KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35143
Name: Bridwell Oil Company, a General Partnership
Address 1: PO BOX 1830
Address 2:
City: WICHITA FALLS State: TX Zip: 76307 + 1830
Contact Person: Steve Ginnings
Phone: (940) 723-4351
Lease Name: CUTTINGS
Well Number: #C1W

API No.: 15-091-23857-00-00
Permit No: E28683.32
Reporting Year: 2023
(January 1 to December 31)

____ - SE - SE - SW Sec. 28 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
457 feet from ☐ N / ☑ S Line of Section
3061 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	450	0	0	31
February	0	450	0	0	28
March	0	450	0	0	31
April	0	450	0	0	30
May	1	450	0	0	31
June	0	450	0	0	30
July	0	450	0	0	31
August	0	450	0	0	31
September	0	450	0	0	30
October	0	450	0	0	31
November	0	450	0	0	30
December	0	450	0	0	31
TOTAL	1		0		

Submitted Electronically