KOLAR Document ID: 1743589

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5				
Name:									
Address 1:			_		Sec Tv	vp S. R East West			
Address 2:			_		Feet from	North / South Line of Section			
City:	State:	Zip: +	_		Feet from	East / West Line of Section			
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodic	Co	,		Well #:			
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes			•	oved on: (Date)			
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC District Agent's Name)			
Depth to	Top: Botton	m: T.D	_{Pli}	ıaaina	Commenced:				
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m:T.D	' '	agging	Completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Reco	g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
cement or other plugs were us		-				ds used in introducing it into the hole. If			
Plugging Contractor License #	::		Name:						
Address 1:			Address 2: _						
City:			Sta	ate:		Zip:+			
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _		, s	SS.					
			Г	_	nployee of Operator or	Operator on above-described well,			
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Service Order No. 5391

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 10-31-2023

Company	2,0 11 1							Clier	nt Order#	
Billing Address	+B Oil and	Gas, Inc.	Lou						OLL)
Billing Address	•		City				State		Zip	
Lease & Well a	#	1			d Name			Lega	I Description	(coordinates)
	Traffes C;	that		A	strin	Sout	h	S	r. 32-36	25-10W
County Bare	her	State		Casi	ing Size			Casi	ng Weight	•
Fluid Level (su	ırface)	Reading from			tomer T.D			Exce	el Wireline T.E).
Engineer	hmidt	Operator T. Brown		Оре	rator			Unit#	1/	11
Product Code	PR.	Description			Qty	Unit Pric	е	Dep		\$ Amount
		7					From		То	
	Service C	harge_								950,00
	5'2 C	Charge_	a		1					800 %
	Sellina	Charae-			445Co	,25/4	70		4456	1114 2
	d	J								7 1 1 1332
				-			-	+		
							-	-		
								_		
	п									
	0== 0									
				\neg				\top		
				-				+		
								4		
				T						
				\dashv				+		
				-+			-	+		
Received the abounded which we have re	ove service according to the ead and to which we hereby a	terms and conditions spe agree.	cified below,				SUBTO	TAL	286	4 100
Customer	2-62	·					DISCO	UNT	- 210	1.00
		al Terms and Conditions								23
interest at the	are to be paid within the terms fixe rate of 1.5% per month will be ch	arged from the date of such in					SUBTO	IAL	2651	200
(2) Because of the	s will be added to accounts turned te uncertain conditions existing in ther that Excel Wireline cannot gua	a well which are beyond the co					,	TAX	IAR	1.75
personal or pr	roperty damage in the performanc f Excel Wireline instruments be los	e of their services.					NET TO	TAL	# 26	140.75
customer agre	ees to make every reasonable efforch cannot be recovered or for the	ort to recover same, and to rein	mburse Excel W							10 00

(4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees,

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

and customer hereby certifies that the zones, as shot, were approved.

(6) No employee is authorized to alter the terms or conditions of this agreement.



Service Order No. 5399

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date 11-13-2023

Company	V+B 0:1+G	wagagana.					and a second	Client	Order#	
Billing Address	s	as, in	City		-		State		OW)	
							o lato		Zip	
Lease & Well	#			Field N						(coordinates)
County	Traffas C-	State	-	Casina	M .	South		Sm.	32-3	95-10W
5,0113	Des .	Kansas		Casing	,5 ,5			Casing	Weight	
Fluid Level (su	ırface)	Reading from		Custon).		Excel \	Wireline T.I	D.
Engineer	hmidt	Operator		Operat	or			Unit#		
Product Code	nmint	T. Brown		green Death Torons					//	
Product Code		Description			Qty	Unit Pric	From	Depth	То	\$ Amount
	Service C	harge			/		8 (1 MATER THROUGH SEE		V442745714630545	950 %
	a) Dut at	10,00	17721	7			-	+		Marie de
	0) Dynka No	hal 1 1 0	1107	,			-	+		1850100
	(1) DYNA NA	Del Cut C	15/10	-						1850,00
								-		
										2
	6									
-0100						-				
			_						я	
								+		
								+		
							+	+		
				-				+-		
				-	- 10				or or the last of	
							De consti			
			4 10						F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	는 그렇게 '하나 다
Received the abounder of the control	ove service according to the ead and to which we hereby a	terms and conditions spec agree.	cified below,				SUBTOT	AL	4650	5/20
Customer							DISCOU	NT	-160	0.00
interest at the	are to be paid within the terms fixed rate of 1.5% per month will be characteristics.	arged from the date of such inv	nd should these	terms not Attorney, (be obse	erved, ling	SUBTOT	AL _	285	D.0()
and other fee: (2) Because of th	s will be added to accounts turned e uncertain conditions existing in a	over to collections. a well which are beyond the co	ntrol of Excel W	ireline. it i	s unders	stood	т	AX	21%.	75,
personal or pr (3) Should any of	ner that Excel Wireline cannot guar roperty damage in the performance Excel Wireline instruments be los	e of their services. t or damaged in the performan	ce of the operat	ions requ	ested, th	ie	NET TOT	AL S	\$ 301	69.75
customer agre the items which	ees to make every reasonable efforthe cannot be recovered or for the coderstood and agreed that all depther	rt to recover same, and to reim cost of repairing damage to iten	nburse Excel Wi	reline for t	he value	e of				

and customer hereby certifies that the zones, as shot, were approved.

(5) The customer certifies that it has the full right and authority to order such work on such well, and that the well in which

the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

(6) No employee is authorized to alter the terms or conditions of this agreement.



