KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5822
Name: Val Energy, Inc.
Address 1: 125 N MARKET ST STE 1110
Address 2:
City: WICHITA State: KS Zip: 67202 + 1728
Contact Person: Dustin Wyer
Phone: (316) 263-6688
Lease Name: WAITE B
Well Number: 1

API No.: 15-035-19149-00-01
Permit No: D09127.0
Reporting Year: 2023
(January 1 to December 31)

____ - SW - NE - NE Sec. 35 Twp. 31 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
4420 feet from ☐ N / ☑ S Line of Section
966 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Layton
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6900	0	0	0	31
February	3600	0	0	0	28
March	2400	0	0	0	31
April	1200	0	0	0	30
May	3900	0	0	0	31
June	9000	0	0	0	30
July	9300	0	0	0	31
August	9300	0	0	0	31
September	7200	0	0	0	30
October	9300	0	0	0	31
November	9000	0	0	0	30
December	9300	0	0	0	31
TOTAL	80400		0		

Submitted Electronically