KOLAR Document ID: 1746122

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation Content		Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:	Invoice Da	ato:	9/28/2023		
DARRAH OIL	Invoice		0371561		
C/O JOHN JAY DARRAH JR	Lease Nar		Brunswig		
PO BOX 2786	Wel		1-1 (New)		
WICHITA, KS 67201-2786	County:				
	Job Numb	•	Cheyenne, Ks WP4748		
	Distr	ict:	Oakley		
Date/Description	HRS/QTY	Rate	Total		
New Hole Plug	0.000	0.000	0.00		
H-Plug	260.000	16.000	4,160.00		
Wooden plug 8 5/8"	1.000	175.000	175.00		
Light Eq Mileage	115.000	2.000	230.00		
Heavy Eq Mileage	230.000	4.000	920.00		
Ton Mileage	1,331.000	1.500	1,996.50		
Depth Charge 3001'-4000'	1.000	2,250.000	2,250.00		
Cement Blending & Mixing	260.000	1.400	364.00		
Service Supervisor	1.000	275.000	275.00		

Net Invoice	10,370.50
Sales Tax:	708.31
Total	11,078.81

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

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Customer	Darrah		Lease & Well #	Brunswig #1-1				Date	9/:	28/2023
			County & State		Legals S/T/R	1-2S-4	214/	Job #		
Service District	Oakley KS	PROD			New Well?	✓ YES		Ticket #	10	IP 4748
Job Type	РТА	PROD	INJ INJ		aluaia A Diaguna					F 4740
Equipment #	Driver	_			alysis - A Discuss					
205	John	✓ Hard hat		Gloves		Lockout/Tag		Warning Sigr		
208	Jose V	H2S Monitor		Eye Protection		Required Pe				
		Safety Footwe		Respiratory Pro		Slip/Trip/Fa		Specific Job S		
		✓ FRC/Protectiv		Additional Che		Overhead ⊢		Muster Point		ations
		Hearing Prote	ection	✓ Fire Extinguish			concerns or is	sues noted below		
					Con	nments				
De la 40 a l'an										
Product/ Service Code		Descr	iption		Unit of Measure	Quantity				Net Amount
CP055	H-Plug A				sack	260.00				\$4,160.00
FE290	8 5/8" Wooden Plug				ea	1.00				\$175.00
M015	Light Equipment Mile	eage			mi	115.00				\$230.00
M010	Heavy Equipment M	lileage			mi	230.00				\$920.00
M020	Ton Mileage				tm	1,331.00				\$1,996.50
D014	Depth Charge: 3001	'-4000'			job	1.00				\$2,250.00
C060	Cement Blending &	Mixing Service			sack	260.00				\$364.00
R061	Service Supervisor				day	1.00				\$275.00
Cust	omer Section: On th	o following coolo h	ow would you rate	Hurricano Sonvicos					Net	¢40.070.50
Cusi	Siner Section. On th	chollowing scale II	ow would you rale	Hamedne Gervices	inerit	Total Taxable	\$ -	Tax Rate:	Net:	\$10,370.50
Ba	ased on this job, how	w likely is it you v	vould recommend	HSI to a colleague	?	1		lucts and services	Sale Tax:	\$ -
		3 4 5			remely Likely	used on new well Hurricane Service well information a services and/or p	s relies on the bove to make a	customer provided determination if		
					,,				Total:	\$ 10,370.50
						HSI Represe	entative:	John Polley		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results fom the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owide acutarte well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



		T REPO	DRI	Wells		Davage de 44.4		WP 4748		
Customer:				Well: Brunswig #1			Ticket:			
City, State:	St. Franc	cis KS		County: Cheyenne KS			Date:	9/28/2023		
Field Rep:	Jason G	alli		S-T-R:		ΡΤΑ				
Downhole I	nformatio	n		Calculated Si	lurry - Lead	L	Calcu	ılated Slurry - Tail		
Hole Size:	7 7/8	in		Blend:	H-Plu	Ig A	Blend:			
Hole Depth:	5510	ft		Weight:	13.8	ppg	Weight:	ppg gal / sx		
Casing Size:		in		Water / Sx:		gal / sx	Water / Sx:			
Casing Depth:		ft		Yield:	1.42 1	ft ³ / sx	Yield:	ft ³ / sx		
Tubing / Liner:		in		Annular Bbls / Ft.:	0.0406		Annular Bbls / Ft.:	bbs / ft.		
Depth:		ft		Depth:	3650 1		Depth:	ft		
Tool / Packer:				Annular Volume:	148.2	bbls	Annular Volume:	0 bbls		
Tool Depth:		ft		Excess:			Excess:			
Displacement:		bbls		Total Slurry:	65.7		Total Slurry:	0.0 bbls		
	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	260 9	SX	Total Sacks:	0 sx		
TIME RATE	- 151	DDL5		Arrived on location						
			-	Safety meeting						
10:25 AM			-	Rigged up						
10:35 AM 11:04 AM 3.2	200.0	5.0	- 5.0	Water ahead						
11:04 AM 5.0	300.0	12.6	17.6	Mixed 50 sacks H-Plug	A cement 13	.8 ppg @ 3650'				
1:09 AM 3.7	200.0	5.0	22.6	Begin water displacem		10 PP3 @ 0000				
11:14 AM	200.0	0.0	22.6	Begin mud displaceme		ump for 3:00 minutes				
11.14 AW			22.6	Degin nida displaceme						
11:53 AM 3.7	200.0	5.0	27.6	Water ahead	Water alward					
11:55 AM 4.7	250.0	25.2	52.8		Water anead Mixed 100 sacks H-Plug A cement 13.8 ppg @ 2600'					
12:04 PM 3.7	100.0	5.0	57.8	Begin water displacem						
12:07 PM					Begin water displacement Begin mud displacement with rig pump for 2:00 minutes					
1:20 PM 3.5	100.0	5.0		Water ahead						
1:22 PM 4.0	100.0	12.6		Mixed 50 sacks H-Plug	A cement 13	.8 ppg @ 350'				
1:26 PM 2.0	100.0	0.7		Begin water displacement						
2:21 PM 2.0	100.0	2.5		Mixed 10 sacks H-Plug	A cement @	13.8 ppg with wooden pl	ug for top 40'			
2:27 PM 2.0	100.0	5.0		Mixed 20 sacks H-Plug	A cement @	13.8 ppg for mousehole	plug			
2:32 PM 2.0	100.0	7.5		Mixed 30 sacks H-Plug	A cement @	13.8 ppg for rathole plug	l			
2:35 PM				Plug down						
2:37 PM				Washed up and rigged	down					
3:00 PM				Left location						
			ener andre alter		1					
	CREW			UNIT			SUMMAR			
Cementer:	John	1		205		Average Rate	Average Pressure	Total Fluid		
Pump Operator:	Jose	V		208		3.3 bpm	154 psi	91 bbls		
Bulk #1:										