Customer	R&B OII &	Gas		Leas	se & Well #	Traff	s C-2					Date	11	1/14/2023
Service District	Pratt Kansa	as		Cou	nty & State	Barb	er Kansa	as	Legals S/T/R	32-32s	-10w	Job#		
Job Type	PTA	Ø	PROD	[מו	0	□ SW	D		New Well?	□ YES	☑ No	Ticket#	,	wp 4907
Equipment#	Drive	er				Je	b Safet	ty Analy	/sis - A Discuss	sion of Hazards	& Safety Pro		<u> </u>	.,,
916	M Brungare		Hard hat			□ Glo				□ Lockout/Tag		☐ Warning Sign:	s & Flanning	
540/522	M McGraw		H25 Monitor			□ Eye	Protecti	ion		□ Required Per		□ Fall Protection		
526/256	B Whitfeild		Safety Footw	ear		□ Res	piratory	Protect	tion	□ Slip/Trip/Fall		☐ Specific Job S		ectations
			FRC/Protecti		ng				al/Acid PPE	□ Overhead Ha		☐ Muster Point/	101 10 100	
		0	Hearing Prot	ection	_		Extingu		86 th 120 100 th 120 100 th			ues noted below		
									Con	nments				
			11											
Product/ Service														
Code			Des	scription				U	Init of Measure	Quantity				Net Amount
cp055	H-Plug A								sack	175.00				\$2,800.00
ср096	Cement Gel	l							lb	500.00				\$225.00
m015	Light Equipr	nent Milea	je						mi	45.00				\$90.00
m010	Heavy Equip	pment Mile	age						mi	90.00				\$360.00
m920	Ton Mileage	3							tm	340.00				\$510.00
c060	Cement Blee	nding & Mi	king Service						sack	175.00				\$245.00
d011	Depth Charg	ge: 501'-10	00'						job	1.00				\$1,250.00
c035	Cement Dat	a Acquisitio	on						job	1.00				\$250.00
r061	Service Sup	ervisor							day	1.00				\$275.00
										_				
Custo	omer Section	n: On the fo	llowing scale	how wou	ild you rate	Humca	ne Servi	ices Inc.	?				Net:	\$6,005.00
Ra	sed on this j	ioh how li	kalu ie it vou	would r	acammaad	UCI to	a colleg	20103		Total Taxable	\$ -	Tax Rate:		
- Da						7222		ague r		used on new wells	to be sales ta	x exempt,	Sale Tax:	\$ -
				-						Humcane Service well information al		customer provided determination if		
U	Intikely 1	2 3	4 5	6	7 8	9	10	Extreme		services and/or pr			Total:	\$ 6,005.00
										HSI Represe	entative:	Mark Brung	ardt	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of Invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results forn the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantees proper operational carse of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxeble services.

× Jy Cpp

CUSTOMER AUTHORIZATION SIGNATURE



EMEN	T TRE	ATMEN	T DED	OPT				
		R&B Oil	Contract to	OKI				· · · · · · · · · · · · · · · · · · ·
					Well:	Traffas C-	2 Ticket	wp 4907
City, State: Sharon Kansas County:					County:	Barber Kans	11/14/2023	
Field Rep: The man Jeff Capps S-T-R:					S-T-R:	32-32s-10	W Service	PTA
Dow	nhole l	nformatio	on		Calculated Slu	rry - Lead	Cal	culated Slurry - Tail
Hole	e Size:	7 7/8	in		Blend:	H-Plug	Blend	
Hole	Depth:	600	ft		Weight:	13.7 ppg	Weight	ppg
	g Size:	5 1/2	In		Water / Sx:	6.9 gal / sx	Water / Sx	
Casing		600	ft		Yield:	1.43 ft ³ / sx	Yield	ft³/sx
ubing /			in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.	bbs / ft.
	Depth:		ft		Depth:	ft	Depth	ft
Tool / P					Annular Volume:	0.0 bbls	Annular Volume	0 bbls
	Depth:		ft		Excess:		Excess	
isplace	ment:	8.0	bbls	No. of the last	Total Slurry:	44.5 bbls	Total Slurry	0.0 bbls
rime .	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	175 sx	Total Sacks	0 sx
8:15 AM		1 31	- BBLS					
8:25 AM				-	on location job and safety	у		
8:40 AM	1	110.0	60.0	60.0	spot trucks and rig up circulate the hole with fre	sh water		
9:50 AM				60.0	1st plug 500lbs gel 50 sad			
	4.0	90.0		60.0	mix 500ibs gel	ons fire lag at 500 it	7,	
	4.0	150.0	12.7	72.7	mix 50 sacks H-Plug at 13	3.7ppg		
	4.0	150.0	8.0	80.7	displacement			
				-22				
0:25 AM				-	2nd plug 50 sacks H-Plug	at 300ft		
	4.0	70.0	2.5	2.5	load the hole			
	4.0	130.0	12.7	15.2	mix 50 sacks H-Plug at 13	3.7 ppg		
	4.0	130.0	1.0		displacement			
					3rd plug at 40 ft			
0:55 AM	4.0		19.0		mix 75 sacks to surface			
						-		
					-			

		CREW			UNIT	人大大大学	SUMMAR	Y
Cen	nenter:	M Bru	ıngardt		916	Average Rate	Average Pressure	Total Fluid
Pump Op	erator:	M Mc	Graw		540/522	4.0 bpm	104 psi	116 bbls
	ulk #1:	B Wh	itfelld		526/256			
В	ulk #2:							