

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



Remit To: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202  
 316-303-9515

Customer:  
 DARRAH OIL  
 C/O JOHN JAY DARRAH JR  
 PO BOX 2786  
 WICHITA, KS 67201-2786

Invoice Date: 9/28/2023  
 Invoice #: 0371561  
 Lease Name: Brunswig  
 Well #: 1-1 (New)  
 County: Cheyenne, Ks  
 Job Number: WP4748  
 District: Oakley

| Date/Description         | HRS/QTY   | Rate      | Total    |
|--------------------------|-----------|-----------|----------|
| New Hole Plug            | 0.000     | 0.000     | 0.00     |
| H-Plug                   | 260.000   | 16.000    | 4,160.00 |
| Wooden plug 8 5/8"       | 1.000     | 175.000   | 175.00   |
| Light Eq Mileage         | 115.000   | 2.000     | 230.00   |
| Heavy Eq Mileage         | 230.000   | 4.000     | 920.00   |
| Ton Mileage              | 1,331.000 | 1.500     | 1,996.50 |
| Depth Charge 3001'-4000' | 1.000     | 2,250.000 | 2,250.00 |
| Cement Blending & Mixing | 260.000   | 1.400     | 364.00   |
| Service Supervisor       | 1.000     | 275.000   | 275.00   |

Net Invoice 10,370.50  
 Sales Tax: 708.31  
**Total** 11,078.81

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**







**CEMENT TREATMENT REPORT**

|                                    |                            |                        |
|------------------------------------|----------------------------|------------------------|
| <b>Customer:</b> Darrah            | <b>Well:</b> Brunswig #1-1 | <b>Ticket:</b> WP 4748 |
| <b>City, State:</b> St. Francis KS | <b>County:</b> Cheyenne KS | <b>Date:</b> 9/28/2023 |
| <b>Field Rep:</b> Jason Galli      | <b>S-T-R:</b> 1-2S-42W     | <b>Service:</b> PTA    |

| Downhole Information |          | Calculated Slurry - Lead |                           | Calculated Slurry - Tail |                      |
|----------------------|----------|--------------------------|---------------------------|--------------------------|----------------------|
| Hole Size:           | 7 7/8 in | Blend:                   | H-Plug A                  | Blend:                   |                      |
| Hole Depth:          | 5510 ft  | Weight:                  | 13.8 ppg                  | Weight:                  | ppg                  |
| Casing Size:         | in       | Water / Sx:              | 6.9 gal / sx              | Water / Sx:              | gal / sx             |
| Casing Depth:        | ft       | Yield:                   | 1.42 ft <sup>3</sup> / sx | Yield:                   | ft <sup>3</sup> / sx |
| Tubing / Liner:      | in       | Annular Bbls / Ft.:      | 0.0406 bbs / ft.          | Annular Bbls / Ft.:      | bbs / ft.            |
| Depth:               | ft       | Depth:                   | 3650 ft                   | Depth:                   | ft                   |
| Tool / Packer:       |          | Annular Volume:          | 148.2 bbls                | Annular Volume:          | 0 bbls               |
| Tool Depth:          | ft       | Excess:                  |                           | Excess:                  |                      |
| Displacement:        | bbls     | Total Slurry:            | 65.7 bbls                 | Total Slurry:            | 0.0 bbls             |
|                      |          | Total Sacks:             | 260 sx                    | Total Sacks:             | 0 sx                 |

| TIME     | RATE | PSI   | STAGE BBLs | TOTAL BBLs | REMARKS  |
|----------|------|-------|------------|------------|--|
| 10:15 AM |      |       | -          | -          | Arrived on location  |
| 10:25 AM |      |       |            | -          | Safety meeting   |
| 10:35 AM |      |       |            | -          | Rigged up  |
| 11:04 AM | 3.2  | 200.0 | 5.0        | 5.0        | Water ahead  |
| 11:06 AM | 5.0  | 300.0 | 12.6       | 17.6       | Mixed 50 sacks H-Plug A cement 13.8 ppg @ 3650'                        |
| 11:09 AM | 3.7  | 200.0 | 5.0        | 22.6       | Begin water displacement   |
| 11:14 AM |      |       |            | 22.6       | Begin mud displacement with rig pump for 3:00 minutes                  |
|          |      |       |            | 22.6       |  |
| 11:53 AM | 3.7  | 200.0 | 5.0        | 27.6       | Water ahead  |
| 11:55 AM | 4.7  | 250.0 | 25.2       | 52.8       | Mixed 100 sacks H-Plug A cement 13.8 ppg @ 2600'                       |
| 12:04 PM | 3.7  | 100.0 | 5.0        | 57.8       | Begin water displacement   |
| 12:07 PM |      |       |            |            | Begin mud displacement with rig pump for 2:00 minutes                  |
|          |      |       |            |            |  |
| 1:20 PM  | 3.5  | 100.0 | 5.0        |            | Water ahead  |
| 1:22 PM  | 4.0  | 100.0 | 12.6       |            | Mixed 50 sacks H-Plug A cement 13.8 ppg @ 350'                         |
| 1:26 PM  | 2.0  | 100.0 | 0.7        |            | Begin water displacement   |
|          |      |       |            |            |  |
| 2:21 PM  | 2.0  | 100.0 | 2.5        |            | Mixed 10 sacks H-Plug A cement @ 13.8 ppg with wooden plug for top 40' |
| 2:27 PM  | 2.0  | 100.0 | 5.0        |            | Mixed 20 sacks H-Plug A cement @ 13.8 ppg for mousehole plug           |
| 2:32 PM  | 2.0  | 100.0 | 7.5        |            | Mixed 30 sacks H-Plug A cement @ 13.8 ppg for rathole plug             |
| 2:35 PM  |      |       |            |            | Plug down  |
| 2:37 PM  |      |       |            |            | Washed up and rigged down  |
| 3:00 PM  |      |       |            |            | Left location  |
|          |      |       |            |            |  |
|          |      |       |            |            |  |
|          |      |       |            |            |  |

| CREW           |        | UNIT | SUMMARY      |                  |             |
|----------------|--------|------|--------------|------------------|-------------|
| Cementer:      | John   | 205  | Average Rate | Average Pressure | Total Fluid |
| Pump Operator: | Jose V | 208  | 3.3 bpm      | 154 psi          | 91 bbls     |
| Bulk #1:       |        |      |              |                  |             |
| Bulk #2:       |        |      |              |                  |             |