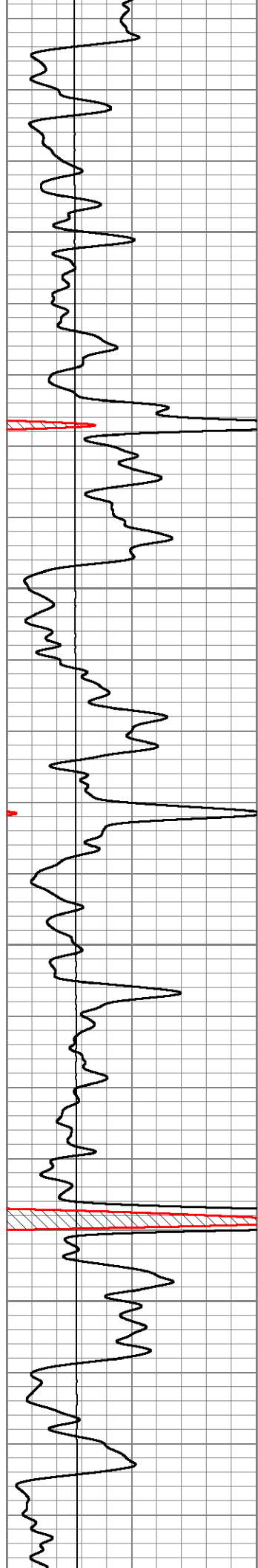






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3450
3500
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3600



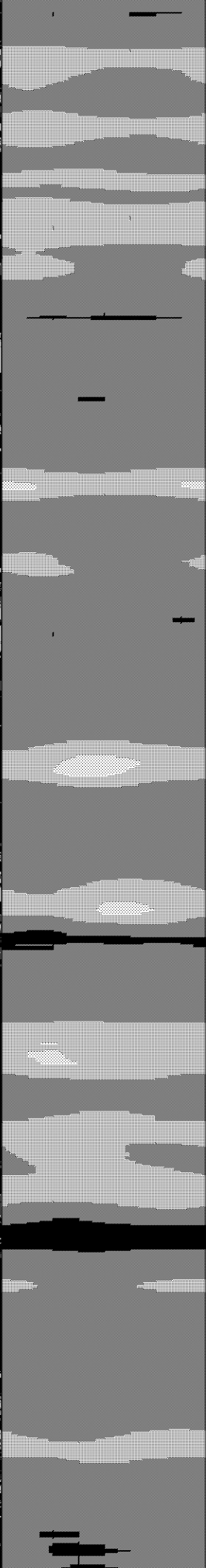
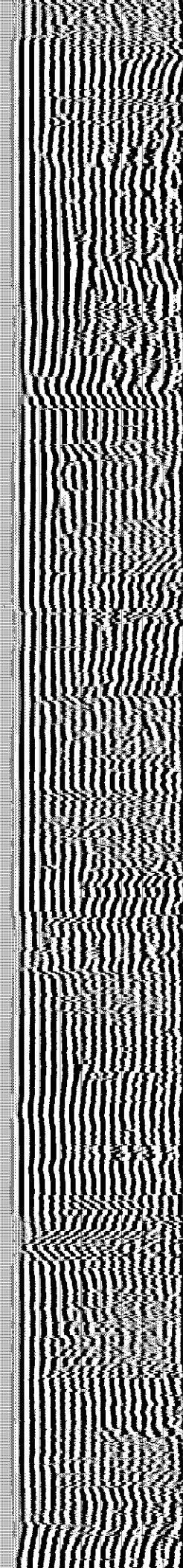
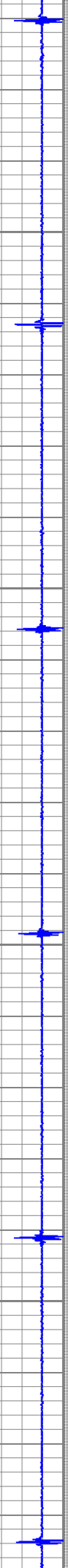
