KOLAR Document ID: 1743583

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			l APIN	o. 15 -				
				Description:				
Address 1:				•	wp S. R East West			
				Feet from				
City:	State:			Feet from East / West Line of Section				
		· 		Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )				NE NW	SE SW			
Type of Well: (Check one) Use Water Supply Well Supply	Other: Gas S  No If not, is w  All (If needed attach anoth	Storage Permit #:	Lease Date V No The pl	Name: Vell Completed: lugging proposal was appl	roved on: (KCC <b>District</b> Agent's Name)			
Depth to	o Top: Bot	tom: T.D	1 00	•				
Depth to	o Top: Bot	tom:T.D		ing Completed.				
Show depth and thickness of	all water, oil and gas for	mations.						
Oil, Gas or Wate				Surface, Conductor & Produ	,			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		gged, indicating where the mu of same depth placed from (bu			ds used in introducing it into the hole. If			
Plugging Contractor License	#:		_ Name:					
Address 1:			_ Address 2:					
City:			State:		Zip:+			
Phone: ( )								
Name of Party Responsible for	or Plugging Fees:							
State of	County	,	, SS.					
	(Print Name)			Employee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



## Service Order No. 5443

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

	Da	ate	//-	35	-2023
			Order	#	
				ЭИ. Zip	
	<	20	2/-	. 27 y	(coordinates) 5-10W
	Cas	sing 15	Weig	ne T.C	
	Exc	cel V	Virelir	ne T.C	).
	Uni	11	/		
From	D	epth	То		\$ Amount
. 10					950 100
					0
		2		- 10°N	800% 1118 孫
2		4	¥7.º	>	1118 100
					1850%
					- Company
JBTO	DTAI	-	beel	7/	9 35

Company	+B 01/+B	as Inc.					Client	Order#	7
Billing Address		, , , , , , , , , , , , , , , , , , , ,	City		S	tate		Zip	
County  Barke Fluid Level (su	Vickery B er rface)	State Kansos Reading from	Ca	eld Name sing Size 55 stomer T.D	Sout	A :	Soc Casin	Description 3/-32 g Weight Wireline T.D	
Engineer S. Sch	hmidt	Operator T. Brown	Ор	erator	*		Jnit#	1	
Product Code		Description		Qty	Unit Price	From	Dept	h To	\$ Amount
	Service Ci	harge		/					950100
	5'2 CIBI	W/2 SK CER	rart-						800 %
	Setting C	harge		4475	,25/ft	0	4	1475	1118 हि
	(1) DyNa	Vahel Cut 6	3024	/					1850 ia
							+		
				1			1		
							+		
							-		
			· · · · · · · · · · · · · · · · · · ·				+	-	
	ove service according to the ead and to which we hereby		ied below,			SUBTO	ΓAL	471	8 %
Customer						DISCOL	JNT	- 60	6.75
interest at the	are to be paid within the terms fixe e rate of 1.5% per month will be ch	arged from the date of such invoice				SUBTO	ΓAL	385	0.00
(2) Because of the by the custor	es will be added to accounts turned the uncertain conditions existing in the that Excel Wireline cannot gua troperty damage in the performand	a well which are beyond the contr rantee the results of their services					ГАХ	761 at 110	8-75 0-75
(3) Should any o customer agr	of Excel Wireline instruments be lowered to make every reasonable eff	st or damaged in the performance ort to recover same, and to reimbu	urse Excel Wirelin			NET TO	TAL	7 41/1	E - 17

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees,

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which

and customer hereby certifies that the zones, as shot, were approved.



## Service Order No. 5392

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 10-31-2023 Client Order# Company State Billing Address Legal Description (coordinates) Field Name Lease & Well # Sec 31-325-10W Casing Weight Casing Size County Excel Wireline T.D. Fluid Level (surface) Customer T.D. Reading from Unit# Operator Engineer Operator Depth Qtv **Unit Price** \$ Amount **Product Code** Description From 13 4900 Received the above service according to the terms and conditions specified below, SUBTOTAL which we have read and to which we hereby agree. DISCOUNT **General Terms and Conditions** SUBTOTAL (1) All accounts are to be paid within the terms fixed by Excel Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned over to collections. TAX (2) Because of the uncertain conditions existing in a well which are beyond the control of Excel Wireline, it is understood by the customer that Excel Wireline cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services. **NET TOTAL** (3) Should any of Excel Wireline instruments be lost or damaged in the performance of the operations requested, the

customer agrees to make every reasonable effort to recover same, and to reimburse Excel Wireline for the value of

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees,

The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

the items which cannot be recovered or for the cost of repairing damage to items recovered.

and customer hereby certifies that the zones, as shot, were approved.

employee is authorized to alter the terms or conditions of this agreement.



