KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30944
Name: Thyer, Joe dba D & T Oil Company
Address 1: 7040 KS HIGHWAY 7
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 5330
Contact Person: Joe Thyer
Phone: ( 620 ) 363-1140
Lease Name: MARGRAVE
Well Number: I 4 89

API No.: 15-011-22653-00-00
Permit No: E20542.6
Reporting Year: 2023
*(January 1 to December 31)*

____ - SE - NW - NE Sec. 2 Twp. 24 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
4522 feet from ☐ N / ☑ S Line of Section
1974 feet from ☑ E / ☐ W Line of Section
County: Bourbon

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 285 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 32 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 310 | 200 | 0 | 0 | 31 |
| February | 299 | 200 | 0 | 0 | 28 |
| March | 281 | 200 | 0 | 0 | 31 |
| April | 265 | 200 | 0 | 0 | 30 |
| May | 234 | 200 | 0 | 0 | 31 |
| June | 246 | 200 | 0 | 0 | 30 |
| July | 212 | 200 | 0 | 0 | 31 |
| August | 222 | 200 | 0 | 0 | 31 |
| September | 236 | 200 | 0 | 0 | 30 |
| October | 230 | 200 | 0 | 0 | 31 |
| November | 218 | 200 | 0 | 0 | 30 |
| December | 226 | 200 | 0 | 0 | 31 |
| ***TOTAL*** | 2979 | | 0 | | |

Submitted Electronically