KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5141
Name: Zenith Drilling Corporation
Address 1: 1223 N ROCK ROAD BLDG A STE 200
Address 2:
City: WICHITA State: KS Zip: 67206 + 1269
Contact Person: Sharon Allen
Phone: ( 316 ) 684-9777
Lease Name: HERTER B
Well Number: 5

API No.: 15-009-21101-00-00
Permit No: D18674.0
Reporting Year: 2023
*(January 1 to December 31)*

____ - NE - NE - SE Sec. 17 Twp. 20 S. R. 11 ☐ E ☑ W
*(Q/Q/Q/Q)*
2310 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Barton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: GRANIT WASH
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 9920 | 500 | 0 | | 31 |
| February | 8960 | 500 | 0 | | 28 |
| March | 9920 | 500 | 0 | | 31 |
| April | 9600 | 500 | 0 | | 30 |
| May | 6200 | 500 | 0 | | 31 |
| June | 9600 | 500 | 0 | | 30 |
| July | 9920 | 500 | 0 | | 31 |
| August | 9920 | 500 | 0 | | 31 |
| September | 9600 | 500 | 0 | | 30 |
| October | 9920 | 500 | 0 | | 31 |
| November | 9600 | 500 | 0 | | 30 |
| December | 9920 | 500 | 0 | | 31 |
| ***TOTAL*** | 113080 | | 0 | | |

Submitted Electronically