KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35573
Name: River Oil LLC
Address 1: 440 ROAD 28A
Address 2:
City: LONGTON State: KS Zip: 67352 + __ __ __ __
Contact Person: Rus Jones
Phone: (620) 249-7356
Lease Name: ROYSE GEORGE
Well Number: 2

API No.: 15-049-21359-00-01
Permit No: D20905.0
Reporting Year: 2023
(January 1 to December 31)

NW - NW - SE - SW Sec. 18 Twp. 31 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
1220 feet from ☐ N / ☑ S Line of Section
3705 feet from ☑ E / ☐ W Line of Section
County: Elk

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	750	100			31
February	750	100			28
March	750	100			31
April	750	100			30
May	750	100			31
June	750	100			30
July	750	100			31
August	750	100			31
September	750	100			30
October	750	100			31
November	750	100			30
December	750	100			31
TOTAL	9000		0		

Submitted Electronically