KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6433
Name: Buck, Paul Jordan
Address 1: PO BOX 68
Address 2:
City: SEDAN State: KS Zip: 67361 + 0068
Contact Person: P J Buck
Phone: (620) 725-3763
Lease Name: STENGER
Well Number: 1

API No.: 15-137-20049-00-02
Permit No: E21177.2
Reporting Year: 2023
(January 1 to December 31)

____ - NW - NE - NW Sec. 2 Twp. 5 S. R. 22 ☐ E ☑ W
(Q/Q/Q/Q)
4628 feet from ☐ N / ☑ S Line of Section
3335 feet from ☑ E / ☐ W Line of Section
County: Norton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1100 psi Injection Zone: GORHAM
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	1000	0	0	31
February	2800	1000	0	0	28
March	3100	1000	0	0	31
April	3000	1000	0	0	30
May	3100	1000	0	0	31
June	3000	1000	0	0	30
July	3100	1000	0	0	31
August	3100	1000	0	0	31
September	3000	1000	0	0	30
October	3100	1000	0	0	31
November	3000	1000	0	0	30
December	3100	1000	0	0	31
TOTAL	36500		0		

Submitted Electronically