KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30944
Name: Thyer, Joe dba D & T Oil Company
Address 1: 7040 KS HIGHWAY 7
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 5330
Contact Person: Joe Thyer
Phone: ( 620 ) 363-1140
Lease Name: MARGRAVE
Well Number: I 2 89

API No.: 15-011-22651-00-00
Permit No: E20542.4
Reporting Year: 2023
*(January 1 to December 31)*

____ - NE - NW - NE Sec. 2 Twp. 24 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
5215 feet from ☐ N / ☑ S Line of Section
1573 feet from ☑ E / ☐ W Line of Section
County: Bourbon

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 285 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 32 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 229 | 250 | 0 | 0 | 31 |
| February | 248 | 250 | 0 | 0 | 28 |
| March | 260 | 250 | 0 | 0 | 31 |
| April | 255 | 250 | 0 | 0 | 30 |
| May | 264 | 250 | 0 | 0 | 31 |
| June | 249 | 250 | 0 | 0 | 30 |
| July | 237 | 250 | 0 | 0 | 31 |
| August | 256 | 250 | 0 | 0 | 31 |
| September | 261 | 250 | 0 | 0 | 30 |
| October | 264 | 250 | 0 | 0 | 31 |
| November | 259 | 250 | 0 | 0 | 30 |
| December | 263 | 250 | 0 | 0 | 31 |
| ***TOTAL*** | 3045 | | 0 | | |

Submitted Electronically