

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2N.2

1/2/24

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: SCOUT ENERGY PARTNERS				Well Name: GREGG #1			
Type Job: PLUG/PTA				AFE #: 0			
CASING DATA							
Size: 7		Grade: 0		Weight: 20			
Casing Depths Top: 0		Bottom: 1720					
Drill Pipe: Size: 0		Weight: 0					
Tubing: Size: 2 3/8		Weight: 0		Grade: 0		TD (ft): 0	
Open Hole: Size: 0		T.D. (ft): 0					
Perforations From (ft): 0		To: 0		Packer Depth(ft): 1720			
CEMENT DATA							
Spacer Type:							
Amt.		Sks Yield		ft³/sk		Density (PPG)	
LEAD:		CLASS A -- 60/40-4				Excess	
Amt. 190		Sks Yield 1.5		ft³/sk		Density (PPG) 13.5	
TAIL:						Excess	
Amt.		Sks Yield		ft³/sk		Density (PPG)	
WATER:							
Lead:		gals/sk: 7.5		Tail:		gals/sk:	
						Total (bbls):	
Pump Trucks Used:				110 -- DP4			
Bulk Equipment:				214 -- 660-24			
Disp. Fluid Type: FRESH WATER		Amt. (Bbls.): 5		Weight (PPG):		8.33	
Mud Type:				Weight (PPG):			
COMPANY REPRESENTATIVE: JASON				CEMENTER: KIRBY HARPER			

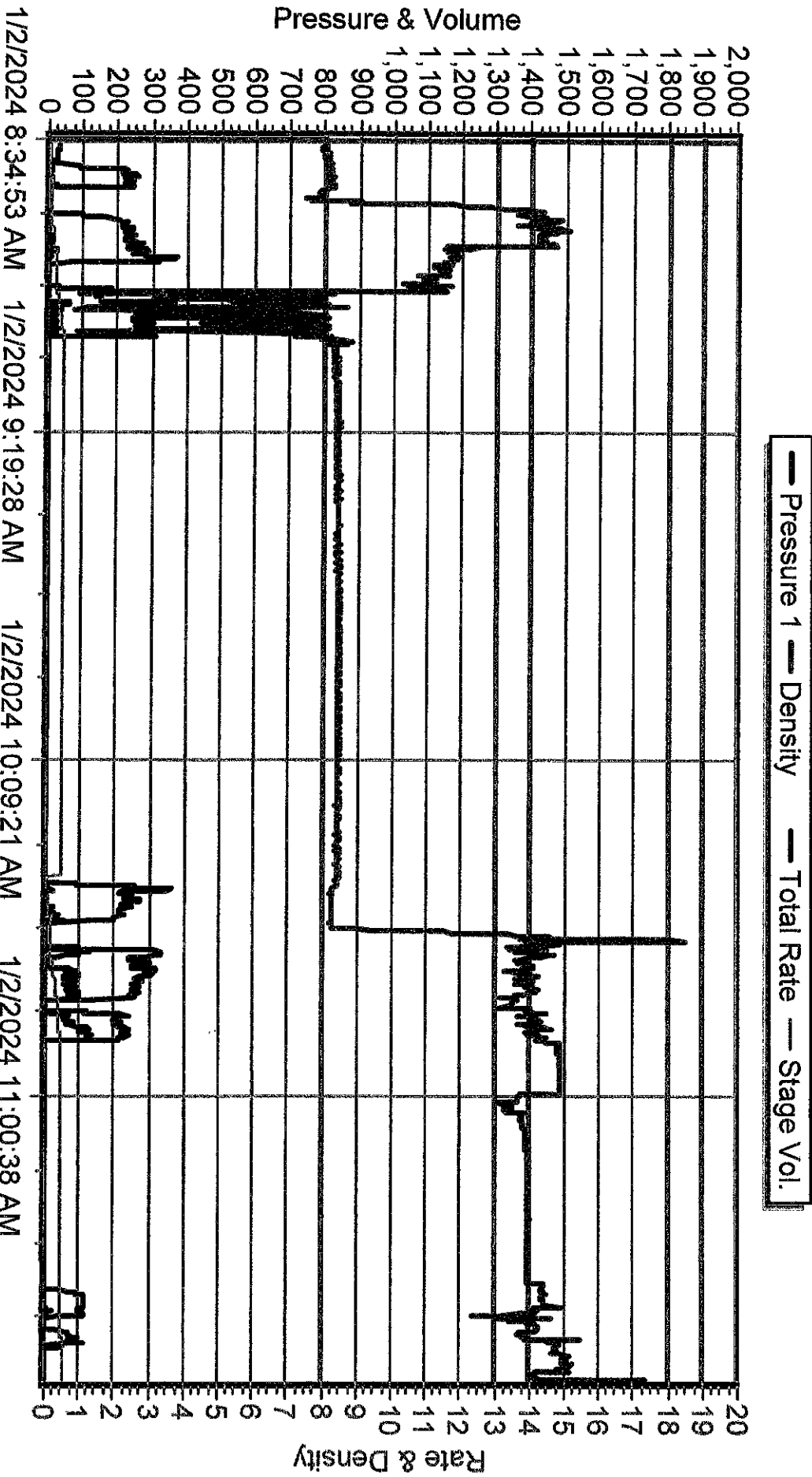
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	AM/PM	Casing	Tubing	ANNULUS	TOTAL		RATE
0700						ON LOCATION -- SPOT AND RIG UP	
0700						TUBING SET @ 1720 FT	
0847			50		7	2	PUMP WATER AHEAD
0854			50		10	2	MIX 40 SK LEAD @ 13.5 PPG
0859			50		5	2	DISPLACE WITH FRESH WATER
0904			--				SHUT DOWN -- POOH W/TBNG
1000			--				RIH W/CIBP @ 800 FT
1015			--				TIH W/TBNG TO 720 FT
1036			50		14.5	2	PUMP WATER AHEAD
1045			50		30	2	MIX 115 SK LEAD @ 13.5 PPG
1102			--				SHUT DOWN -- CIRC CEMENT -- POOH
1142			200		5	.2	PRESSURE UP ANNULUS W/ 20 SK LEAD
1148					1		TOP OFF CASING W/ 5 SK LEAD

