KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6931
Name: Bowman Oil Company, a General Partnership
Address 1: 805 CODELL RD
Address 2:
City: CODELL State: KS Zip: 67663 + 8500
Contact Person: Michael W Bowman
Phone: (785) 434-2286
Lease Name: SUTOR A
Well Number: 9

API No.: 15-163-01151-00-03
Permit No: D25212.0
Reporting Year: 2023
(January 1 to December 31)

N2 - SE - NE - NE Sec. 24 Twp. 10 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
4392 feet from ☐ N / ☑ S Line of Section
398 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: GRANIT WASH
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	74662	0	0	0	31
February	67303	0	0	0	28
March	74913	0	0	0	31
April	72579	0	0	0	30
May	74970	0	0	0	31
June	72696	0	0	0	30
July	73239	0	0	0	31
August	58442	0	0	0	31
September	71427	0	0	0	30
October	73804	0	0	0	31
November	71067	0	0	0	30
December	67404	0	0	0	31
TOTAL	852506		0		

Submitted Electronically