KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33263
Name: Bowman, William F. dba The Bill Bowman Oil Company
Address 1: 2640 W RD
Address 2:
City: NATOMA State: KS Zip: 67651 + 8816
Contact Person: Michael W Bowman
Phone: (785) 434-2286
Lease Name: NATOMA UNIT
Well Number: 401W

API No.: 15-163-19383-00-01
Permit No: E16483.4
Reporting Year: 2023
(January 1 to December 31)

____ - NW - SW - SW Sec. 14 Twp. 10 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
935 feet from ☐ N / ☑ S Line of Section
5013 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	0	0	0	31
February	280	0	0	0	28
March	310	0	0	0	31
April	300	0	0	0	30
May	310	0	0	0	31
June	300	0	0	0	30
July	310	0	0	0	31
August	310	0	0	0	31
September	300	0	0	0	30
October	310	0	0	0	31
November	300	0	0	0	30
December	310	0	0	0	31
TOTAL	3650		0		

Submitted Electronically