KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8391
Name: McCoy, Jon
Address 1: 13300 ROOKS RD
Address 2:
City: ERIE State: KS Zip: 66733 + 4236
Contact Person: Sheryl McCoy
Phone: (620) 704-7919
Lease Name: STEGMAN
Well Number: 10

API No.: 15-133-21057-00-01
Permit No: E17765.10
Reporting Year: 2023
(January 1 to December 31)

____ - NW - NW - NE Sec. 2 Twp. 29 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
5005 feet from ☐ N / ☑ S Line of Section
2328 feet from ☑ E / ☐ W Line of Section
County: Neosho

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 30 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January					0
February					0
March					0
April					0
May	0				0
June	60	240	0	0	30
July	62	240	0	0	31
August	0				0
September					0
October					0
November					0
December					0
TOTAL	122		0		

Submitted Electronically