

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

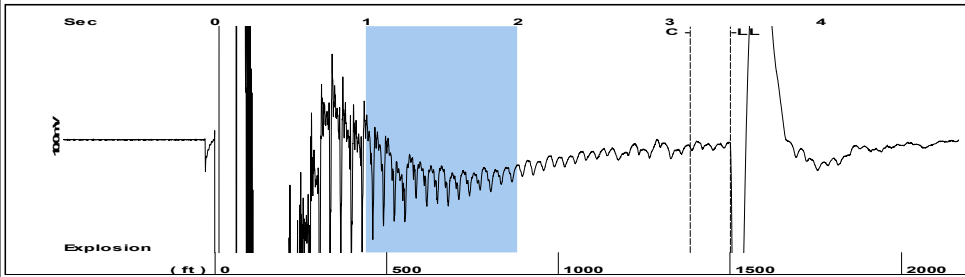
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

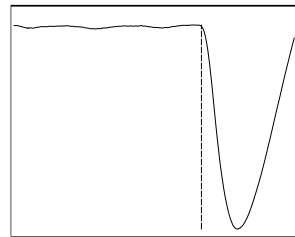
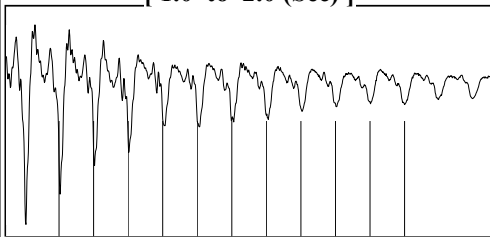
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

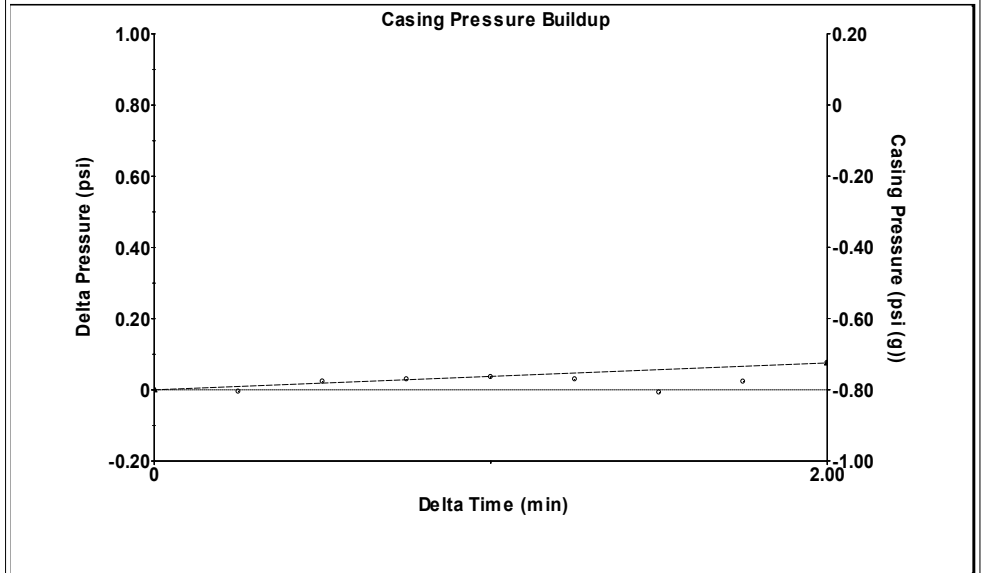


Filter Type High Pass Automatic Collar Count Yes Time 3.401 sec
 Manual Acoustic Veloc 873.239 ft/s Manual JTS/sec 14.0845 Joints 48.417 Jts
 Depth 1500.93 ft

[1.0 to 2.0 (Sec)]

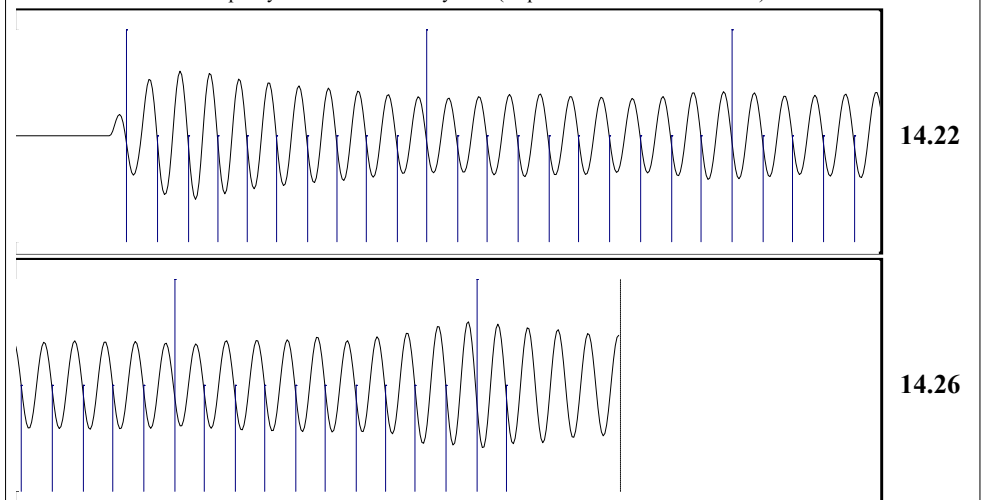


Analysis Method: Automatic



Change in Pressure 0.08 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

<p>Production</p> <p>Current Potential</p> <p>Oil - * - * - BBL/D</p> <p>Water - * - * - BBL/D</p> <p>Gas - * - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 1.08 Sp.Gr.AIR</p> <p>Acoustic Velocity 882.639 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 4299 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 4299 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure</p> <p>-0.8 psi (g)</p> <p>Casing Pressure Buildup</p> <p>0.075 psi</p> <p>2.00 min</p> <p>Gas/Liquid Interface Pressure</p> <p>0.0 psi (g)</p> <p>Liquid Level Depth</p> <p>1500.93 ft</p> <p>Pump Intake Depth</p> <p>5800.00 ft</p> <p>Formation Depth</p> <p>5800.00 ft</p> <p>Pump Intake</p> <p>1363.5 psi (g)</p> <p>Producing BHP</p> <p>1363.5 psi (g)</p> <p>Static BHP</p> <p>- * - psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow</p> <p>0 Mscf/D</p> <p>% Liquid</p> <p>100 %</p>	
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Acoustic Velocity 882.639 ft/s Joints counted 41
 Joints Per Second 14.2361 jts/sec Joints to liquid level 48.417
 Depth to liquid level 1500.93 ft Filter Width 12.0845 16.0845
 Automatic Collar Count Yes Time to 1st Collar 0.256 3.136

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

01/09/2024

MELODY FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-20534-00-00
SHIRLEY 1
SW/4 Sec.16-33S-32W
Seward County, Kansas

Dear MELODY FLETCHER:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 02/08/2024.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1