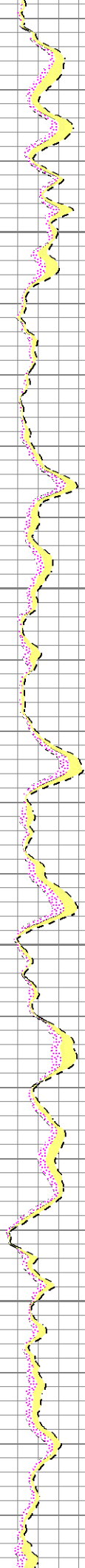
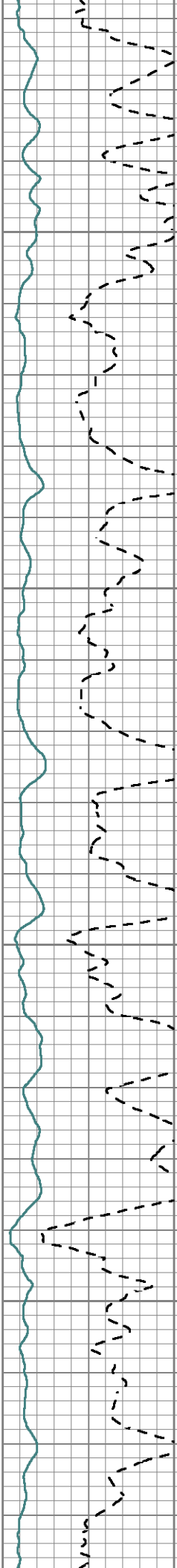


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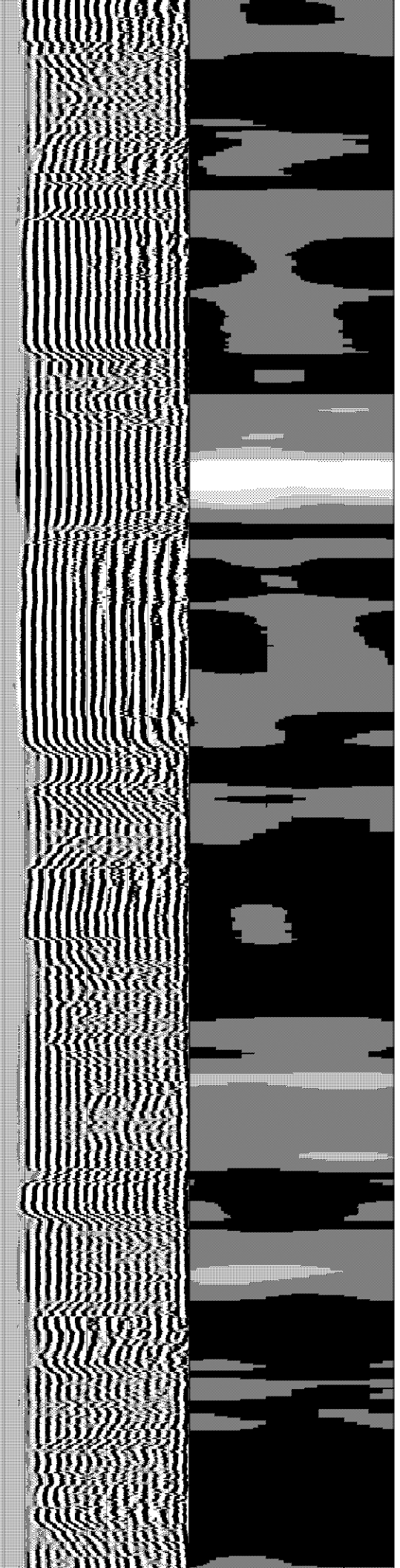
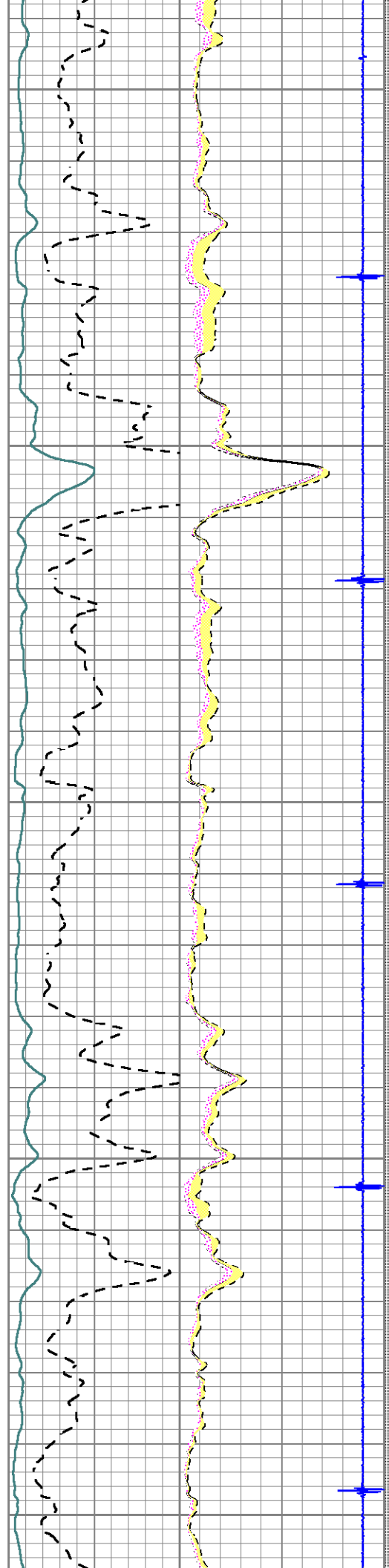
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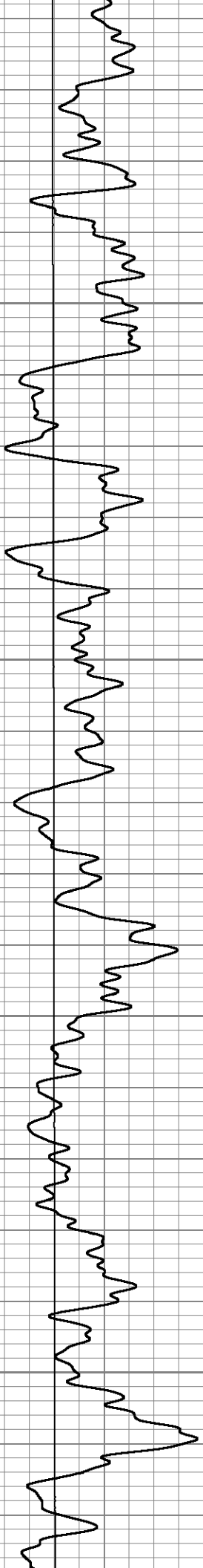
