KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8541
Name: Petex, Inc.
Address 1: 4175 S FR 193
Address 2:
City: ROGERSVILLE State: MO Zip: 65742 + 7217
Contact Person: Larry Childress
Phone: (417) 8871225
Lease Name: BERTRAND"E"
Well Number: 2

API No.: 15-109-20432-00-02
Permit No: D28990.0
Reporting Year: 2023
(January 1 to December 31)

NW - SW - SW - SW Sec. 26 Twp. 11 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
454 feet from ☐ N / ☑ S Line of Section
5000 feet from ☑ E / ☐ W Line of Section
County: Logan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	600				31
February	600				28
March	600				31
April	600				30
May	0				
June	0				
July	0				
August	0				
September	0				
October	0				
November	0				
December	0				
TOTAL	2400		0		

Submitted Electronically