KOLAR Document ID: 1743869

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			API No.	15					
Name:									
Address 1:				Sec T	wp S. R East West				
Address 2:				Feet from					
City:	State:	Zip: +		Feet from	East / West Line of Section				
Contact Person:			Footage	es Calculated from Near	est Outside Section Corner:				
Phone: ()				NE NW	SE SW				
ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): List A	Other: Gas Sto No If not, is well	SWD Permit #: rage Permit #: log attached? Yes sheet)	Lease N Date We The plue	ell Completed: gging proposal was app	Well #: (Date) (KCC District Agent's Name)				
Depth to		m: T.D	Pluggin	g Commenced:					
Depth to	•	m: T.D	I Pluaain	g Completed:					
Depth to	Top: Botto	m:T.D							
Show depth and thickness of a	all water, oil and gas forma	ations.	 						
Oil, Gas or Water	Records		Casing Record (St	sing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
					+				
Describe in detail the manner cement or other plugs were us		_			ods used in introducing it into the hole. If				
Plugging Contractor License #	t:		Name:	ne:					
Address 1:			Address 2:						
City:			State:						
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _		, ss.						
	(Drint Mana)		L	Employee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Edward Proposition	di.		60	F-6-1	100		_						
Customer	N-10 EXPLORATION	ON LLC	Le	ase & Wel	LE	SLIE A-1					Date	5	10/26/2023
Service District	PRATT		Co	unty &:Sta	(e) ZEI	NDA KS		Legals S/T/F	31-29	S-08W	Job.#		
Job Type	PTA	☑ PROD	D IV	IJ	- S	WD		New Well?	☑ YES	□ No	Ticket#		WP4843
Equipment#	Driver					Job Safe	ety An	nalysis - A Discu	ssion of Hazard	s & Safety P			WF4043
912	MATTAL	☐ Hard hat				loves			□ Lockout/Ta		☐ Warning Sig	nc & Flanning	,
539/522	CLIFTON	☐ H2S Monit	or		Ø E	ye Protec	tion		☐ Required P		□ Fall Protection		Ł.
256	WHITFIELD	☑ Safety Foo			□R	espirator	y Prot	ection	□ Slip/Trip/Fa		☐ Specific Job		pertations
		☐ FRC/Protec	ctive Cloth	ing		dditional	Chem	nical/Acid PPE	□ Overhead H		☐ Muster Poin		
		□ Hearing Pr	otection		O Fi	re Exting	uisher	г			sues noted below		10013
								Co	mments				
Dest. To	a marketana a mala la acco	Total water water											
Product/Service Code		DAME OF THE PARTY	escription						CALL STORY	\$1555E	III STEPPEN	Simon	运动型型型
CP010	Class A Cement		esanguon	45 4		and the same		Unit of Measur				THE SHIPS	Net Amount
CP055	H-Plug A							sack	35.00				\$700.00
CP100	Calcium Chloride							sack 	145.00		-	-	\$2,320.00
M015	Light Equipment Mile	eage					_	lb	99.00			-	\$74.25
M010	Heavy Equipment Mi						\neg	mi	40.00				\$80,00
M020	Ton Mileage							mi	90.60			-	\$360.00
C050	Cement Blending & N	Mixing Service		*****			\neg	lm	340.00		 		\$510.00
D012	Depth Charge: 1001						\neg	job	189.00		 	 	\$252.00
C035	Cement Dala Acquisi							Job	1.00			<u> </u>	\$1,500.00
R061	Service Supervisor							day	1.00			-	\$250.00
								<u> </u>	1.00	 		-	\$275.00
									 	 		 	
												 	
												<u> </u>	
			,										
							_						
~~ Custon	per Section Calle	allautar - 3.1	n 7 4			*ANNERS NO.							
	ner Section: On the	onowed: sease	-tióm miðn	d You tale.	Hinny	ne Servi	cestin	est faring				Net:	\$6,321.25
Bas	ed on this job, how l	likely is it you	ı would re	commend	LISI to	a sollon	2		Total Taxable	\$ -	Tax Rate:		$\geq \leq$
				_		_	gue?		State tax laws dea used on new wells	m certain prod to be sales ta	lucis and services	Sale Tax:	\$ -
***										s relies on the	customer provided		
Unt	key 1 2 3	4 5		7 8	9	10	Exten	ucly Likely	services and/or pr	oducts are tax	exempt.	Total:	\$ 6,321.25
									HSI Represe	ntative:	Mike Matta		- 0,021.20
ERMS: Cash in advance unless Humicane Services Inc. (HSI) has approved credit prior to sale. Conditioner of sale for several							,avc.	mune matta					