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3850
3900
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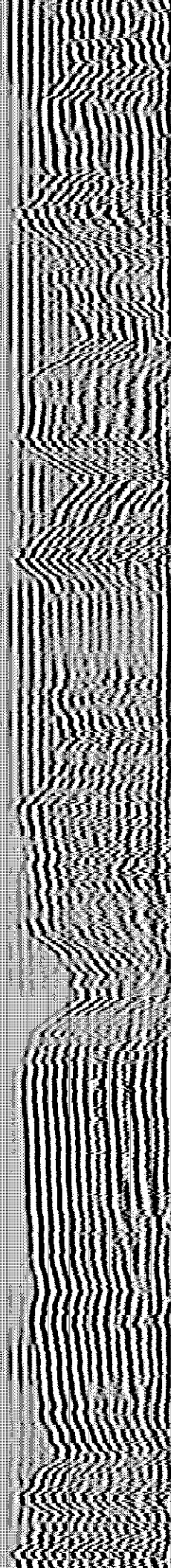
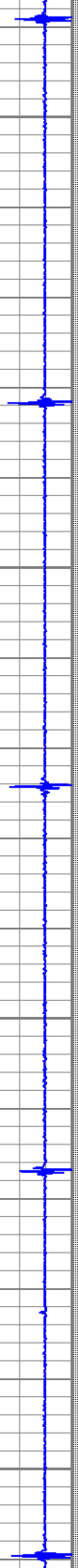
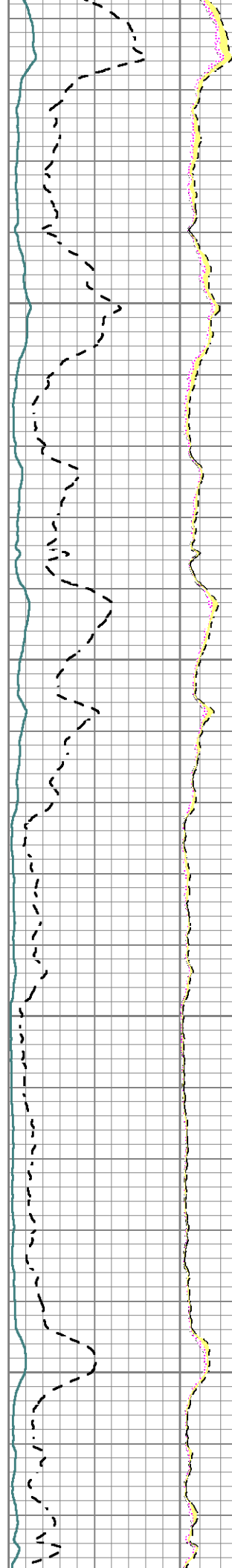


