KOLAR Document ID: 1745943

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:				_ Spot Description:					
Address 1:			.	Sec Twp S. R East Wes					
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip: +	.	Feet from East / West Line of Section					
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:			
Phone: ( )					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #:					
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)					
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:				
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #	:		Name:	me:					
Address 1:			Address 2:	:					
City:		;	State:		Zip:+				
Phone: ( )									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed			
			E	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



TICKET NUMBER

FOREMAN.

LOCATION Huspin

## FIELD TICKET & TREATMENT REPORT CEMENT

1	CUSTOMER #	*****	NAME & NUMBE	≞R	SECTION	TOWNSHIP	RANGE	COLINER
11-25-2 CUSTOMER	3	Peaci	has #1-	16	16	295	300	COUNTY
				Copeland		1-8/-		LONG
MAILINGADDI	co Mosa	Opens	ix, Co,	2.8	TRUCK#	DRIVER	TRUCK#	DRIVER
VINICINO ADDI	7500	•		25	103	CoryD		
CITY		DTATE		1 1	800-800	marcelo		
		STATE	ZIP CODE	us	801-851	Jan Eurot		
OB TYPE <	54.00	IOLE OIZE	100 110 110	] [	ACCULATION CONTRACTOR			
ASING DEDTA	1700/	OLE SIZE	12144	HOLE DEPTH_	1800	CASING SIZE & W	EIGHT 8	18 -23
LIBBY MEIOL	17931D	RILL PIPE						
SPLACEMEN	11/2.5.74,8°s	LURRY VOL		WATER gal/sk_		CEMENT LEFT in (	CASING 42	241
		DEFYCEMENT	PSI !	MIX PSI		RATE		
MARKS: S	ratery Mac	2 <del>9</del> 1451	Kis up c	2n Fossi	d Date	Hookup t	n 856000	
CIV. 61	your For	30 min		_	. 200			<i>uns</i>
MIXEC	lead, o	so so	Topa of	6 Gel. 39	sc, 1/4H F/	la Saal		
MIX	(6)/;)	50 sks	Class A.	36cc-	26 la 1.			
releas	e Plugar	disp.	lace 113	BBL H	60 2 10	m # Lin	and Plus	
Hout D	is not bold	Shof	174			J PROFE	EST FILZS	
· · · · · · · · · · · · · · · · · · ·			Course !	DO Cir	c Amox .	40 BR to	54	
·					71	PB. 10	120	
				Trank	Year		ACCORDED TO THE PROPERTY OF THE PARTY OF THE	
CCOUNT			r	Walt &	Cross			
CODE	QUANTITY or	UNITS	DES	CRIPTION of S	ERVICES or PROD	DUCT	UNIT PRICE	TOTAL
			PUMP CHARGE					TOTAL
	50		MILEAGE		****			
	33.1	5		7	5			•
	115		- ION III	ileaso I	10/1very			
	1.	co ev			0			
		50 56	Surtace	2 Blenc	1) TT			· ·
	Á	DA Zu	4 1 . 1 4 -		<u> </u>			
	6	00 SKS	2 jout 20	7	benel 14		- <del>-</del> ·	
	6	00 SKs	Flo-Soc	7	ACTION I. B.			
	6	4 ##****	Flo-Soc	7	ACTION I. B.		- An I	
		1.50 #	Flo-Sec BER - RU AFU IN	Public Plusert	200		'	
	6	1.50 #	Flo-Sec BER - RU AFU IN	Public Plusert	200		·	
		1.50 #	Flo-Soc	Public Plusert	200		-	
		1.50 #	Flo-Sec BER - RU AFU IN	Public Plusert	200			
		1.50 #	Flo-Sec BER - RU AFU IN	Public Plusert	200			
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		1.50 #	Flo-Sec BER - RU AFU IN	Public Plusert	200			
		1.50 #	Flo-Sec BER - RU AFU IN	Public Plusert	200			
		1.50 #	Flo-Sec BER - RU AFU IN	Public Plusert	200		SALES TAX	
		3	Flo-Sec BER - RU AFU IN	Public Plusert	200		SALES TAX STIMATED TOTAL	