Customer	R&B OII & Gas		Lease & Well#	Vickery B-1				Date	1	1/28/2023
Service District	Pratt Kansas		County & State	Barber Kansas	Legals S/T/R	31-32	s-10w	Job#		
Job Type	PTA	☑ PROD	נאו 🗆	□ SWD	New Well?	□ YES	☑ No	Ticket#		wp 4946
Equipment#	Driver			Job Safety /	Analysis - A Discus	sion of Hazards	& Safety Pr			
916	M Brungardt	☑ Hard hat		☑ Gloves		□ Lockout/Tag	gout	□ Warning Sig	ns & Flagging	
539/521	A Clifton	☐ H2S Monitor		☑ Eye Protection	Ĭ.	□ Required Pe		□ Fall Protection		
176/532	E J McGraw	☑ Safety Footwea		☐ Respiratory Pr	otection	☑ Slip/Trip/Fal	l Hazards	□ Specific Job	Sequence/Exp	ectations
		☐ FRC/Protective	_	☐ Additional Che	emical/Acid PPE	Overhead H	azards	☑ Muster Point	/Medical Loca	itions
ļ		□ Hearing Protec	tion	☐ Fire Extinguish	er	☐ Additional c	oncems or iss	sues noted below	!	
					Cor	nments				
		4								
	-	4								
Product/ Service				TANK NEW YORK		Darn-Jares III a	National West			
Code		Desc	ription		Unit of Measure	Quantity				Net Amount
cp055	H-Plug A				sack	150.00			T	\$2,400.00
ср096	Cement Gel				lb	250.00				\$112.50
m015	Light Equipment Mi				mi	45.00				\$90.00
	Heavy Equipment N	/ileage			mi	90.00				\$360.00
	Ton Mileage				tm	387.00	ļ			\$580.50
c060	Cement Blending &				sack	200.00	-			\$280.00
200	Depth Charge: 501				job	1.00			-	\$1,250.00
All and the second seco	Cement Data Acqui				job	1.00			-	\$250.00
1001	Service Supervisor				day	1.00	-		-	\$275.00
							<del> </del>		-	
									-	
-					<del> </del>		<del> </del>		-	
							<del> </del>		<del> </del>	
							<del>                                     </del>		-	
					1		<b>†</b>			
									1	
-	·									
Custor	mar Section: On th	e felle vijne seete le								
Custon	mer Section: On the	s ronoving scale no	w would you rate f	turricane.Services	Inc.?				Net:	\$5,598.00
Bas	sed on this Job, how	v likely is it you w	ould recommend	HSI to a colleague	e?	Total Taxable	\$ -	Tax Rate		$\geq \leq$
						used on new well:	s to be sales ta		Sale Tax:	\$ .
160					n serian s	well information a	bove to make a			
Un.	nuny I & C	3 4 5	6 7 8	9 10 E	stremety Likely	services and/or pr	oducts are tax	exempt.	Total:	\$ 5,598.00
						HSI Represe	entative:	Mark Brung	pardt	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay Interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or allomety to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net Invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and malarial utilimately required to perform these services. Any discount is based on 30 days not payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee or future production performance. Customer reversents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and properly while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable se

× My Copps

**CUSTOMER AUTHORIZATION SIGNATURE** 



EMENT	TRE	ATMEN	T REP	ORT			September 1997 Committee Committee				
Cust	omer:	R&B Oil	& Gas		Well:	Vickery B	-1 Ticket:	wp 4946			
City,	State:	Sharon	Kansas		County:	Barber Kan					
Field Rep: Mr Jeff Capps S-T-R:					S-T-R:	31-32s-10					
	100	nformatio	No. by the same		Calculated Siz	THE RESERVE THE PERSON NAMED IN COLUMN 1		culated Slurry - Tail			
Hole I	Size:	7 7/8			Blend:						
Casing	T COL	5 1/2		Weight: 13.7 ppg Weight: ppg							
Casing I		600			Water / Sx: Yield:	6.9 gal / sx 1.43 ft <sup>3</sup> / sx	Water / Sx: Yield:				
fubing /	12 1 2 1 2		in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:				
	Depth:		ft		Depth:	ft	Depth:				
Tool / Pa	acker:				Annular Volume:	0.0 bbls	Annular Volume:				
Tool E	Depth:		ft		Excess:		Excess				
Displace	ment:	8.0	bbis		Total Slurry:	38.2 bbis	Total Slurry:	0.0 bbls			
			STAGE	TOTAL	Total Sacks:	150 sx	Total Sacks:	0 sx			
TIME	RATE	PSI	BBLs	BBLs	REMARKS	<b>建设于1990年</b> ,但其他		CHARLES OF CHARLES			
9:50 AM					on location job and safe	ty					
9:55 AM				•	spot trucks and rig up						
0:15 AM				<del>.</del>	1st plug 250lbs gel and 5	SO sacks hanlug at 600 #					
0.10 Am	3.0	20,0			mix 250lbs gel	oo sacks n-plug at ood it					
	4.0	60.0	12.7	12.7	mix 50 sacks h-plug at 1:	3.7 ppq					
	4.0	60.0	8.0	20.7	displacement			***************************************			
10:45 AM				-	2nd plug 50 sacks H-Plu	g at 300ft					
	3.5	20.0	3.5	3.5	load the hole						
	3.5	40.0	12.7	16,2	mix 50 sacks h-plug at 1	3.7 ppg	Tr				
	3.5	40.0	1.0		displacement						
11:15 AM	3.5		12.7		3rd plug circulate to surf						
	3.5		12.1		mix 50 sacks h-plug to s	итасе					
					NAME OF TAXABLE PARTY.						
							***				
75716	ggyfiani	CREW		Any Section	UNIT		SUMMAR	v			
Cem	enter:		ungardt		916	Average Ra		Total Fluid			
Pump Operator: A Clifton 539/521 3.6 bpm						34 psi	51 bbls				
	ulk #1:		lcGraw		176/532	3.0 bpm	34 psi	41 DDIS			
	ulk #2:				110,002						