

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

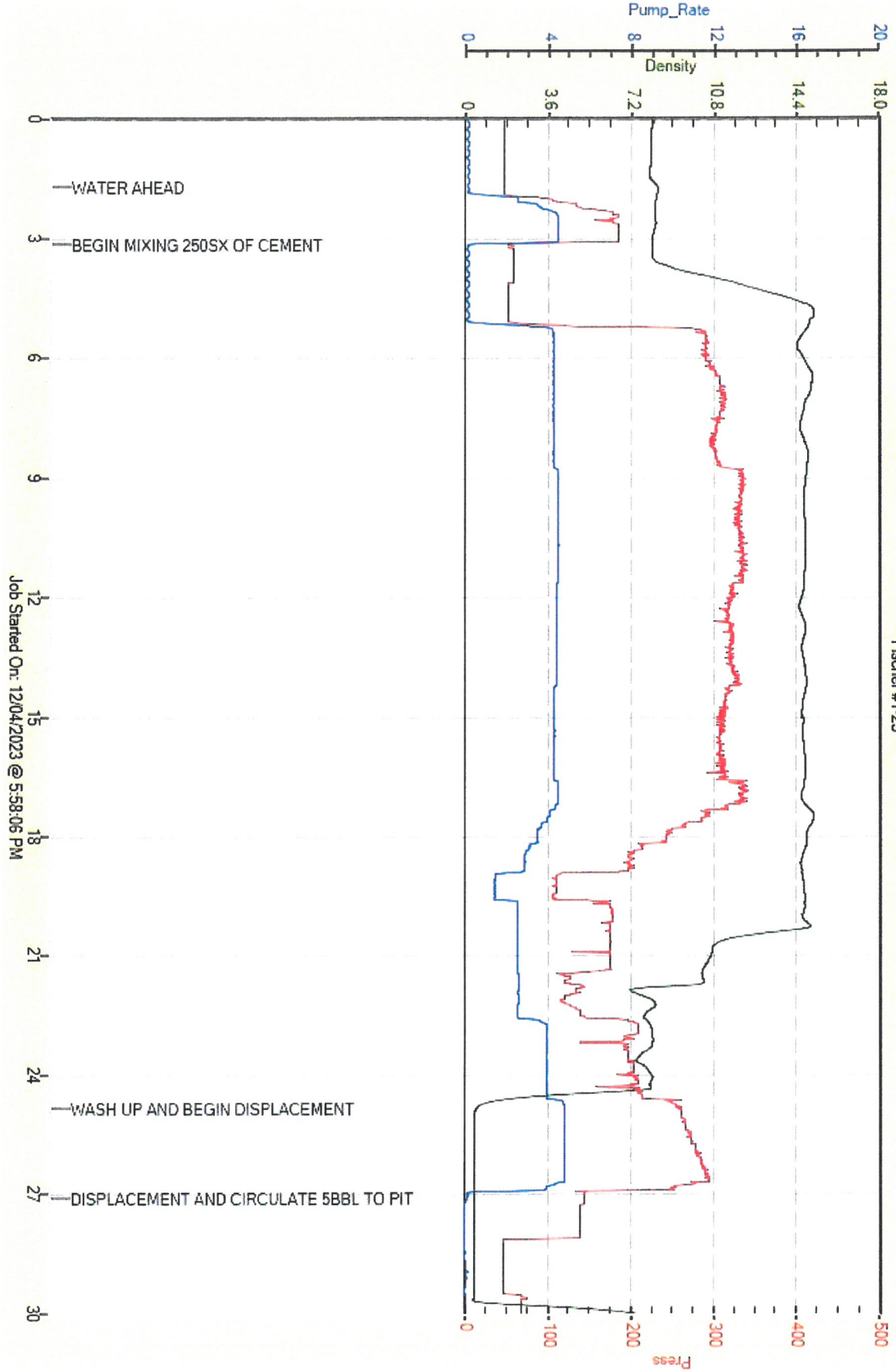
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Grand Mesa
Fischer #1-23



Job Started On: 12/04/2023 @ 5:58:06 PM



CEMENT TREATMENT REPORT					
Customer:	Grand Mesa Operating	Well:	Fischer 1-23	Ticket:	wp 4985
City, State:	Finney, Ks	County:	Cheyenne, KS	Date:	12/11/2023
Field Rep:	Ricky Hilgers	S-T-R:	23-2s-37W	Service:	PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	7 7/8 in	Blend:	H-Plug A	Blend:	
Hole Depth:	5152 ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	8 5/8 in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.42 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	0.0406 bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	3325 ft	Depth:	ft
Tool / Packer:		Annular Volume:	135.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	60.6 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	240 sx	Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
10:00 PM			-	-	Arrived on location
10:05 PM				-	Pre job safety meeting
10:30 PM				-	Rigged up
10:35 PM	3.0	300.0	5.0	5.0	Water Ahead
10:45 PM	3.0	300.0	12.6	17.6	Mixed 50 sacks H Plug A @ 13.8 ppg for 3325'
10:50 PM	3.0	200.0	5.0	22.6	Displacement
10:50 PM					Pumped mud using rig pump for 2:45
11:15 PM	3.0	400.0	5.0	27.6	Water Ahead
11:20 PM	3.0	400.0	25.0	52.6	Mixed 100 sacks H Plug A @ 13.8 ppg for 2200'
11:40 PM	3.0	300.0	5.0	57.6	Displacement
11:40 PM					Pumped mud using rig pupm for 1:30
12:30 AM	3.0	300.0	5.0	62.6	Water Ahead
12:35 AM	4.0	300.0	12.6	75.2	Mixed 50 sacks H Plug A @ 13.8 ppg for 400'
12:40 AM	3.0	300.0	1.0	76.2	Displacement
1:45 AM	2.0	300.0	2.5	78.7	Mixed 10 sacks H Plug A @ 13.8 ppg for top 40' on wooden plug
1:50 AM	2.0	300.0	5.0	83.7	Mixed 20 sacks H Plug A @ 13.8 ppg for Rathole
2:00 AM					Plug down
2:15 AM					Washed up and rigged down
2:30 AM					Leave Location

CREW		UNIT	SUMMARY		
Cementer:	Craig Harms	64	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Michael	230	2.9 bpm	309 psi	84 bbls
Bulk #1:	Jose T	180/250			
Bulk #2:					