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



MENT T	REA	TMENT	REPO	RT				
Custom	ier: C	Frand M	esa		Well:	Peaches 1-16	Ticket:	WP 5019
City, State: Copeland KS			County:	Gray, KS	Date:	12/20/2023		
Field Rep: Jim Crombie				S-T-R:	16-29S-30W	Service:	PTA	
Downho	ole In	formatio	n		Calculated Slu	rry - Lead	Calcul	ated Slurry - Tail
Hole Si	ze:	7.875	in		Blend:	Class A Neat	Blend:	
Hole Dep	oth:	1848	ft		Weight:	15.6 ppg	Weight:	ppg
Casing Si			in		Water / Sx:	5.2 gal / sx	Water / Sx:	gal / sx
asing Dep			ft		Yield:	1.18 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> / sx
ubing / Lir	-	2 7/8			Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Dep ool / Pack	-		ft		Depth:	ft	Depth:	ft
Tool Dep			ft		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
isplaceme			bbls		Excess: Total Slurry:	23.2 bbls	Excess: Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	110 sx	Total Sacks:	0 sx
IME R/	ATE	PSI	BBLs	BBLs	REMARKS			11. 25.01.5. 20.00.0.4.
:55 PM	_			-	Arrive location			
1:00 PM	_			-	Safety Meeting			
:05 PM					Rig Up			
	1.0	120.0	1.0	1.0	Water Ahead			<u> </u>
	3.0	230.0	12.6	13.6		PPG with Hulls and 3% cc for 1848'		
:50 PM	2.0	150.0	6.0	19.6 19.6	Displace with 6bbl FW			
:00 PM	1.0	120.0	10.5	30.1	Mix 50sx Class A @ 15.6 i	PPG for Rat and Mouse holes		
:10 PM					Washed up and rigged do			
5:30 PM					Leave location			
	_							
	_							
	$\dashv$							
	_							
	$\perp$							
	$\dashv$							
				····				
	$\dashv$							
		CREW			UNIT		SUMMARY	
Cemer	nter:	Craig			64	Average Rate	Average Pressure	Total Fluid
ump Opera		Micha			230	1.8 bpm	155.0 psi	30 bbls
		Jose \			205	1		



CEMENT	TRE	ATMENT	T REPO	DRT					
Custo	omer:	Grand M	esa Op	erating	Well:	Peach	nes #1-16	Ticket:	WP5026
City, S	State:	te:		County:	Gray County, Ks		Date:	12/27/2023	
Field	Field Rep:				S-T-R:	16-2	9s-30w	Service:	PTA
		nform				rn. Lood		Caleu	ılated Slurry - Tail
		nformatio			Calculated Slu	rry - Lead Class A	<b>-</b>	Blend:	
Hole Hole D	Size: Depth:	7 7/8 1462			Blend: Weight:	15.6 ppg	-	Weight:	ppg
Casing		3 3/8			Water / Sx:	5.2 gal / sx	-  <b> </b>	Water / Sx:	gal / sx
Casing D			ft		Yield:	1.18 ft <sup>3</sup> / sx	<u> </u>	Yield:	ft³/sx
	bing / Liner: In		Annular Bbls / Ft.:	bbs / ft.	]	Annular Bbls / Ft.:	bbs / ft.		
	Depth: ft		Depth:	ft		Depth:	ft		
Tool / Pa	ol / Packer:		Annular Volume:	0.0 bbls	_	Annular Volume:	0 bbls		
Tool D	Tool Depth: ft		Excess:			Excess:			
Displace	lacement: bbls			Total Slurry:	36.0 bbls	_	Total Slurry:	0.0 bbls	
			STAGE		Total Sacks:	175 sx		Total Sacks:	0 sx
	RATE	PSI	BBLs	BBLs	REMARKS				
9:00 AM	<b></b>			-	Arrived on location				
9:05 AM				•	Pre job safety meeting				
9:15 AM 10:15 AM		200.0	11.0	11.0	Rigged up Mix 50sx Class A @ 15.6p	pg @ 764'			
10:15 AM 10:30 AM		150.0	3.5	14.5	Displace with 3.5bbl wate				
10:30 AM 10:40 AM		150.0	5.0	19.5	5bbls water ahead				
10:45 AM		200.0	11.0	30.5	Mix 50sx Class A @ 15.6p	pg with 3%cc and 10	Olbs hulls @ 350	)'	
10:50 AM					Two hour wait			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
1:00 PM		200.0	16.0	46.5	Mix 75sx Class A @ 15.6p	pg for top out			
1:30 PM			ļ <u> </u>		Wash up				
1:45 PM	<b> </b>	ļ	ļ		Rig down				
1:55 PM	L				Safety meeting				
2:00 PM	<del> </del>			<b> </b>	Leave location				
		<b> </b>				<del></del>	····		
	<del> </del>		<del> </del>		Tagged previous plug (tid	:ket wn5019) at 1462'			
	<del>                                     </del>	<b></b>			ragged previous plug (tid				
	<del>                                     </del>	<b> </b>	1						
	<del>                                     </del>								
	L								
			<u> </u>						
	<u> </u>			<u> </u>					
	<b> </b>	<u> </u>	<b> </b>						
<b></b>	<del> </del>		-	<del> </del>					
								SUMMARY	<b>,</b>
		CREV			TINU	۸	rage Rate	Average Pressure	Total Fluid
	menter:		Harms V		208		rage Rate 2.6 bpm	180 psi	47 bbis
Pump Op	perator: Bulk #1:				208	<del> </del>			-
	3ulk #1: 3ulk #2:		eidii		200				