

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

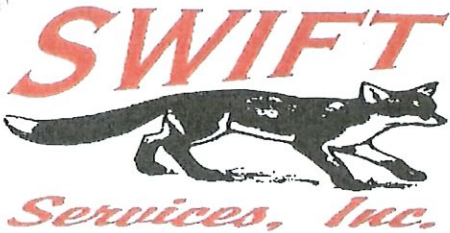
Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/29/2023	36700

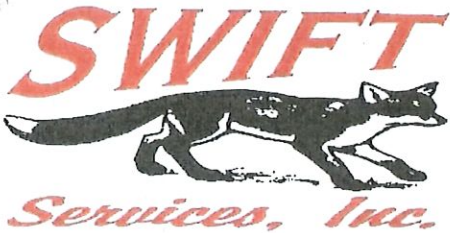
BILL TO
Shakespeare Oil Company, Inc 202 West Main Street Salem, IL 62881

RECEIVED
OCT 10 2023

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Koehn	Scott	Duke Drlg Rig #4	Oil	Development	Surface	Preston
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	8.00	640.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)				1	Job	1,200.00	1,200.00
325	Standard Cement				170	Sacks	16.00	2,720.00T
279	Bentonite Gel				3	Sack(s)	50.00	150.00T
278	Calcium Chloride				8	Sack(s)	55.00	440.00T
276	Flocele				42	Lb(s)	4.00	168.00T
290	D-Air				2	Gallon(s)	42.00	84.00T
581D	Service Charge Cement				170	Sacks	2.00	340.00
583D	Drayage				668	Ton Miles	1.00	668.00
	Subtotal							6,410.00
	Sales Tax Scott County <i>502-5</i>						8.50%	302.77
We Appreciate Your Business!							Total	\$6,712.77

DW



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JOB LOG

SWIFT Services, Inc.

DATE 9-29-23 PAGE NO. 1

CUSTOMER *Shake Spear oil* WELL NO. *#1-15* LEASE *Koehn* JOB TYPE *Surface 8 5/8"* TICKET NO. *36700*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>11:30</i>							<i>ON location</i> <i>8 5/8" 220'</i>
	<i>13:00</i>							<i>Start CSG,</i>
	<i>13:35</i>							<i>circulate</i>
	<i>13:50</i>		<i>5</i>		<input checked="" type="checkbox"/>			<i>H2O spacer</i>
	<i>13:55</i>	<i>4 1/2</i>			<input checked="" type="checkbox"/>		<i>100</i>	<i>mix 170SK Std, 28gel, 3% CC @ 14.710</i> <i>displace CMT cmt to Surface</i>
	<i>14:20</i>							<i>Close valve Release PSI</i>
	<i>14:25</i>							<i>Wash pump truck</i>
	<i>15:00</i>							<i>Job Complete</i> <i>Thanks!</i> <i>Preston, Kirby, Brett</i>
								<i>15 SKS to pit</i>