KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15 | | | | | |
|------------------------------|------------------|-----------------|----------------|---------------------------|-------------------|----------------|-------------------------------|----------------|----------|
| | | | | Spot Description: | | | | | |
| Address 1: | | | | | Se | c 1 | Гwp S. R. | | E 🗌 W |
| Address 2: | | | | | | | feet from N / | | |
| City: State: Zip: + | | | | GPS Location: Lat:, Long: | | | | | |
| Contact Person: | | | | | NAD27 NA | g | | (e.gxxx.xxxxx) | |
| Phone:() | | | | | | | n: | G | ∟∏кв |
| Contact Person Email: | | | | | | | Well # | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 🤇 | Dil 🗌 Gas 🗌 | og 🗌 wsw 🗌 d | Other: | |
| Field Contact Person Phone | | | | | | | ENHR Permit | #: | |
| | () | | | | orage Permit #: _ | | | | |
| | | | | Spud Date: | | | Date Shut-In: | | |
| | Conductor | Surface | e P | Production | Intermedia | ite | Liner | Tubing | 9 |
| Size | | | | | | | | | |
| Setting Depth | | | | | | | | | |
| Amount of Cement | | | | | | | | | |
| Top of Cement | | | | | | | | | |
| Bottom of Cement | | | | | | | | | |
| Casing Fluid Level from Sur | ace: | | How Determined | 1? | | | Dat | te: | |
| Casing Squeeze(s): | | | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | |
| Depth and Type: 🗌 Junk in | n Hole at | Tools in Hole | at C | Casing Leaks: | Yes No | Depth of casi | ng leak(s): | | |
| | | | | | | | | | |
| Type Completion: ALT. | | | | | | | (depth) | 3000 0 | Ji cemen |
| Packer Type: | Size: . | | Inc | h Set at: | | _ Feet | | | |
| | Plug Back Depth: | | | Plug Back Method: | | | | | |
| Total Depth: | 1 log D | | | | | | | | |
| Total Depth: | | | | | | | | | |
| Geological Date: | | n Top Formation | Base | | Comp | pletion Inform | ation | | |
| | Formatio | • | | foration Interval _ | | | ation Open Hole Interval _ | to | Feet |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

01/09/2024

Mike Kelso Mike Kelso Oil, Inc. PO BOX 467 CHASE, KS 67524-0467

Re: Temporary Abandonment API 15-009-23698-00-00 BRYANT 4 SE/4 Sec.12-19S-11W Barton County, Kansas

Dear Mike Kelso:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/15/2024.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/15/2024.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"