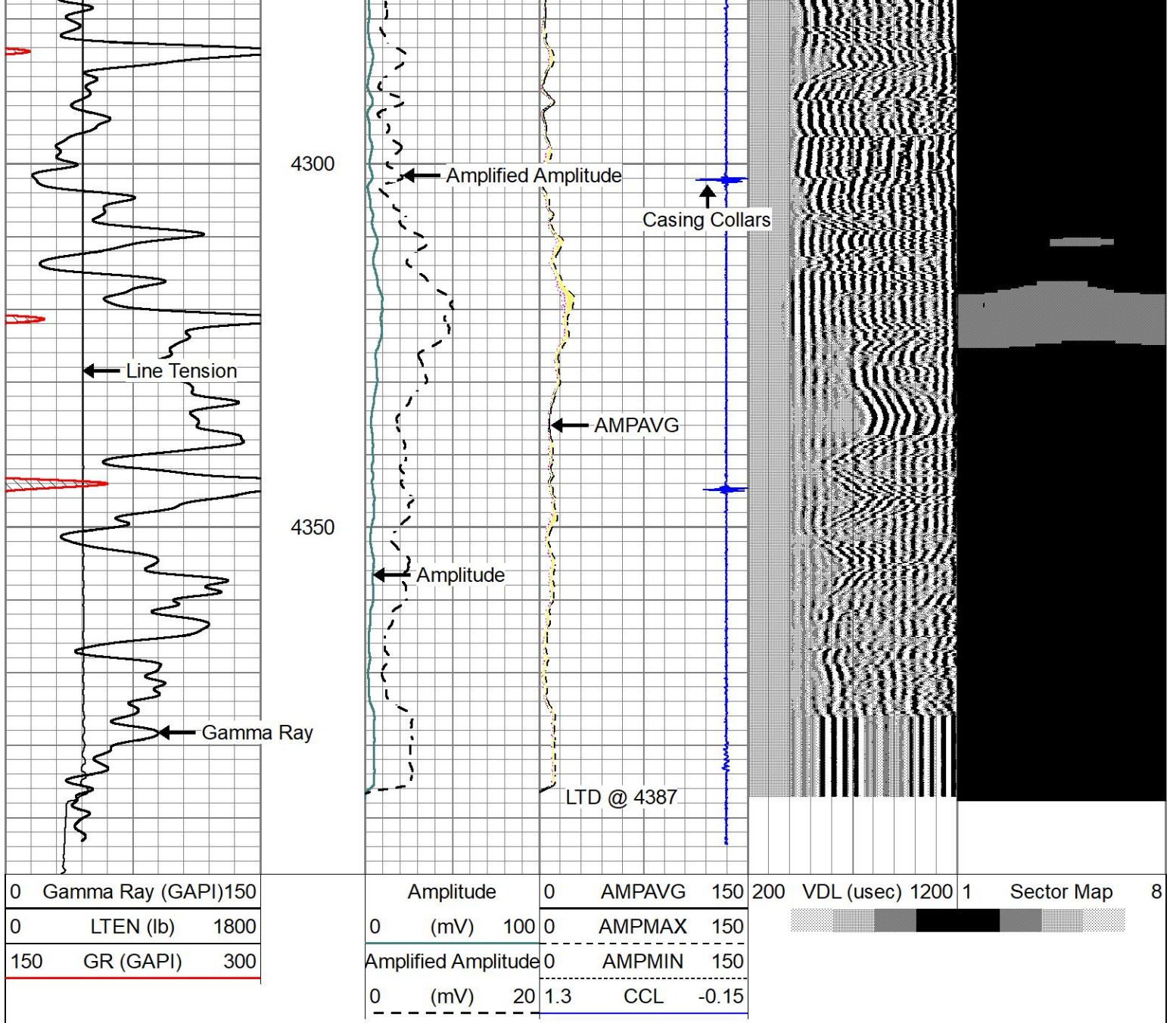
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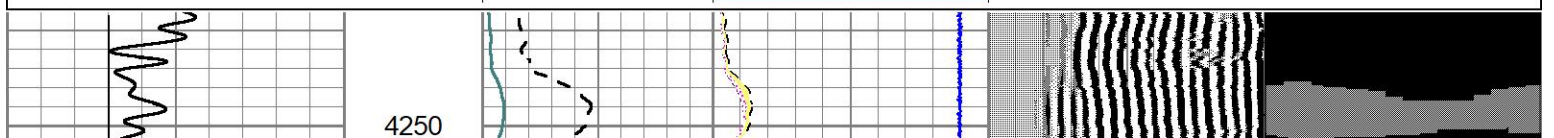
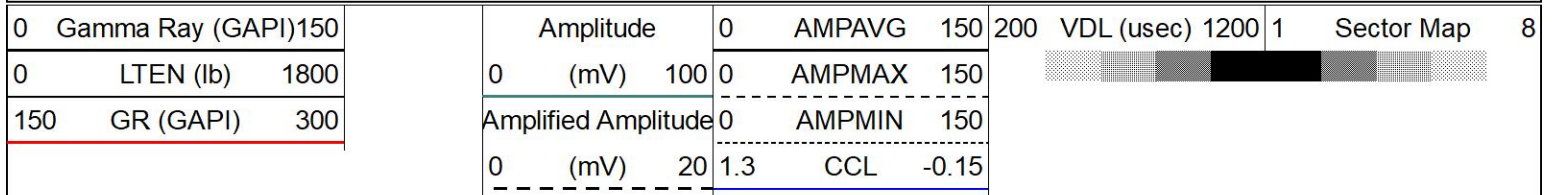
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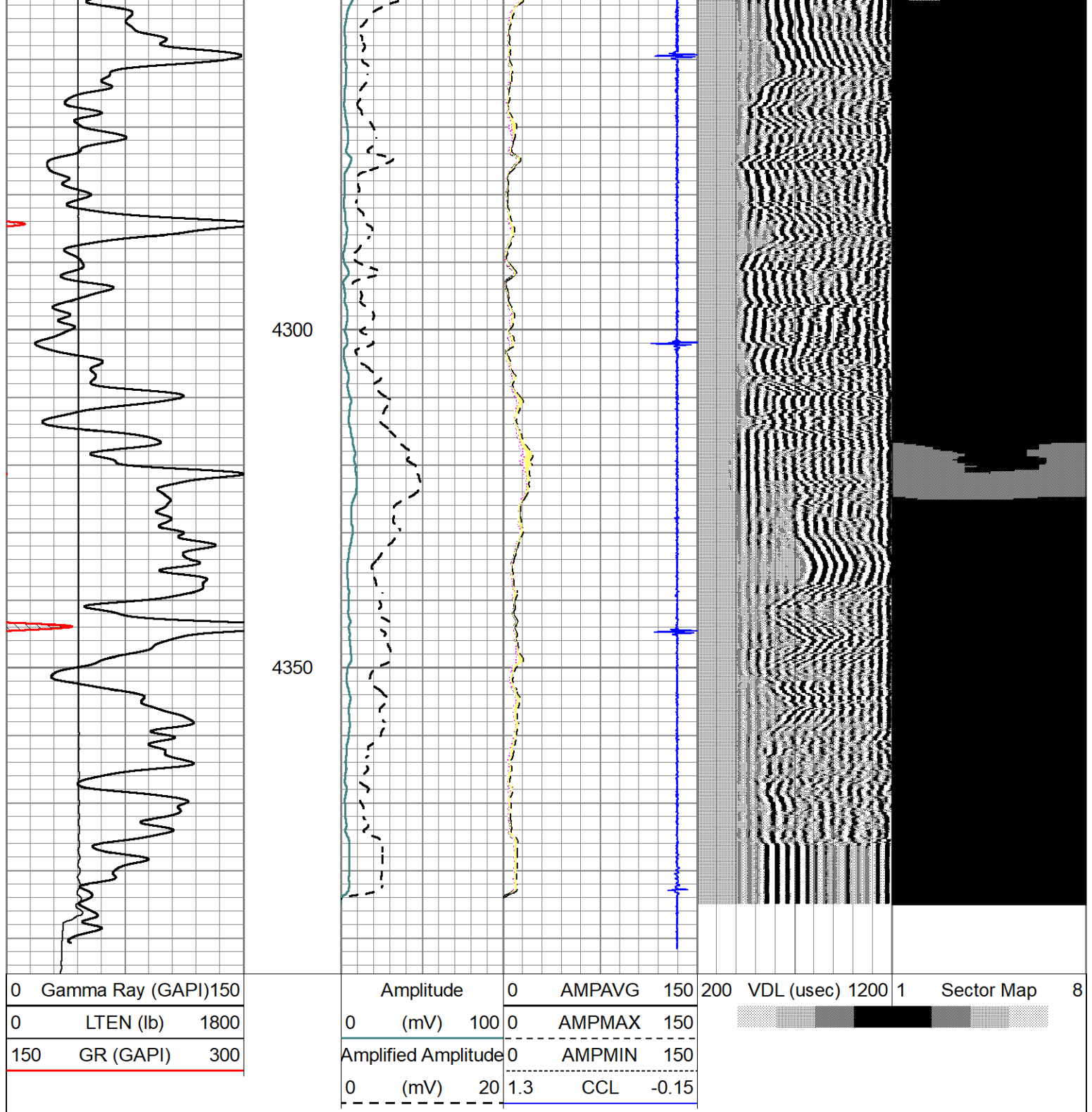




REPEAT SECTION

Database File satchell_hobbs_a_#1-28.db
 Dataset Pathname sgrcbl/pass2.1
 Presentation Format scbl18
 Dataset Creation Tue Oct 31 14:23:01 2023
 Charted by Depth in Feet scaled 1:240





01/02/2024

Michael J. Hopson
Satchell Creek Petroleum, LLC
3032 N CORTINA STREET
WICHITA, KS 67205-7536

Re: Temporary Abandonment
API 15-065-24271-00-00
HOBBS A1-28
NE/4 Sec.28-10S-25W
Graham County, Kansas

Dear Michael J. Hopson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/02/2025.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/02/2025.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"