SCOUT ENERGY PARTNERS

GREGG #1

PTA

01/02/2024



Plugging Details
Gregg Unit 1
15-189-0555

12/27/2023: DTL, RUSU. POH 1-2' 5/8' rod sub, 109 rods 5/8" rods. 109 rod was parted. Left 2 1/2 rods and pump in the tbg. Rigged up tbg tools. Checked fluid level. Fluid at 250' in casing. Found tbg weight was only 6 K. POH 42 joint of tbg. Tbg was parted ~1330'. Dug out wellhead and found surface casing. SDFN. Too muddy to get tbg workstring on location. In the morning will spot workstring and fish tbg.

12/28/2023: DTL, Delivered and spotted 2 3/8" workstring. Make up 2 3/8" Tbg Grapple with extension. TIH, tagged fish at 1323' and rotated over fish. POH with 89 2 3/8" joints tbg. Bottom 46 joints were severely corroded. Layed down bad tbg. Loosened wellhead. Loaded 5/8" rods on trailer and hauled to Hickok pipe yard. Spotted open top tank. SDFN. Tomorrow will RU wireline, set CIBP and run cmt bond log.

12/29/2023: DTL, Fluid level 360'. RU wireline, RIH and set 10K 7" CIBP at 2595.3. Set 4 sks cmt on CIBP. RIH and run CBL from 2590-360'. 7" casing has good cmt bond from 2590-360'. Discussed plugging orders with KCC. Layed down tbg not needed in the derrick. RIH and landed tbg at 1720', set slips in wellhead and ready to run first cmt plug next week.

1/02/2024: DTL, Spotted tbg at 1720'. RU Quasar cmt trucks. Mixed and pumped 40 sks 13.5 ppg/Class A 60/40 cmt pumping down tbg. POH tbg and RU wireline. RIH and set 7" 10K CIBP at 800'. RIH with tbg and set at 760' open ended. Mix and pumped 115 sks 13.5 ppg/Class A 60/40 cmt. Circulated Cmt to the tank. POH tbg and layed down. Hooked cmt lines to 7"x10 3/4" annulus. Mixed and pumped 20 sks 13.5 ppg/Class A 60/40 cmt and filled annulus. While pressuring up the annulus the surface casing started to leak. Shut down pumping cmt down annulus. Topped off 7" casing with 5 sks 13.5 ppg/Class A 60/40 cmt. RD cmt trucks and RDSU.