KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34470
Name: Victory Minerals LLC
Address 1: PO Box 414830
Address 2:
City: KANSAS CITY State: MO Zip: 64141 + 4830
Contact Person: Carmon Bonanno
Phone: (816) 2233712
Lease Name: MILLS CARL B
Well Number: 2

API No.: 15-035-23842-00-01
Permit No: E25724.1
Reporting Year: 2023
(January 1 to December 31)

____ - NE - SE - NW Sec. 19 Twp. 33 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
3665 feet from ☐ N / ☑ S Line of Section
7833 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: CATTLEMAN SAND
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	240	150	0	0	30
February	220	150	0	0	28
March	230	150	0	0	30
April	230	150	0	0	30
May	220	150	0	0	30
June	215	150	0	0	30
July	210	150	0	0	31
August	210	150	0	0	30
September	200	150	0	0	30
October	190	150	0	0	30
November	80	150	0	0	8
December	0	0	0	0	0
TOTAL	2245		0		

Submitted Electronically