KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35577
Name: Impact Energy Operating, LLC
Address 1: PO BOX 721935
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73172 + 1935
Contact Person: Mickey Raney
Phone: (405) 203-0171
Lease Name: BOOR
Well Number: 4-1

API No.: 15-077-21743-00-01
Permit No: D31167.0
Reporting Year: 2023
(January 1 to December 31)

NW - SE - SW - SE Sec. 4 Twp. 35 S. R. 5 ☐ E ☑ W
(Q/Q/Q/Q)
615 feet from ☐ N / ☑ S Line of Section
1875 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: TONGANOXIE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1026				2
February	996				4
March	1244				5
April	992				4
May	998				4
June	1370				5
July	1000				4
August	998				4
September	1178				4
October	1474				5
November	1164				4
December	1403				5
TOTAL	13843		0		

Submitted Electronically