TERMS: Cash in advance unless Humicane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved occounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to previously applied in ariving at not invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or sorvice. The information presented is a best estimate of the actual results that the use of any product or sorvice. The information presented is a best estimate of the actual results from the used for comparison purposes and HSI makes no guarantee of future production performance. Customer representes and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATUR



Cu	istome	11 N-10 E	XPLOR/	ATION LLC	Well:		a state of the first state of the state of t	
. 10 23	THE PERSON	⊋ ZENDA				LESLIE A-	Ticket	WP4843
1	1000	en'				ZENDA KS	Date	10/26/2023
Field Rep:					S-T-R:	31-29S-08V	Service	PTA
		Informat	ion		Calculated Slu	rry - Lead		
	le Size		3 in		Blend:	CLASS A	DOMESTIC BETTER AND STORY OF THE SECOND	culated Slurry - Tail
	Depth	The second second second	ft		Weight	15.6 ppg	Blend Weight	
	ng Size		İn		Water / Sx:	5.2 gal / sx	Water / Sx	
Casing		<u> </u>	ft		Yield:	1.20 ft ³ / sx	Yield	
Tubing		5	In		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls /: Ft.:	
	Depth		ft		Depth:	ft	- Depth:	
Tool/P					Annular Volume:	0.0 bbls	Annular Volume	
	Depth		ft		Excess:		Excess:	O bbls
Displace	ement		bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0.64
TIME :	DATE	PSI	STAGE	TOTAL	Total Sacks:	0 sx	Total Sacks:	0.0 bbls 0 sx
7:55 PM		PSI	BBLs	BBLs	REMARKS	· 1410年中中	Total Sacks:	U sx
7:05 PM	-		-		ON LOCATION WAITING O	N CAT		
0.40.444	-				1ST PLUG AT 1325'			
9:13 AM	1	450.0	15.0	15.0	PUMP 15 BBL WATER		1	
9:20 PM		200.0	2.0	7.9	MIX 35 SACKS CLASS A W	ITH 3% CALCIUM CHLORIDE		
9:25 PM 9:27 PM		150.0	5.0	12.9	PUMP WATER			
1:06 PM	6.0	300.0	11.0	23.9	PUMP MUD		(4)	
1.05 PIVI			\rightarrow	23.9	TAGGED PLUG at 1315'			
:26 PM	3.0	470.0		23.9	2ND PLUG AT 925'			
:30 PM	3.3	170.0	15.0	38.9	PUMP 15 BBL WATER			
:33 PM	3.6	140.0	10.0	47.8	MIX 35 SKS H-PLUG			
	5.0	140.0	10.0	57.8	START DISPLACEMENT			
:57 PM	4.0	150.0	5.0	57.8	3RD PLUG AT 310'			
02 AM	5.0	250.0	8.9	62.8	PUMP 5 BBL WATER			
04 AM	4.0	40.0	2.0	40.0	MIX 35 SKS H-PLUG			
		40.0	2.0	42.0	START DISPLACEMENT			
23 AM	4.0	75.0	6.4	42.0	4TH PLUG AT 60'			
7		-19.5	3.4	48.4	MIX 25 SKS H-PLUG			
45 AM	4.0	25.0	7.0	48.4	CEMENT TO SURFACE			
50 AM	4.0	25.0	5.0	55.4	MIX 25 SKS H-PLUG FOR R			
				60.4	MIX 20 6KS H-PLUG FOR M	OUSE HOLE		
.								
					TT V See po		A West Office and a second	
			_		IOP COMPLETE TO			
1.64			_		JOB COMPLETE, THANK YO)U!		
					MIKE MATTAL			
1.00	经分别	CREW		(A TOP ED	AUSTIN & BRYAN	5-14-14-14-14-14-14-14-14-14-14-14-14-14-		
Cemer	nter:	MATTAI	L	-	7		SUMMARY	
p Opera	1	CLIFTO			912	Average Rate	Average Pressure	Total Fluid
Bulk		WHITFI			539/522	4.3 bpm	167 psi	101 bbls
Bulk					256	ł		

the terms of