KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: LONG - SWDW
Well Number: 1-16

API No.: 15-077-19017-00-01
Permit No: D11289.0
Reporting Year: 2023
(January 1 to December 31)

____ - E2 - SW - SE Sec. 16 Twp. 31 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
675 feet from ☐ N / ☑ S Line of Section
1928 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SHAWNEE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10500	-25			31
February	9100	-20			28
March	10500	-25			31
April	10500	-22			30
May	10850	-22			31
June	10500	-22			30
July	10850	-25			31
August	10850	-25			31
September	10225	-22			30
October	10075	-22			31
November	9750	-22			30
December	10075	-25			31
TOTAL	123775		0		

Submitted Electronically