KOLAR Document ID: 1743565

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #: | | | APIN | No. 15 | |
|--------------------------|------------------------------|----------------------------------------------------------------------------|------------|--------------------------------------|-----------------------------------------------|
| Name: | | | | | |
| Address 1: | | | | Sec | |
| | | | | Feet fron | |
| City: | State | : | | Feet fron | |
| Contact Person: | | | Foota | ages Calculated from Nea | rest Outside Section Corner: |
| Phone: () | | | | NE NW | SE SW |
| Water Supply Well | Other: | ell OG D&A Ca SWD Permit #: as Storage Permit #: is well log attached? Yes | Lease Date | e Name: | Well #: (Date) |
| Producing Formation(s): | List All (If needed attach a | another sheet) | by: | | (KCC District Agent's Name) |
| De | epth to Top: | Bottom: T.D | Plugo | ring Commenced: | |
| De | epth to Top: | Bottom: T.D | " | , , | |
| De | epth to Top: | Bottom:T.D | | ,g • •p. • . • . • . • . • . • . • . | |
| | | | | | |
| | ss of all water, oil and gas | s formations. | | | |
| | Water Records | | | (Surface, Conductor & Prod | |
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | plugged, indicating where the | | | nods used in introducing it into the hole. If |
| Plugging Contractor Lice | ense #: | | Name: | | |
| Address 1: | | | Address 2: | | |
| City: | | | State | : | |
| | | | | | |
| Name of Party Responsi | ible for Plugging Fees: | | | | |
| State of | Co | unty, | , SS. | | |
| | | | | Employee of Operator of | or Operator on above-described well, |
| | (Print Na | | | =mpio, so oi opeiatoi o | operator on above described well, |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Excel Wireline, LLC 457 Yucca Lane

All accounts are to be paid within 30 days from date of invoice with Excel Wireline and

accounts turned over to collections.

should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interst, Attorney, Court, Filing and other fees will be added to

OEC 28 2023

Invoice

| Date of Service | Due Date |
|-----------------|-----------|
| 12/26/2023 | 1/27/2024 |

| Invoice # | |
|-----------|--|
| 5409 | |

Bill To

Grand Mesa Operating Company 1700 N Waterfront Pkwy, Bldg 600 Wichita, KS 67206-5514

Bille 2

Sales Tax (6.5%)

Balance Due

| | | Lease | Well# | County | Truck | |
|-------------------|----------------|-------------------------------------|---------|----------|--------|--|
| | | Bittle #2 | Old | Comanche | #9 | |
| Quantity | Description | on | Unit P | 'rice | Amount | |
| | CIBPE 5000' 25 | , Squeeze Holes Hholes Hholes | Put | | | |
| Thank you for you | ur business! | | Subtota | al | | |



