KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6246
Name: Bennett & Schulte Oil Co., A General Partnership
Address 1: PO BOX 329
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0329
Contact Person: Joe Roth
Phone: (785) 4832721
Lease Name: GINTHER AB #3
Well Number: 3

API No.: 15-051-06552-00-02
Permit No: D07371.0
Reporting Year: 2023
(January 1 to December 31)

____ - NE - NW - SE Sec. 22 Twp. 12 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
2313 feet from ☐ N / ☑ S Line of Section
1722 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3550				31
February	3150				28
March	3550				31
April	3420				30
May	3550				31
June	3420				30
July	3550				31
August	3550				31
September	3450				30
October	3550				31
November	3450				30
December	3550				31
TOTAL	41740		0		

Submitted Electronically