KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32710
Name: Laymon Oil II, LLC
Address 1: 1998 SQUIRREL RD
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + 7124
Contact Person: Mary Laymon
Phone: (620) 963-2495
Lease Name: OLD RHEA
Well Number: 2I-HP

API No.: 15-207-28389-00-00
Permit No: E31516.2
Reporting Year: 2023
(January 1 to December 31)

____ - SW - NE - NW Sec. 24 Twp. 24 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
4490 feet from ☐ N / ☑ S Line of Section
3795 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Mississippi
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1550	200	0	0	31
February	1400	0	0	0	28
March	1550	200	0	0	31
April	1400	200	0	0	28
May	1550	200	0	0	31
June	1500	200	0	0	30
July	1550	200	0	0	31
August	1550	200	0	0	31
September	1500	200	0	0	30
October	1550	200	0	0	31
November	1500	200	0	0	30
December	1550	200	0	0	31
TOTAL	18150		0		

Submitted Electronically