Service Order No. 5409

457 Yucca Lane • Pratt, Kansas 67124 • 620-388-5676

Date /1-7/-23

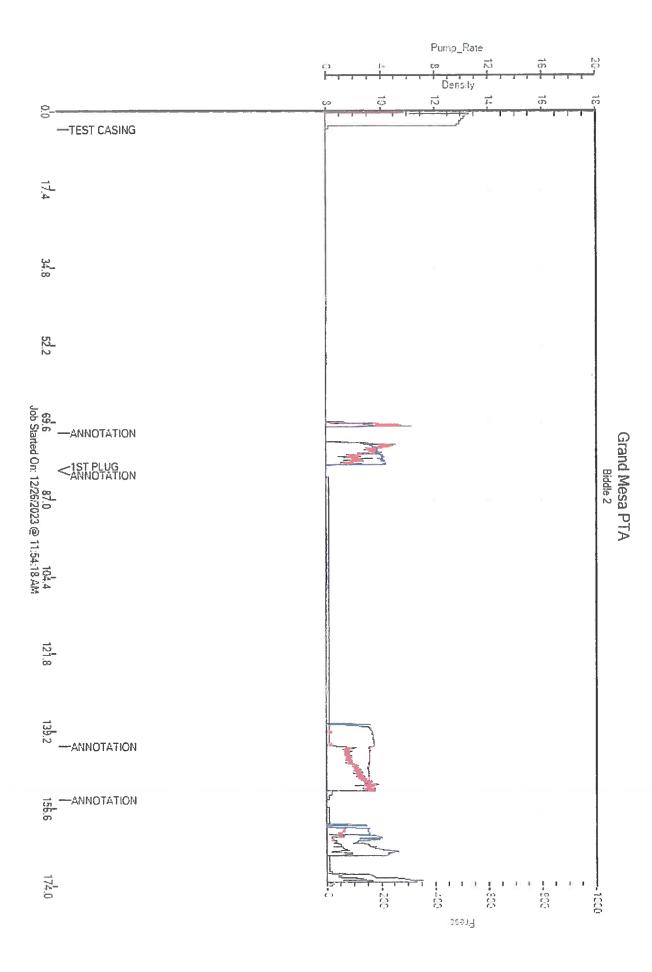
| Company | sand me | عارض باري. عارض | | | | | Client Order# | £ 4 |
|---------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------|-----------------------------------|------------------------------------------|---------------------------------------|----------|-------------------|---------------|
| Billing Address | VANA III | | City | | · · · · · · · · · · · · · · · · · · · | State | Zip | Led |
| Lease & Well # | | 41. | <u> </u> | Field Name | | | Legal Description | (coordinates) |
| County | Sittle 1 | State . | | Casing Size | | | Casing Weight | |
| Lon | or chile | Kenses | | Casing Size | 4,5 | | | |
| Fluid Level (surfac | Full | Reading from (L, L | | Customer T.D |). | | Excel Wireline T. | D. |
| Engineer | 3ches | Operator Jesley | | Operator | | | Unit# | |
| Product Code | | Description | | Qty | Unit Pric | e From | Depth | \$ Amount |
| < | | 71 | | | | | | |
| <u> </u> | Dumo Bai | - ago | | 2 | .25 | 10 | SCX | |
| | | Opplats | 00 | 1 | .25 | | 1200 | |
| P | The Contract of the Contract o | Lu Dake | er er ea f | 2 | . 26 | 6 | 1200 | ni e v |
| | The Ha | | | 61 | 55 | <u>ح</u> | 1/50 | |
| | | | | E.J. | 55 | ٥ | 343 | |
| | ************************************* | ×/ * × | | | 35 | Violey | | |
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| | | terms and conditions speci | ified below, | | L | SUBTO | TAL | |
| | and to which we hereby | ayı de. | | | e ^{gon} | | r | |
| Customer | | al Terms and Conditions | | | | DISCO | UNI L | |
| interest at the rate | e of 1.5% per month will be ch | d by Excel Wireline invoices and arged from the date of such invo | d should these pice. Interest, | terms not be obse Attorney, Court, Fi | erved, iling | SUBTO | TAL | |
| and other fees will (2) Because of the un by the customer the | Il be added to accounts turned ncertain conditions existing in hat Excel Wireline cannot gua | l over to collections. a well which are beyond the con rantee the results of their service | trol of Excel V | Vireline, it is under | stood | • | тах | |
| (3) Should any of Exc | | e of their services. It or damaged in the performand ort to recover same, and to reiml | | | | NET TO | TAL | |
| the items which ca | annot be recovered or for the | on to recover same, and to reimic cost of repairing damage to item h measurements shall be supen | is recovered. | | 1 | | | |
| and customer here | eby certifies that the zones, a | | | | | | | |

the work to be done by Excel Wireline is in proper and suitable condition for the performance of said work.

(6) No employee is authorized to alter the terms or conditions of this agreement.



| | 100 | | REPO | erating Co | mpany Well: | Biddle 2 | Ticket: | wp 5023 |
|-------------------|---------------------|-----------|-----------------------|------------|---------------------------------------|--------------------------------------|---------------------|----------------------|
| | | | | | Table 1 | Comanche.Kansas | Date: | 12/26/2023 |
| | W | oldwate | | 4S | County: | | | PTA |
| Field | Rep: J | im Cron | nbie | | S-T-R: | 7-33s-16w | Service: | |
| Downt | nole In | formation | 1 | | Calculated Slu | rry - Lead | Calcu | lated Slurry - Tail |
| Hole ! | Size: | 7 7/8 1 | n | | Blend: | H-Plug | Blend: | |
| Hole De | epth: | 1150 (| ft | | Weight: | 13.7 ppg | Weight: | ppg |
| Casing | Size: | 5 1/2 | n | | Water / Sx: | 6,9 gal / sx | Water / Sx: | gal/sx |
| asing De | epth: | 1150 1 | ft | | Yield: | 1.43 ft ³ / sx | Yield: | ft ³ / sx |
| ubing / L | iner: | 2 3/8 | in | 1 | Annular Bbis / Ft.: | bbs / ft. | Annular Bbls / Ft.: | bbs / ft. |
| De | epth: | 1150 (| ft | | Depth: | ft | Depth: | ft |
| Tool / Pad | cker: | | | | Annular Volume: | 0.0 bbls | Annular Volume: | 0 bbls |
| Tool D | epth: | | ft | | Excess: | | Excess: | 0.0 1111 |
| Displacen | nent: | 0.5 | Secretary of the last | | Total Slurry: | 50.9 bbls | Total Slurry: | 0.0 bbls |
| | 0.475 | | STAGE | TOTAL | Total Sacks: | 200 ex | Total Sacks: | 0 sx |
| The second second | RATE | PSI | BBLs | 2000/20 | On location job and safet | v | | |
| MA 00:0 | - | | • | - | spotbtrucks and rig up | | | |
| 10:10 AM | n 3 | 500.0 | 0.5 | 0.5 | test casing | | | |
| 12:10 PM | | 300.0 | - 0.0 | 0.5 | | & 100# cotton seedvhulls at 1150 | | |
| | 3.0 | 200.0 | 2.0 | 2.5 | load the hole | | | |
| | 3.0 | 200.0 | 12.7 | 15,2 | | 3.7 ppg ans 100lbs cotton seed hulls | | |
| | 3.0 | 200.0 | 0.6 | 15.7 | displacement | | | |
| | | | | | | | | |
| | | | | - | | | | |
| 1:15 PM | | | | | 2nd plug circulate ceme | nt from 500ft | ····· | |
| | 3.0 | 100.0 | 5.0 | 6.0 | load bthe hole | | | |
| | 3.0 | 100.0 | 38.0 | | mix 150 sacks at 13.7 pp | g to surfacw | | |
| | | | | | · · · · · · · · · · · · · · · · · · · | | | |
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| | my | CREW | | | UNIT | | SUMMAR | |
| Cen | nenter. | M Bı | ungardt | | 916 | Average Rate | Average Pressure | Total Fluid |
| Pump Op | | M M | Graw | | 540/522 | 2.6 bpm | 217 psi | 69 bbls |
| В | ulk #1: iulk #2: | EJ N | lcGraw | | 179/533 | | | |





