KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: ( 620 ) 617-5870
Lease Name: LORRAINE LKC UNIT
Well Number: 2-2

API No.: 15-053-01499-00-01
Permit No: E12162.1
Reporting Year: 2023
*(January 1 to December 31)*

____ - NW - SW - SW Sec. 12 Twp. 17 S. R. 9 ☐ E ☑ W
*(Q/Q/Q/Q)*
803 feet from ☐ N / ☑ S Line of Section
5045 feet from ☑ E / ☐ W Line of Section
County: Ellsworth

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2325 | -21 | | | 31 |
| February | 2100 | -21 | | | 28 |
| March | 2325 | -21 | | | 31 |
| April | 2250 | -21 | | | 30 |
| May | 2325 | -20 | | | 31 |
| June | 2250 | -21 | | | 30 |
| July | 2325 | -21 | | | 31 |
| August | 2325 | -20 | | | 31 |
| September | 2250 | -21 | | | 30 |
| October | 2325 | -20 | | | 31 |
| November | 2250 | -20 | | | 30 |
| December | 2325 | -21 | | | 31 |
| ***TOTAL*** | 27375 | | 0 | | |

Submitted Electronically