KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4951
Name: Claassen Oil and Gas, Inc.
Address 1: 370 Homesteader Lane
Address 2:
City: ESTES PARK State: CO Zip: 80517 + 0417
Contact Person: Daniel R Claassen
Phone: (970) 2155175
Lease Name: BLACK
Well Number: 2-1

API No.: 15-175-20614-00-01
Permit No: D25328.0
Reporting Year: 2023
(January 1 to December 31)

____ - ____ - SE - NW Sec. 1 Twp. 34 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
3313 feet from ☐ N / ☑ S Line of Section
3263 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1953	0	0		31
February	1764	0	0		28
March	1895	0	0		31
April	1785	0	0		30
May	1910	0	0		31
June	1790	0	0		30
July	1944	0	0		31
August	1950	0	0		31
September	1775	0	0		30
October	1920	0	0		31
November	1745	0	0		30
December	1890	0	0		31
TOTAL	22321		0		

Submitted Electronically