| | Cem | ent Calls | heet | | ип | RRICANE SERVICI | EC INC | |
|-----------------------------|--------------------|------------------------------|------------------|---------------------------------------|---------------------|-------------------|--------------|------|
| | OCII | iciic odilo | 11000 | Service Point | no | Pratt, Kans | | |
| Company | | | | | March Day | | | rec |
| Vall Tuna | Old IC | d Mesa Operating Companion | M&M Well S | Contact Persor | County Kevin Bit | Comanche | | KS |
| Vell Type .ease | | | Well# | | Tw | | Range | |
| - | | PL 0 AND RESIDEN | | tions | | | | |
| | Coldwater, | Kansas - East on 160 Hwy. | | | to Avenue 'L'. East | to machine shed | | |
| | | <u> </u> | ERIFY LEGAL | DESCRIPTION | | | 104-7-1-4 | |
| Job Type | | Plug to Abandon | | | Casing Size | Thread | Weight | _ |
| Jon Type | | | | | ing/Drill Pipe Size | Thread | Weight | |
| Enviolence | 1150' - | perf & 50 sacks cement w | ith 100 lb. hull | | 2 3/8 | | | |
| Equipiment | 50 | 00' - perf & circulate cemen | t to surface | | Hole Size | Packer | Bridge Plu | g |
| | | | | | 7 7/8 | | | |
| Remarks: | | Use Ticket WP 502 | 23 | P | lug Container | Casing Swivel | Squeeze Man | Ifol |
| | | | Plug to | Abandon | | | | _ |
| es la conse | Culture Trans | | | nt Data | | Digues of the | | |
| LEAD 1 | Weight PPG | Турк | | onesidables. | | Additives | | |
| | | | | | | | | |
| Sacks | Excess | Yield Ft³/sk | Water G | al/sk | | | | |
| TAIL 1 | Weight PPG | Тур | e | | | Additives | | |
| | | | | | | | | |
| CP055 | 13.78 | H-Plug Yield Ft³/sk | g A Water G | - Vallek | | | | |
| Sacks | Excess | 1.43 | 6.92 | | | | | |
| 350 LEAD 2 | 90% Weight PPG | Тур | | | | Additives | | |
| | | | | | | | | |
| Sacks | Excess | Yield Ft³/sk | Water G | al/sk | | | | |
| TAIL 2 | Weight PPG | Тур | <u>l</u> | | | Additives | | |
| | | | | | | | | |
| Sacks | Excess | Yield Ft³/sk | Water G | ial/sk | | | | |
| | | | | | | | | |
| MOUSE/RAT | Weight PPG | Тур | 6 | | | Additives | | _ |
| Sacks | Excess | Yield Ft³/sk | Water G | al/sk | | | | |
| Oucks | LXUUS | TIGIOT CYON | Tructi o | unon. | | | | |
| | | | Float Ed | quipment | | At all min to the | State of the | |
| Code | Quanity | | | Desc | cription | | | |
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| Code | Quanity | | Misc. C | hemicals Des | cription | The state of | | |
| CP165 | | Cottonseed Hulls | | | | | | _ |
| | | | | | | | | |
| Ordered D. | Marin Ph. | rombie Phone | 316-633-6 | i010 Fax | | Data | of Job 12/2 | 6/23 |
| Ordered By Call Taken By | | rungardt Phone | 620-213-1 | | | Time | of Job 🔐 | VC. |
| | erator or Driver C | | | | | | ut Time | |

cbpv: 12-2021/03/25 mplv: 440-2023/11/20