KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31471
Name: Roberts, Randy
Address 1: 1122 RD 23
Address 2:
City: SEDAN State: KS Zip: 67361 + 8831
Contact Person: Randy Roberts
Phone: (620) 725-5229
Lease Name: TROTTER
Well Number: 8X

API No.: 15-019-24900-00-02
Permit No: E24231.6
Reporting Year: 2023
(January 1 to December 31)

NE - SE - SW - SE Sec. 32 Twp. 33 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
628 feet from ☐ N / ☑ S Line of Section
1538 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: WAYSIDE SAND
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1240	250	0	0	31
February	1120	250	0	0	28
March	1240	250	0	0	31
April	1200	250	0	0	30
May	1240	250	0	0	31
June	1200	250	0	0	30
July	1240	250	0	0	31
August	1240	250	0	0	31
September	1200	250	0	0	30
October	1240	250	0	0	31
November	1200	250	0	0	30
December	1240	250	0	0	31
TOTAL	14600		0		

Submitted Electronically